Oversight Board of the Successor Agency to the Redevelopment Agency of the City of Santa Cruz 809 Center Street Santa Cruz, CA 95060



### **OVERSIGHT BOARD AGENDA**

### Regular Meeting September 25, 2014

9:30 A.M. Consent and General Business, Council Chambers

### Call to Order

Roll	Call
11011	Cuii

 _ Hilary Bryant, City of Santa Cruz Councilmember
Neal Coonerty, Santa Cruz County Supervisor, District 3
J. Guevara, former Redevelopment Employee, Mid-Managers Association
 Doug Ley, Parking District Representative
 Cynthia Mathews, Public Member-at-Large
 Mary Hart, Associate Superintendent, County Office of Education
 Rachael Spencer, Cabrillo College Trustee

### **Administrative Business**

**Presentations:** Successor Agency and Legislative Update: Bonnie Lipscomb, Director of Successor Agency.

### **Additions and Deletions**

### **Consent Agenda**

1. Approve Minutes for the February27, 2014 Oversight Board Meeting

Resolution to approve as submitted.

### **General Business**

2. <u>Approval of Recognized Obligation Payment Schedule 14-15B for the period January 1, 2015 through June 30, 2015</u>

Resolution to approve as submitted.

3. Approval of Long-Range Property Management Plan.

Resolution to approve as submitted.

### **Oral Communications**

### Adjournment

### **Next Scheduled Meeting**

Tentatively scheduled for Thursday, February 19, 2015 at 9:30 AM.

September 18, 2014

Oversight Board to the Successor Agency of the City of Santa Cruz 337 Locust Street
Santa Cruz, CA 95060

### CONSENT AGENDA AND GENERAL BUSINESS RECOMMENDATIONS FOR THE SEPTEMBER 25, 2014 REGULAR MEETING OF THE OVERSIGHT BOARD

Dear Oversight Board Members:

This letter serves as a comprehensive staff report to the Oversight Board of the Successor Agency of the City of Santa Cruz for all agenda items for the Regular Meeting of the Oversight Board on Thursday, September 25, 2014.

### **Consent Agenda**

1. Minutes of the February 25, 2014 Oversight Board Meeting

**Recommended Action:** Resolution to approve as submitted.

### **General Business**

2. <u>Approve Recognized Obligation Payment Schedule for July 1, 2015 through December 31, 2015 (ROPS 14-15B)</u>

**Recommended Action:** Resolution to approve as submitted.

Recognized Obligation Payment Schedule (ROPS) 14-15B is the second ROPS to be submitted after the Successor Agency earned its Finding of Completion on November 20, 2013. ROPS 14-15B covers the period of January 1, 2015 to June 30, 2015 and includes amounts that will ensure the Successor Agency can pay debts and complete successor agency projects as a part of the wind-down process. The debt amounts may not accurately reflect final, future expenditures because the ROPS amounts must be submitted ninety days in advance of Redevelopment Property Tax Trust Fund (RPTTF) distribution in January 2015. Besides the ongoing payment of dwindling debt obligations, there are no new debt obligations or significant changes on ROPS 14-15B.

### 3. Approval of Long-Range Property Management Plan.

**Recommended Action:** Resolution to 1) approve as submitted and, 2) continue seeking resolution with the Department of Finance for the government use designation; and, as a separate resolution, 3) upon lack of satisfactory resolution with the Department of Finance, authorizing the Successor Agency, subject to Successor Agency approval, to prepare and submit a modified Long-Range Property Management Plan to the Department of Finance changing the designation of both properties from "government use" to "future redevelopment activities," subject to a negotiated compensation agreement with the other taxing entities as specified by Health and Safety Code section 34180 (f) and 34191.5(c)(2)(A) and 34191.5(c)(2)(B).

Successor Agency staff recommends that the Oversight Board adopt a resolution re-approving the Long-Range Property Management Plan (LRPMP), which the Oversight Board previously approved on February 27, 2014. The resolution allows the Successor Agency to transfer those properties identified in the Plan as governmental use, enforceable obligation, or future development properties to the City if the transfer is in conformance with the LRPMP and the dissolution law.

Pursuant to Health and Safety Code section 34191.5(b), successor agencies are required to prepare and submit for approval a "long-range property management plan" addressing the disposition and use of real properties previously owned by the redevelopment agency. The long-range property management plan must be submitted to the Oversight Board and DOF for approval no later than six months following receipt of the finding of completion.

The LRPMP lists only two properties—the historic Del Mar Theatre and the Eastside Parking Lot—as properties to be retained for governmental use in conformance with Health and Safety Code section 34191.5(c)(2).

Due to the historic designation, the lease obligation for community use, and the restraints on the property zoned as a Park, staff ascertains the property meets the government use standard.

Due to the public parking provided by the Eastside Parking Lot, its adjacency to Fire Station #2 as an emergency operations center, public art mural, and the number of properties permitted based on the parking provided in the lot, staff also believes the parking lot meets the government use standard. No other property is retained and neither of these properties will be used for the other three categories of properties, which include: 1) to fulfill current enforceable obligations, 2) retained for future development, 3) proposed for immediate sale (see LRPMP as Attachment #1).

Due to ongoing dialogue with the Department of Finance disagreeing with the government use designation for both properties, staff recommends the Oversight Board re-approve the Long-Range Property Management Plan while the Successor Agency seeks reconsideration from the Department of Finance. Staff further recommends that the Oversight Board authorize the Successor Agency, subject to Successor Agency approval, to modify the existing LRPMP use designation from government use to future redevelopment purposes and resubmit to the Department of Finance if the reconsideration of the government use designation ultimately prove unsuccessful.

Sincerely,

Bonnie Lipscomb Director of Economic Development Oversight Board of the Successor Agency to the Redevelopment Agency of the City of Santa Cruz 809 Center Street Santa Cruz, CA 95060



### DRAFT MINUTES OF THE OVERSIGHT BOARD MEETING

### **Regular Meeting**

### February 27, 2014

9:30 A.M. Consent and General Business, Council Chambers

### Call to Order

Secretary Bren Lehr called the meeting to order at 9:32 a.m. in the Council Chambers.

### Roll Call

Present: Board Members Bryant, Coonerty, Guevara, Shemwell, and Spencer; Vice

Chair Ley; Chair Mathews

Absent: None

Staff: Economic Development Director B. Lipscomb; Finance Manager Kim

Wigley

### **Administrative Business**

**Presentations** - Director of Successor Agency Bonnie Lipscomb presented on Successor Agency and Legislative updates since the last board meeting.

### Additions and Deletions - NONE

### Consent Agenda

1. Approve Minutes for the September 26, 2013 Oversight Board Meeting

Chair Mathews opened the public comment period. There were no speakers in the audience. Chair Mathews closed the public comment period.

ACTION: Motion by Coonerty, second by Spencer, and carried by a 6:0:1 vote (Shemwell abstained); Resolution No. OBSA-17 was adopted.

### **General Business**

2. Approval of Long-Range Property Management Plan.

Chair Mathews opened the public comment period. There were no speakers in the audience. Chair Mathews closed the public comment period.

**ACTION:** Motion by Spencer, second by Coonerty, and carried by a 6:1 vote (Shemwell dissenting); Resolution No. OBSA-18 was adopted.

3. <u>Approval of Transfer of Birch Lane Parking and Trash Enclosure Area, APN 005-144-14, to the City of Santa Cruz for a Government Purpose</u>

Chair Mathews opened the public comment period. There were no speakers in the audience. Chair Mathews closed the public comment period.

**ACTION:** Motion by Bryant, second by Guevara, and carried by a 7:0 vote; Resolution No. OBSA-19 was adopted.

4. Approval of Remaining 2004 Bond Proceeds Bond Expenditure Agreement between the Successor Agency and the City of Santa Cruz.

Chair Mathews opened the public comment period. There were no speakers in the audience. Chair Mathews closed the public comment period.

**ACTION:** Motion by Bryant, second by Spencer, and carried by a 7:0 vote; Resolution No. OBSA-20 was adopted.

5. <u>Approval of Recognized Obligation Payment Schedule 14-15A for the period July 1, 2014 through December 31, 2014</u>

Chair Mathews opened the public comment period. There were no speakers in the audience. Chair Mathews closed the public comment period.

**ACTION:** Motion by Bryant, second by Ley, and carried by a 7:0 vote; Resolution No. OBSA-21 was adopted.

Oral Communications - NONE		
Adjournment- At 10:21 a.m.		
	APPROVED:	
	C	Chair
ATTEST:		
Secretary/Clerk		

### **RESOLUTION NO. OBSA-22**

RESOLUTION OF THE OVERSIGHT BOARD TO THE SUCCESSOR AGENCY OF THE FORMER REDEVELOPMENT AGENCY OF THE CITY OF SANTA CRUZ APPROVING THE MINUTES OF THE 27th OF FEBRUARY, 2014 REGULAR MEETING

WHEREAS, Health and Safety Code Section 34179 section (e) defines that a majority of the total membership of the oversight board shall constitute a quorum for the transaction of business; and

WHEREAS, Health and Safety Code Section 34179 section (e) determines that a majority vote of the total membership of the oversight board is required for the oversight board to take action; and

WHEREAS, Health and Safety Code Section 34179 section (e) deems the Oversight Board as a local entity for the purposes of the Ralph M. Brown Act, the California Public Records Act, and the Political Reform Act; and

WHEREAS, Health and Safety Code Section 34179 section (e) newly requires all actions taken of the Oversight Board to be taken by resolution; and

NOW, THEREFORE, BE IT RESOLVED by the Oversight Board to the Successor Agency of the former Redevelopment Agency of the City of Santa Cruz that the Oversight Board hereby approves the minutes for the February 27, 2014 regular meeting.

PASSED AND ADOPTED this 25<sup>th</sup> day of September, 2014, by the following vote:

ΔVFC.

TILD.		
NOES:		
ABSENT:		
DISQUALIFIED:		
	APPROVED:	
1 mm 2 m	Chair	
ATTEST:	<u>-</u>	
City Clerk Administrator		

## Recognized Obligation Payment Schedule (ROPS 14-15B) - Summary Filed for the January 1, 2015 through June 30, 2015 Period

Name	of Successor Agency:	Santa Cruz City						
Name	of County:	Santa Cruz						
Currer	nt Period Requested Fu	nding for Outstanding Debt or Obliga	tion	Six-	Month Total			
Α	Enforceable Obligation Sources (B+C+D):	ons Funded with Non-Redevelopment	Property Tax Trust Fund (RPTTF) Funding	\$	163,694			
В	Bond Proceeds Fu	nding (ROPS Detail)			-			
С	Reserve Balance F	Funding (ROPS Detail)			163,694			
D	Other Funding (RC	PS Detail)			-			
E	Enforceable Obligation	ons Funded with RPTTF Funding (F+G	S):	\$	1,276,365			
F	Non-Administrative	e Costs (ROPS Detail)			1,151,365			
G	Administrative Cos	ts (ROPS Detail)			125,000			
Н	Current Period Enforce	ceable Obligations (A+E):		\$	1,440,059			
Succe	ssor Agency Self-Repor	rted Prior Period Adjustment to Curre	nt Period RPTTF Requested Funding					
I	Enforceable Obligation	s funded with RPTTF (E):			1,276,365			
J	Less Prior Period Adjus	stment (Report of Prior Period Adjustme	nts Column S)		-			
K	Adjusted Current Peri	iod RPTTF Requested Funding (I-J)		\$	1,276,365			
Count	y Auditor Controller Rep	ported Prior Period Adjustment to Cu	rrent Period RPTTF Requested Funding					
L	Enforceable Obligation	s funded with RPTTF (E):			1,276,365			
М	Less Prior Period Adjustment (Report of Prior Period Adjustments Column AA)							
N	N Adjusted Current Period RPTTF Requested Funding (L-M)							
Cortific	nation of Overeight Board	Chairman						
	cation of Oversight Board ant to Section 34177 (m) o	of the Health and Safety code, I			Title			
hereby certify that the above is a true and accurate Recognized  Obligation Payment Schedule for the above named agency.								
Obliga	don't dyffiont conclude to	or the above hamed agency.	/s/					
			Signature		Date			

# Recognized Obligation Payment Schedule (ROPS 14-15B) - ROPS Detail January 1, 2015 through June 30, 2015 (Report Amounts in Whole Dollars)

Α	В	С	D	E	F	G	н	ı	J	к	1	М	N	0	P
					'	-		'				Funding Source	., .,		<u>.</u>
										Non-Redeve	opment Property (Non-RPTTF)		RPTT	F	
Item #	Project Name / Debt Obligation	Obligation Type	Contract/Agreement Execution Date	Contract/Agreement Termination Date	Payee	Description/Project Scope	Project Area	Total Outstanding Debt or Obligation	Potirod	Bond Proceeds	Reserve Balance	Other Funds	Non-Admin	Admin	Six-Month Total
ILCIII #	Froject Name / Debt Obligation	Obligation Type	LACCULION Date	Termination Date	Fayee	Description/Project Scope	FTOJECT ATEA	\$ 58,628,513	Ketireu	© -	\$ 163,694		\$ 1,151,365 \$	125.000	
-	2004 Tax Allocation Bonds	Bonds Issued On or	4/1/2005	10/1/2031	Bank of New York	Bond issue to fund projects	Merged	5.652.568	N	Ψ -	φ 105,054	- Ψ	85.168	125,000	85,168
		Bonds Issued After	3/7/2011	10/1/2024	BNY/JP Morgan	Bonds issued to fund housing projects	Merged	9,386,314	N				221,424		221,424
_	201171110doining 2011do	12/31/10	5/1/2011	10/1/2021	2.1170: Morgan	Derive icoded to raina industring projects	o.goa	0,000,011	.,						
3	2011 B Non Housing Taxable	Bonds Issued After 12/31/10	3/7/2011	10/1/2026	BNY/JP Morgan	Bonds issued to fund projects	Merged	25,387,280	N				569,240		569,240
4	2011 C Non Housing Tax Exempt	Bonds Issued After 12/31/10	3/7/2011	10/1/2026	BNY/JP Morgan	Bonds issued to fund projects	Merged	8,187,125	N				146,574		146,574
	Bond expenses	Fees	4/1/2005	10/1/2031	Bank of New York	Bond Trustee Fees	Merged	93,340	N		5,531				5,531
6	1010 Pacific OPA	OPA/DDA/Construct	1/18/2002	11/12/2033	1010 Pacific Investors	Payments per OPA	Merged	3,791,468	N		83,161				83,161
_		on													
7	1280 Shaffer OPA	OPA/DDA/Construct on	1/18/2002	11/12/2033	1280 Shaffer Rd Inv.	Payments per OPA	Merged	5,930,416	N				128,959		128,959
	Chestnut LLC OPA	OPA/DDA/Construct on		11/12/2033	Developer Deferred City Fees	Payments per OPA	Merged	21,400	N		21,400				21,400
11	HWY 1/9 Intersection Imprvmnts Phase I	Improvement/Infrastructure	7/13/2004	11/12/2033	City Public Works, Various	HWY 1/9 Improvements	Merged	-	N						-
16	MBUAD-Trolley Grant Agreement	Miscellaneous	1/12/2012	1/12/2014	Trolley Consortium/bid dependent	Grant Agreement-Pass through	Merged		N						
30	EDA/CCHE Grant Agmt.	Improvement/Infrastructure	9/30/2009	9/26/2015	Various (bid dependent)	TDMC-Kron landscaping	Merged		N						
34	EDA/CCHE Grant Agmt.	Miscellaneous	9/30/2009	6/30/2014	Tannery Arts Center	TDMC-Space 110 Space Costs -no tenant	Merged		N						-
45	Del Mar Property Management	Property Maintenance	1/1/2015	6/30/2015	Various - TBD	Del Mar Facility maintenance & mgmt	Merged	15,000	N		15,000				15,000
66	Trolley Agreement	Professional Services	3/7/2011	12/31/2014	Kimley-Horn and Associates, Inc.	Contract for professional services	Merged	15,065	N		15,065				15,065
67	Trolley Repairs	Professional Services	6/13/2011	6/30/2014	Santa Cruz Trolley Consortium	Contract for professional services	Merged		Y						-
69	Lower Pacific Avenue Parking Study	Professional Services	3/9/2011	12/31/2014	Kimley-Horn and Associates, Inc.	Economic Development	Merged	23,537	N		23,537				23,537
133	LMIHF	Project Management Costs	1/1/2014	6/30/2014	City of Santa Cruz	Project Mgmt & Delivery, Planning	Merged		N						-
	Administrative Budget / Contracts for Operations		1/1/2015	6/30/2015	City of Santa Cruz	Administrative Budget / Contracts for Operations	Merged	125,000	N					125,000	125,000
		Admin Costs	1/1/2015	6/30/2015	City of Santa Cruz	City Mgr, Clerk, Finance, HR, IT	Merged	-	N						
	Admin Facilities	Admin Costs	1/1/2015	6/30/2015	Various	Rent, Utilities, Maintenance	Merged	-	N						
		Admin Costs	1/1/2015	6/30/2015	BBK, City Attorney	Legal counsel, document review	Merged	-	N						
	Admin Audit	Admin Costs	1/1/2015	6/30/2015	Lance Soll & Lunghard LLP		Merged	-	N						
	110 Lindberg Street Affordable Housing	Project Management Costs		6/30/2014	City of Santa Cruz	Project Delivery Costs	Both		N						
	Oversight Board Legal Counsel	Legal	1/1/2015	6/30/2015	To be Determined	Legal counsel available to Oversight Board Members	Merged	-	N						
	Emergency Rent Program	Miscellaneous	1/1/2014	6/30/2014	Community Action Board	Contract for Service	Both		N						
186	Soquel/Park Way Improvements	Improvement/Infrastr ucture		12/31/2014	City Santa Cruz	Intersection Improvements	Eastside		N						
187	Bond Expenditure Agreement	Improvement/Infrastr ucture	7/1/2014	12/31/2014	City of Santa Cruz	Hwy 1/9 intersection improvements, Riverside Ave. utilities, Wharf infrastructure, and city-wide wayfinding improvements		-	N						
188			1	1				1	N				1		
189			1	1	1				N						
190								1	N				1		

### Recognized Obligation Payment Schedule (ROPS 14-15B) - Report of Cash Balances

(Report Amounts in Whole Dollars)

Pursuant to Health and Safety Code section 34177 (I), Redevelopment Property Tax Trust Fund (RPTTF) may be listed as a source of payment on the ROPS, but only to the extent no other funding source is available or when payment from property tax revenues is required by an enforceable obligation. For tips on how to complete the Report of Cash Balances Form, see <a href="https://rad.dof.ca.gov/rad-sa/pdf/Cash">https://rad.dof.ca.gov/rad-sa/pdf/Cash</a> Balance Agency Tips Sheet.pdf.

sa/por/Cash Balance Agency Tips Sheet.por.	,	•	1	1			
АВ	С	D	E	F	G	Н	I
			Fund So	ources			
	Bond P	roceeds	Reserve	Balance	Other	RPTTF	
Cash Balance Information by ROPS Period	Bonds Issued on or before 12/31/10	Bonds Issued on or after 01/01/11	Prior ROPS period balances and DDR RPTTF balances retained	Prior ROPS RPTTF distributed as reserve for future period(s)	Rent, Grants, Interest, Etc.	Non-Admin and Admin	Comments
ROPS 13-14B Actuals (01/01/14 - 06/30/14)							
1 Beginning Available Cash Balance (Actual 01/01/14)	2,889,454	35,799,526	147,036	-	1,159,757	67,254	RPTTF = \$6,577 unused from ROPS III plus \$60,677 unused from ROPS 13-14A
Revenue/Income (Actual 06/30/14)  RPTTF amounts should tie to the ROPS 13-14B distribution from the County Auditor-Controller during January 2014		1,240	_	_	232,552	1,499,365	
3 Expenditures for ROPS 13-14B Enforceable Obligations (Actual 06/30/14) RPTTF amounts, H3 plus H4 should equal total reported actual expenditures in the Report of PPA, Columns L and Q	_		_	_	57,078	1,505,942	
4 Retention of Available Cash Balance (Actual 06/30/14) RPTTF amount retained should only include the amounts distributed for debt service reserve(s) approved in ROPS 13-14B	-	3,743,641	-	-	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-	
5 ROPS 13-14B RPTTF Prior Period Adjustment RPTTF amount should tie to the self-reported ROPS 13-14B PPA in the Report of PPA, Column S			No entry required			_	
6 Ending Actual Available Cash Balance C to G = (1 + 2 - 3 - 4), H = (1 + 2 - 3 - 4 - 5)	2,889,454	32,057,125	147,036	_	1,335,231	60,677	
ROPS 14-15A Estimate (07/01/14 - 12/31/14)							
7 Beginning Available Cash Balance (Actual 07/01/14) (C, D, E, G = 4 + 6, F = H4 + F4 + F6, and H = 5 + 6)	2,889,454	35,800,766	147,036	-	1,335,231	60,677	
8 Revenue/Income (Estimate 12/31/14) RPTTF amounts should tie to the ROPS 14-15A distribution from the County Auditor-Controller during June 2014	-	1,300	-	-	75,000	2,212,724	
9 Expenditures for ROPS 14-15A Enforceable Obligations (Estimate 12/31/14)	2,889,454		147,036		1,227,286	2,273,401	
10 Retention of Available Cash Balance (Estimate 12/31/14) RPTTF amount retained should only include the amount distributed for debt service reserve(s) approved in ROPS 14-15A	-	3,743,641	-	-		-	
11 Ending Estimated Available Cash Balance (7 + 8 - 9 -10)	-	32,058,425	-	-	182,945		

Recognized Obligation Payment Schedule (ROPS 14-15B) - Report of Prior Period Adjustments
Reported for the ROPS 13-14B (January 1, 2014 through June 30, 2014) Period Pursuant to Health and Safety Code (HSC) section 34186 (a)
(Report Amounts in Whole Dollars)

ROPS 13-14B Successor Agency (SA) Self-reported Prior Period Adjustments (PPA): Pursuant to HSC Section 34186 (a), SAs are required to report the differences between their actual available funding and their actual available fu

A A	5B (January through June 20 B	C C	D D	E E	F	G	H	(a) also specifies ti	J	K	L L	M	N	O	P P	Q	R	s	Т
					Expenditures				-				RPTTF Expendi	itures		-		_	
		Bond F	Proceeds	Reserve l	·		Funds			Non-Admin					Admin			Net SA Non-Admin and Admin PPA (Amount Used to Offset ROPS 14-15B Requested RPTTF)	
Item#	Project Name / Debt Obligation	Authorized	Actual	Authorized	Actual	Authorized	Actual	Authorized	Available RPTTF (ROPS 13-14B distributed + all other available as of 01/1/14)	Net Lesser of Authorized / Available	Actual	Difference (If K is less than L, the difference is zero)	Authorized	Available RPTTF (ROPS 13-14B distributed + all other available as of 01/1/14)	Net Lesser of Authorized / Available	Actual	Difference (If total actual exceeds total authorized, the total difference is zero)	Net Difference (M+R)	SA Comments
		\$ -	\$ -	- \$ 963,817	\$ 897,622	\$ -	\$ -	\$ 1,380,942	\$ 1,380,942	\$ 1,380,942	\$ 1,380,942	\$ -	\$ 125,000	\$ 125,000	\$ 125,000	\$ 125,000	\$ -	\$ -	
	2004 Tax Allocation Bonds	-		-		-		88,074	88,074	88,074	88,074	-						-	
	2011 A Housing Bonds	-		-		-		236,746	236,746	236,746	236,746	-				1		-	
	2011 B Non Housing Taxable	-		-		_		599,664	599,664	599,664	599,664	_						-	
	2011 C Non Housing Tax	İ		1							,								
-	Exempt	-		-		-		155,436	155,436	155,436	155,436	-						-	Formation in the state of a state
5	Bond expenses	-		_	108	_		5,423	5,423	5,423	5,423	_							Expenditures in excess of authorized amount were funded by reserves.
	1010 Pacific OPA	-		-		-		81,531	81,531	81,531	81,531	-						-	
	1280 Shaffer OPA	-		-		-		126,430 58,131	126,430	126,430 58,131	126,430 58,131	-						-	
	Chestnut LLC OPA Del Mar Property	-		-		-		58,131	58,131	58,131	58,131	-						-	
	Management	-		-		-		-		-		-						-	
11	HWY 1/9 Intersection																		
	Imprvmnts Phase I MBUACPD-Powertrain R &	-		100,273	56,073	-		-		-		-						-	
	D (Zero)	-		-		_		_		-		_						-	
	MBUAD-Trolley Grant																		
	Agreement	-		-		-		-		-		-						-	
	Econ Dev Marketing Workplan	_		_		_		_		_		_							
	EDA/CCHE Grant Agmt.	-		-		-		-		-		-						-	
	EDA/CCHE Grant Agmt.	-		-		-		-		-		-							
25	EDA/CCHE Grant Agmt. EDA/CCHE Grant Agmt.	-		-		-		-		-		-						-	
	EDA/CCHE Grant Agmt.	-		-		-		-		-		-						-	
34	EDA/CCHE Grant Agmt.	-		-		-		-		-		-						-	
35	EDA/CCHE Grant Agmt.	-		-		-		-		-		-						-	
	EDA/CCHE Grant Agmt. Del Mar Property	-		-		-		-		-		-						-	Expenditures in excess of authorized
	Management	-		-	882	-		7,000	7,000	7,000	7,000	-						-	amount were funded by reserves.
47	Del Mar Property Management	-		-		-		-		-		-						_	
49	Del Mar Parking Lot 7 Reconst.																		
	Trolley Agreement	-		8,000	-			1		-		-							<b> </b>
67	Trolley Repairs	-		-		-		-		-		-						-	
	Lower Pacific Avenue			5,000															
	Parking Study Lower Pacific Avenue	-		5,000	-	<u> </u>		<del>                                     </del>				-							
	Parking Study	-		-		-		-		-		-						-	
	Pacific Avenue (Beach		·		·														
	Area) Streetscape  Downtown Directory Sign	-		-		-		1		-		-						-	
	Program	-		-		-		<u> </u>		-		-						-	
103	Graffiti Abatement		-																
133	Program LMIHF	-		-		-		-		-		-				1		-	
	Administrative Budget /	- 1		1		<u> </u>		1		-		-							Expenditures in excess of authorized
	Contracts for Operations	-		-	15	-		-		-		-	125,000	125,000		125,000		-	amount were funded by reserves.
	Admin City Support																		
	Services Admin Facilities			1				1				-				+			

### Recognized Obligation Payment Schedule (ROPS 14-15B) - Report of Prior Period Adjustments

Reported for the ROPS 13-14B (January 1, 2014 through June 30, 2014) Period Pursuant to Health and Safety Code (HSC) section 34186 (a)

(Report Amounts in Whole Dollars) ROPS 13-14B Successor Agency (SA) Self-reported Prior Period Adjustments (PPA): Pursuant to HSC Section 34186 (a), SAs are required to report the differences between their actual available funding and their actual expenditures for the ROPS 13-14B (January through June 2014) period. The amount of Redevelopment Property Tax Trust Fund (RPTTF) approved for the ROPS 14-15B (January through June 2015) period will be offset by the SA's self-reported ROPS 13-14B prior period adjustment. HSC Section 34186 (a) also specifies that the prior period adjustments self-reported by SAs are subject to audit by the county auditor-controller (CAC) and the State Controller. Α т Non-RPTTF Expenditures RPTTF Expenditures Net SA Non-Admir and Admin PPA (Amount Used to Offset ROPS 14-15B **Bond Proceeds** Reserve Balance Other Funds Admin Requested RPTTF) Difference Available Available RPTTF RPTTF (If total actual (ROPS 13-14B Difference (ROPS 13-14B exceeds total Net Lesser of (If K is less than L Net Lesser of authorized, the istributed + all other distributed + all other Project Name / Debt Authorized / Authorized / Net Difference the difference is total difference is available as of available as of 01/1/14) 01/1/14) Item # Obligation Authorized Actual Authorized Actual Authorized Actual Authorized Available Actual Authorized Available Actual (M+R) SA Comments zero) zero) 897,622 1,380,942 1,380,942 1,380,942 125,000 125,000 963,817 1,380,942 125,000 125,000 140 Admin Meetings, Noticing, Travel 141 Admin supplies 142 Admin Legal 143 Admin Audit 155 110 Lindberg Street Affordable Housing 170 Oversight Board Legal 10,000 Counsel 171 AB 1484 Due Diligence 172 Tannery Digital Media Center 173 110 Lindberg Street Loan Authorization given for an expenditure 840,544 840,544 oaid in a prior period. 174 Emergency Rent Program 175 EDA/CCHE Grant Agmt. Tannery DMC - Labor Consultants 176 EDA/CCHE Grant Agmt. Tannery DMC - Carey & 177 EDA/CCHE Grant Agmt. Tannery DMC - TRC Engineers 182 Façade Improvement -RPTTF reimbursement of a prior 20,000 20,000 20,000 20,000 Breakers Hotel period expenditure 183 Façade Improvement -RPTTF reimbursement of a prior 2.307 2.307 2.307 2.307 John Daly eriod expenditure 184 Façade Improvement -RPTTF reimbursement of a prior Wayne Palmer 200 200 200 200 period expenditure 186 Soquel/Park Way mprovements

# Recognized Obligation Payment Schedule (ROPS 14-15B) - Notes January 1, 2015 through June 30, 2015 Notes/Comments Item #

### RESOLUTION NO. OBSA-

RESOLUTION OF THE OVERSIGHT BOARD TO THE SUCCESSOR AGENCY TO THE FORMER REDEVELOPMENT AGENCY OF THE CITY OF SANTA CRUZ APPROVING THE RECOGNIZED OBLIGATION PAYMENT SCHEDULE AND CORRESPONDING ADMINISTRATIVE BUDGET FOR THE SUCCESSOR AGENCY FOR JANUARY 1, 2015 – JUNE 30, 2015

WHEREAS, pursuant to ABx1 26 and AB 1484, the Successor Agency to the former Redevelopment Agency has prepared Recognized Obligation Payment Schedules (ROPS) and corresponding administrative budgets for each respective six-month period; and

WHEREAS, the ROPS and the corresponding administrative budget for the January 1, 2015 through June 30, 2015 period has hereby been prepared for consideration by the Oversight Board; and

WHEREAS, the Successor Agency approved the ROPS for the period January 1, 2015 through June 30, 2015 (ROPS 14-15B) at its meeting on September 23, 2014;

NOW, THEREFORE, BE IT RESOLVED that the Oversight Board to the Successor Agency of the former Redevelopment Agency of the City of Santa Cruz hereby approves the ROPS and corresponding administrative budget for the January 1, 2015 through June 30, 2015 period (ROPS 14-15B).

AYES:
NOES:
ABSENT:
DISQUALIFIED:

APPROVED:
Chair

City Clerk Administrator

PASSED AND ADOPTED this 25<sup>th</sup> of September, 2014 by the following vote:



### LONG-RANGE PROPERTY MANAGEMENT PLAN CHECKLIST

**Instructions:** Please use this checklist as a guide to ensure you have completed all the required components of your Long-Range Property Management Plan. Upon completion of your Long-Range Property Management Plan, email a PDF version of this document and your plan to:

### Redevelopment\_Administration@dof.ca.gov

The subject line should state "[Agency Name] Long-Range Property Management Plan". The Department of Finance (Finance) will contact the requesting agency for any additional information that may be necessary during our review of your Long-Range Property Management Plan. Questions related to the Long-Range Property Management Plan process should be directed to (916) 445-1546 or by email to Redevelopment Administration@dof.ca.gov.

Pursuant to Health and Safety Code 34191.5, within six months after receiving a Finding of Completion from Finance, the Successor Agency is required to submit for approval to the Oversight Board and Finance a Long-Range Property Management Plan that addresses the disposition and use of the real properties of the former redevelopment agency.

redevelopment	agend	y.							
GENERAL INFORMATION:									
Agency Name	: City	of Santa Cruz Successor Agency							
Date Finding of Completion Received:									
Date Oversight Board Approved LRPMP:									
Long-Range	Prope	erty Management Plan Requirements							
For each of the cu		rty the plan includes the date of acquisition, value of property at time of acquisition, and an estimate alue.							
		No							
For each	prope	rty the plan includes the purpose for which the property was acquired.							
		No							
		rty the plan includes the parcel data, including address, lot size, and current zoning in the former opment plan or specific, community, or general plan.							
		No							
For each appraisa		rty the plan includes an estimate of the current value of the parcel including, if available, any lation.							
		No							

For each property the plan includes an estimate of any lease, rental, or any other revenues generated by the property, and a description of the contractual requirements for the disposition of those funds.
⊠ Yes □ No
For each property the plan includes the history of environmental contamination, including designation as a brownfield site, any related environmental studies, and history of any remediation efforts.
⊠ Yes □ No
For each property the plan includes a description of the property's potential for transit-oriented development and the advancement of the planning objectives of the successor agency.
∑ Yes □ No
For each property the plan includes a brief history of previous development proposals and activity, including the rental or lease of the property.
For each property the plan identifies the use or disposition of the property, which could include 1) the retention of the property for governmental use, 2) the retention of the property for future development, 3) the sale of the property, or 4) the use of the property to fulfill an enforceable obligation.
∑ Yes □ No
The plan separately identifies and list properties dedicated to governmental use purposes and properties retained for purposes of fulfilling an enforceable obligation.
⊠ Yes □ No

### **ADDITIONAL INFORMATION**

• If applicable, please provide any additional pertinent information that we should be aware of during our review of your Long-Range Property Management Plan.

Agency Cor	ntact Information						
Name:	Bonnie Lipscomb	Name:	Kim Wigley				
Title:	Director of Economic Development	Title:	Senior Accountant				
Phone:	(831) 420-5159	Phone:	(831) 420-5065				
Email:	blipscomb@cityofsantacruz.com	Email:	kwigley@cityofsantacruz.com				
Date:		Date:					
Department	of Finance Local Government Unit Use Only						
DETERMINATION ON LRPMP: APPROVED DENIED							
APPROVED/DENIED BY: DATE:							
APROVAL C	OR DENIAL LETTER PROVIDED: YES	DATE AG	ENCY NOTIFIED:				

Form DF-LRPMP (11/15/12)

# City of Santa Cruz Successor Agency Long-Range Property Management Plan (LRPMP)

Submitted to the California Department of Finance in accordance with Health and Safety Code Section 34191.5.

February 27, 2014

### Property Name: Del Mar Theatre

A. Date of acquisition, value of property at time of acquisition, and an estimate of the current value as required by Health and Safety Code Section 34191.5(c)(1)(A).

The property was purchased on 6/20/2001 for \$1,252,862.70. The net book value of land and building is currently estimated at \$1,051,012.56.

B. Purpose for which the property was acquired as required by Health and Safety Code Section 34191.5(c)(1)(B).

When United Artist Theatre, Inc. listed the property for sale in 1999, community members urged the Redevelopment Agency to acquire the historic 1936 art deco movie theatre in order to preserve the historic landmark and to provide a much needed venue for artists, nonprofits and government agencies to use the property for film screenings, lectures, governmental town hall meetings and performance events. Community use guarantees access for the public to preserve the theatre as a venue for film and performings arts events primarily used by non-profits. Additionally, the Agency wished to eliminate blight in the downtown caused by the vacant, rat-infested theatre, which was in drastic disrepair.

C. Parcel data, including address, lot size, and current zoning in the former agency redevelopment plan or specific, community, or general plan as required by Health and Safety Code Section 34191.5(c)(1)(C).

1120-1126 Pacific Avenue

APN 005-153-10 Lot Size: 21,310 sq. ft.

Current Zoning: CBD Central Business District

Assessor Use Code:

Use Permit: City Park/Recreation

General Plan: RVC - Regional Visitor Serving Commercial

Exhibit A provides a GIS map of the property.

Exhibit B provides the Tax Assessor's Map of the property.

532 Front Street APN 005-153-02 Lot Size: 987 sq. ft.

Current Zoning: CBD Central Business District Assessor Use Code: Miscellaneous City Property General Plan: RVC - Regional Visitor Serving Commercial

Exhibit C provides a GIS map of the property. Exbhiti D provides the Tax Assessor's Map of the property.

D. Estimate of the current value of the parcel including, if available, any appraisal information as required by Health and Safety Code Section 34191.5(c)(1)(D).

The full book value is \$1,733,456.76

E. Estimate of any lease, rental, or any other revenues generated by the property, and a description of the contractual requirements for the disposition of those funds as required by Health and Safety Code Section 34191.5(c)(1)(E).

Total estimated rent revenue based on FY 2012 is \$106,335.82. Nickelodeon Theatres, Inc., has a lease through 9/30/2031 with an annual base rent of \$28,800 plus a percentage rent of 7.5% of ticket and concession sales over \$384,000. In 2013 the percentage rent was \$44,888. LaPlaya has a lease through 9/30/2016 with an annual rent of \$12,480. Santa Cruz Jewelers has a lease through 9/30/2016 with an annual rent of \$10,800. Delmarette LLC has a lease through 1/31/2023 with annual rent of \$17,078.

The Master Lease Termination Agreement includes a right of first offer guaranteed to the the Swenson/Ow Joint Venture. For any potential sale of the Del Mar the property must first be offered to the Swenson/OW Joint Venture due to the right of first offer clause in the Master Lease Termination Agreement executed on 12/14/2007. The Master Lease Termination Agreement is attached as Exhibit E.

Memorandum of Lease Agreement with the Nickelodeon Theatre, Inc., recorded on 3/2/2012, guarantees that Nickelodeon Theatre, Inc. can exercise all four of its five remaining lease extensions under the Subject Lease Agreement assumed by the Redevelopment Agency as an obligation when the Master Lease Termination Agreement was executed. The Memorandum of Lease Agreement is attached as Exhibit F.

F. History of environmental contamination, including designation as a brownfield site, any related environmental studies, and history of any remediation efforts as required by Health and Safety Code Section 34191.5(c)(1)(F).

On June 7, 2001, a Phasel/II Environmental Site Assessment reported low-level detection of cis-1,2-Dichloroethene in groundwater, at concentrations slightly exceeding State Maximum Cleanup Levels. Environmental Site Assessment is attached as Exhibit G.

G. Description of the property's potential for transit-oriented development and the advancement of the planning objectives of the successor agency as required by Health and Safety Code Section 34191.5(c)(1)(G).

The historic property cannot be easily redeveloped for transit-oriented use in the middle of the block.

H. Brief history of previous development proposals and activity, including the rental or lease of the property as required by Health and Safety Code Section 34191.5(c)(1)(H).

After United Artists Theatre, Inc. filed for Chapter 11 bankruptcy on 9/5/2000, the former Redevelopment Agency negotiated a public/private partnership with George Ow Properties and Barry Swenson Builders, as the master leaseholder, who in turn entered into a long-term sub-lease with Nickelodeon Theater, Inc., in order to preserve the historic Del Mar Theatre, which was an empty storefront since 1998.

I. Use or disposition of the property, which could include 1) the retention of the property for governmental use, 2) the retention of the property for future development, 3) the sale of the property, or 4) the use of the property to fulfill an enforceable obligation as required by Health and Safety Code Section 34191.5(c)(1)(I).

The Nickelodeon, as a requirement of the lease agreement with the Agency, makes portions of the Theatre available for use by a 501(c)(3) non-profit, non-profit-affiliated group, or a government agency based in Santa Cruz County for film screenings, lectures, governmental town hall meetings or musical/theatrical events. The event must have a demonstrable and readily identifiable public purpose and be for the betterment of the community. A maximum of 36 events and a minimum of 24 events per year have been set aside out of the Nickelodeon's operational schedule to guarantee public access.

Because the Del Mar Theatre provides the public with accessible and affordable community use of the theatre for events, the Successor Agency believes this access constitutes a government use with the current use permit for the property as a City Park/Recreation. Community Use and preservation of the historic building were consistent with the Five-Year Redevelopment Plan at the time of purchase (12/8/1999).

Furthermore, theater use shall continue due to terms of the leases and the redevelopment use of the property under Health and Safety Code Section 34180(f)(1). The four tenant leases expire on 9/30/2016, at the earliest, and 9/30/2031, at the latest.

### Property Name: Eastside Parking Lot and Emergency Operations Center Staging Area

A. Date of acquisition, value of property at time of acquisition, and an estimate of the current value as required by Health and Safety Code Section 34191.5(c)(1)(A).

The property was purchased on 10/25/1993 for \$485,000. The appraised value at the time was \$520,000. Estimated current value is \$485,000.

B. Purpose for which the property was acquired as required by Health and Safety Code Section 34191.5(c)(1)(B).

The purpose for the acquisition was for development as a public off-street parking lot, as approved in the Redevelopment Plan for the Eastside Business Improvement District.

C. Parcel data, including address, lot size, and current zoning in the former agency redevelopment plan or specific, community, or general plan as required by Health and Safety Code Section 34191.5(c)(1)(C).

1111 Soquel Avenue

APN 10-042-34 and APN 10-042-19

Lot Size: 23,975 square feet

Current Zoning: CC Community Commercial

Assessor Use Code: Vacant City Land General Plan: MXHD Mixed High Density

Exhibit H provides a GIS map of the property.

Exhibit I provides the Tax Assessor's Map of the property.

D. Estimate of the current value of the parcel including, if available, any appraisal information as required by Health and Safety Code Section 34191.5(c)(1)(D).

\$520,000.00 based upon the last appraisal. The book value of the parcels is \$485,000.00

E. Estimate of any lease, rental, or any other revenues generated by the property, and a description of the contractual requirements for the disposition of those funds as required by Health and Safety Code Section 34191.5(c)(1)(E).

N/A

F. History of environmental contamination, including designation as a brownfield site, any related environmental studies, and history of any remediation efforts as required by Health and Safety Code Section 34191.5(c)(1)(F).

El Rancho Auto Sales occupied the site in 1961 but no evidence of leaked petroleum products were found in the 1993 Environmental Site Assessment (ESA) performed by Weber & Associates. Due to the shallow depth of groundwater and nearby businesses there is the potential for undocumented soil and groundwater contamination, according to the 1993 ESA.

G. Description of the property's potential for transit-oriented development and the advancement of the planning objectives of the successor agency as required by Health and Safety Code Section 34191.5(c)(1)(G).

Given the adjacency to Fire Station No. 2 and the mid-block location on Soquel Avenue, there is little potential for transit-oriented development at 1111 Soquel Avenue.

H. Brief history of previous development proposals and activity, including the rental or lease of the property as required by Health and Safety Code Section 34191.5(c)(1)(H).

The Eastside Redevelopment Project Area was initially formed largely to provide a tool for addressing the gross lack of parking in the Eastside business district. The Redevelopment Agency (Agency) created the Eastside Plan Advisory Committee (Committee) in 1991 and the Committee identified a strong need for off-street public parking. The Committee recommended that the Agency purchase the vacant commercial property at 1111 Soquel Avenue for off-street public parking. As part of the developing the Eastside Improvement Plan, consultants also recognized the need for off-street parking and identified the vacant property at 1111 Soquel Avenue as an ideal site for public parking.

In 1992, a parking survey of the seven-block Soquel Avenue area was conducted to determine the exact amount of existing parking in the general vacinity of 1111 Soquel Avenue. The survey compared the existing off-street parking to the zoning ordinance requirements, and based on that information, the survey area had a parking deficiency of 484 spaces. After the survey was conducted, large sections of on-street parking were eliminated due to traffic circulation improvements, leaving only 160 on-street parking spaces along Soquel Avenue and side streets in the survey area.

On October 12, 1993, the Redevelopment Agency made findings that the purchase and development of the land for a public off-street parking lot was a benefit to the Project Area and the immediate neighborhood, and purchased the property on October 25, 1993. By 1994, the property was developed into a 54-space parking lot serving the entiriety of the Eastside Improvement Area.

The property's is also adjacent to and surrounds Fire Station No. 2 at 1103 Soquel Avenue, which serves as the backup Emergency Operations Center per the City of Santa Cruz Emergency Operations Plan 2011. The Eastside Parking Lot and Fire Station No. 2 served as the Emergency Operations Center and Staging Area after the 1989 Loma Prieta Earthquake due to the decimimation of Downtown Santa Cruz.

I. Use or disposition of the property, which could include 1) the retention of the property for governmental use, 2) the retention of the property for future development, 3) the sale of the property, or 4) the use of the property to fulfill an enforceable obligation as required by Health and Safety Code Section 34191.5(c)(1)(I).

California Streets & Highways Code Section 32501 states, "The supplying of additional parking facilities and the performance of all undertakings incidental or advantageous thereto are public uses and purposes for which public money may be spent and private property acquired, and are *governmental functions*" (emphasis added).

The Eastside Parking Lot provides public off-street parking to the Soquel Avenue Commercial Corridor, where there is a significant shortage of parking. Since 1994, Eastside businesses have depended upon the Eastside Parking Lot, and the majority of developments have been permitted and approved based upon the long-term availability of public parking in the Eastside Parking Lot.

Moreover, due to the unique location and emergency operation purpose of the property in conjunction with the adjacent Fire Station No. 2, the Eastside Parking Lot serves an additional government use in emergency operations.

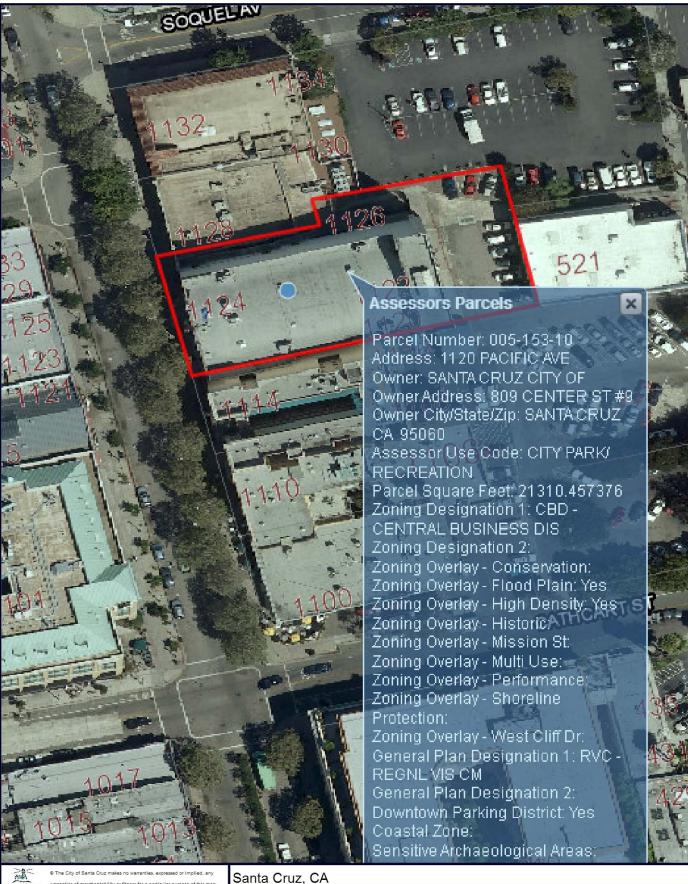
Because California State law recognizes public parking and fire stations as a governmental use, the City of Santa Cruz Successor Agency believes that 1111 Soquel Avenue is appropriately categorized as a property currently in the City's governmental use under Health and Safety Code section 34181 (a).

In accordance with Health and Safety Code Section 34191.5(2), the Long-Range Property Management Plan shall separately identify and list properties dedicated to governmental use purposes and properties retained for purposes of fulfilling an enforceable obligation.

### **Government Use**

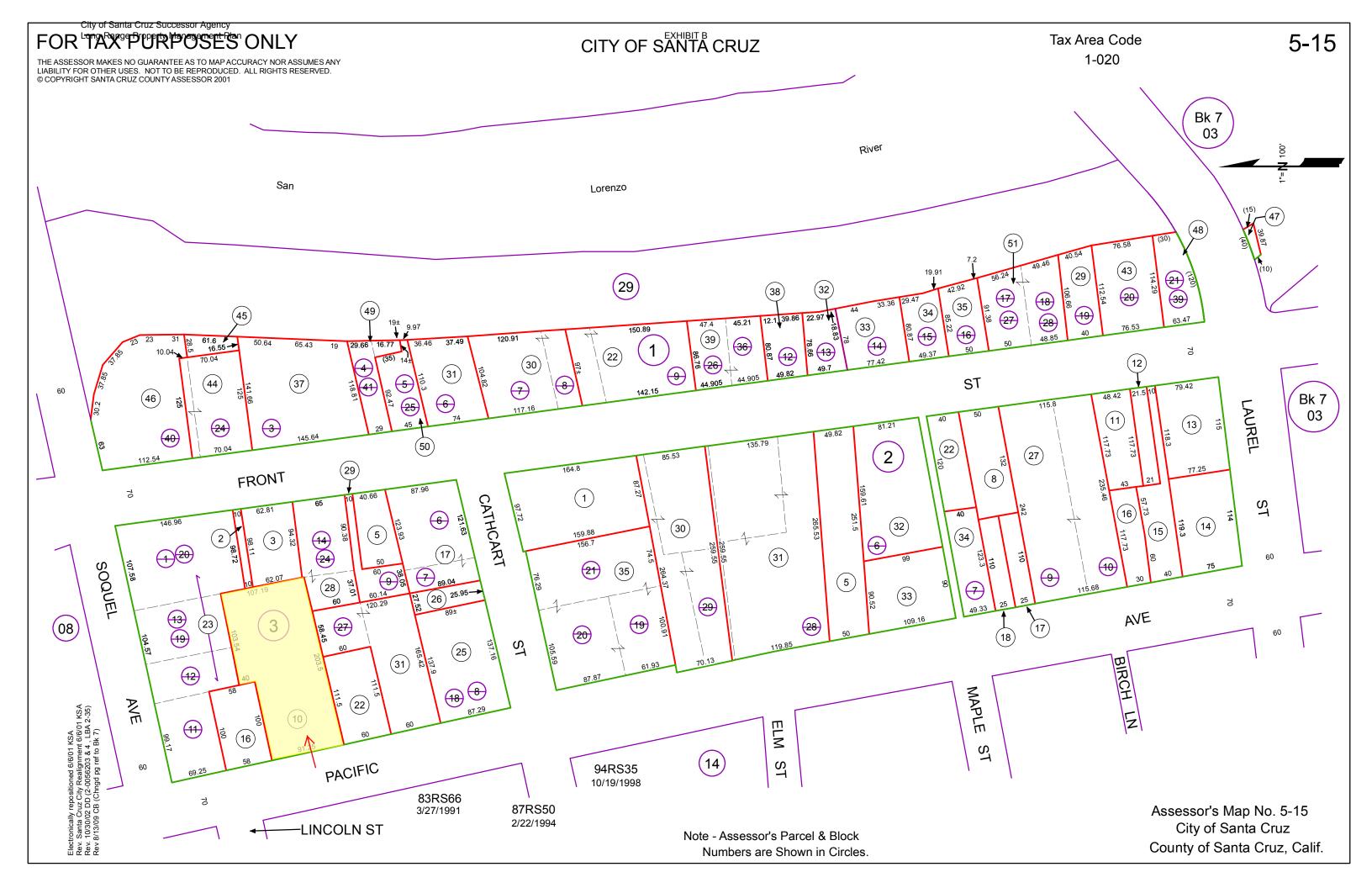
- 1. 1120-1126 Pacific Avenue, APN 005-153-10, Del Mar Theatre
- 2. 532 Front Street, APN 005-153-02, Del Mar Theatre parking lot
- 3. 1111 Soquel Avenue, APN 10-042-34 and APN 10-042-19, Eastside Parking Lot and Emergency Operations Center Staging Area

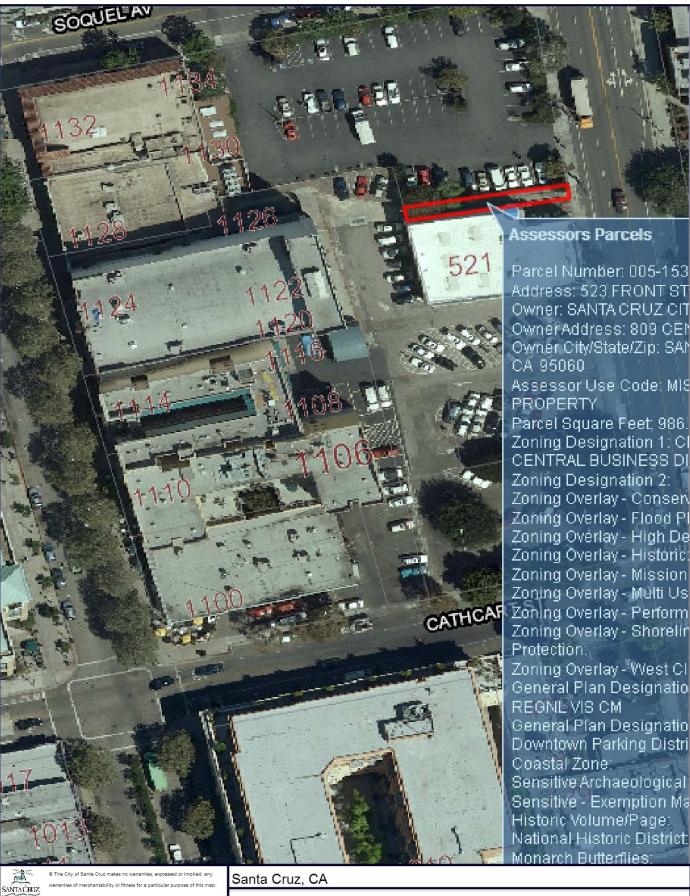
Redevelopment Purpose	
None.	
Debt Obligation	
None.	
Sale	
None.	



SANTACRUZ

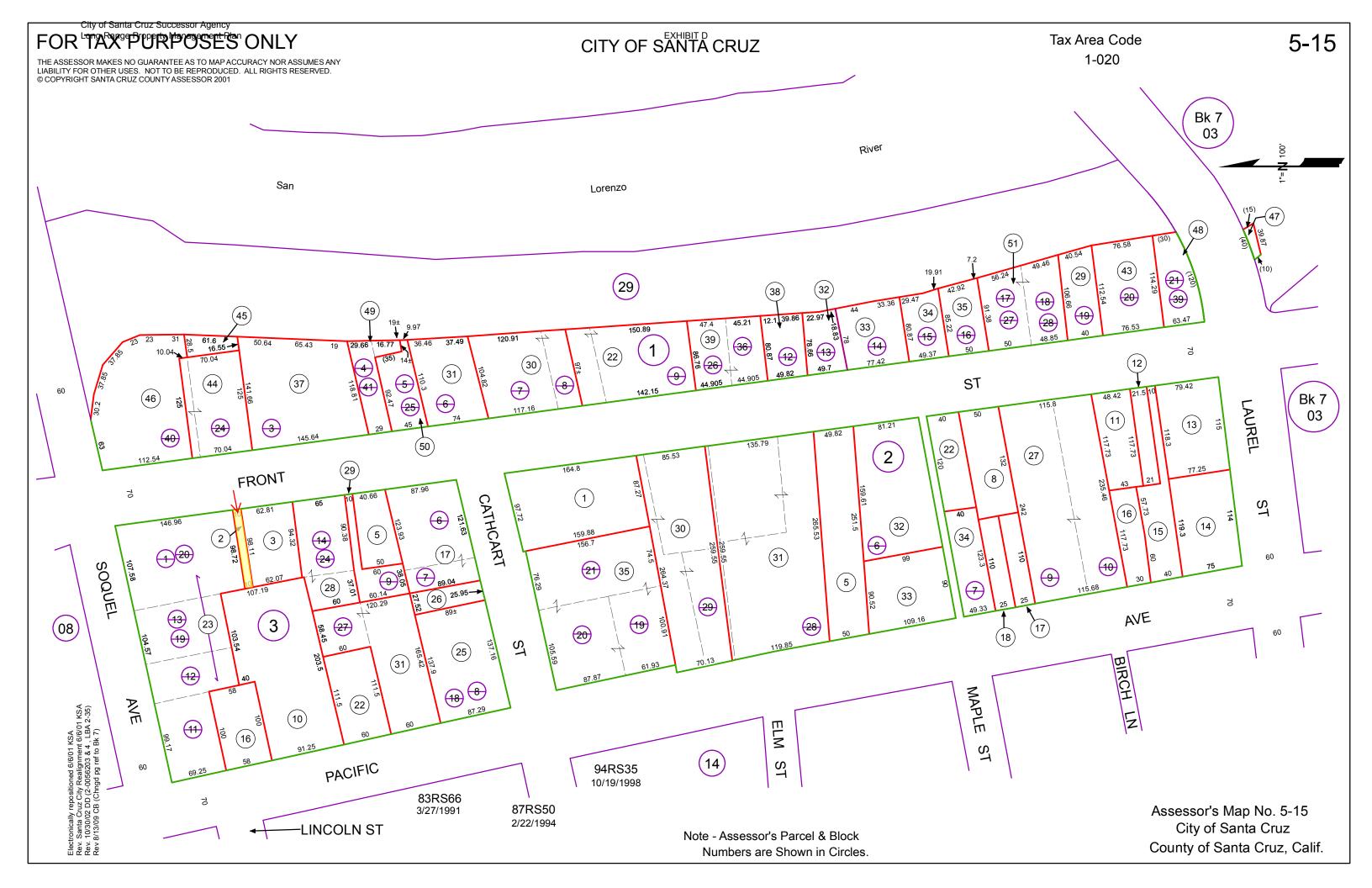
1124 Pacific Ave Printed: Jan 17 2013





Printed: Jan 17 2013

523 Front St



### MASTER LEASE TERMINATION AGREEMENT

THIS MASTER LEASE TERMINATION AGREEMENT ("Agreement") is made as of December 14, 2007, between Landlord and Tenant (as defined in Section 1 of this Agreement). Landlord and Tenant agree as follows:

- 1. <u>Definitions</u>. In this Agreement, the following terms have the meanings:
  - A. <u>Landlord</u>: City of Santa Cruz Redevelopment Agency
  - B. <u>Tenant</u>: Swenson/Ow Del Mar Joint Venture ("Swenson/Ow")
  - C. <u>Master Lease Date</u>: June 12, 2001
  - D. Property: 1120, 1122, 1124, and 1126 Pacific Avenue, Santa Cruz, California, 95060
  - E. Termination Date: December 31, 2007
  - F. Effective Date of This Agreement: December 31, 2007

Any capitalized term used in this Agreement that is not defined herein has the meaning set forth in the Master Lease.

### 2. Background.

- A. <u>The Property</u>. Landlord is the owner in fee of improved real property (the "Property") located in the City of Santa Cruz, as described in Exhibit A to the Master Lease.
- B. <u>The Master Lease</u>. Landlord leased the Property to Tenant and Tenant leased the Property from Landlord pursuant to a written lease, dated June 12, 2001 ("**Master Lease**").
- C. <u>The Subleases</u>. There are a total of three Subleases for different portions of the Property:
- (1) The Del Mar Theater Lease between Swenson/Ow and Nickelodeon Theaters, Inc., dated April 27, 2001, ("Nickelodeon Sublease");
- (2) The Lease between Swenson/Ow and Maureen Lee, dba La Playa, dated October 1, 2001, and assigned to Betty-Black on November 25, 2002, ("La Playa Sublease");
- (3) The Lease between Swenson/Ow and Maureen Lee, dba Santa Cruz Jewelers, dated October 1, 2001, ("Santa Cruz Jewelers Sublease").

- D. <u>Landlord's Right to Terminate</u>. Pursuant to Section 2.05 of the Master Lease, Landlord has the right to terminate the Master Lease (but not the Nickelodeon Sublease) at any time during the Term upon 60 days notice to Tenant. The effectiveness of the election of such right is conditioned on:
- (1) Landlord paying any Lender, within 60 days of Landlord's written notice of the election to exercise the right to terminate, the outstanding principal balance, accrued interest and prepayment penalties (if any), of any loan secured by Tenant's leasehold estate as permitted by the Master Lease; and
- (2) Landlord paying Tenant, within 60 days of Landlord's written notice of the election to exercise the right to terminate, the depreciated value of Tenant's Equity Investment being amortized over 20 years at a 12% discount rate.
- 3. <u>Purpose</u>. This Agreement shall implement Landlord's exercise of its right to early termination pursuant to Section 2.05 of the Master Lease. Tenant agrees to waive the 60-day notice period required in Section 2.05 of the Master Lease.
- 4. <u>Master Lease Termination</u>: Landlord and Tenant agree that the Master Lease shall be terminated effective as of 11:59 p.m. on the Termination Date. From and after the Termination Date, the Master Lease will be of no further force and effect, except as otherwise set forth in this Agreement.
- 5. <u>Subtenants</u>. Tenant's rights and obligations in the Nickelodeon, La Playa and Santa Cruz Jewelers Subleases will be assigned to Landlord pursuant to Section 6 of this Agreement.
- 6. <u>Assignment of Subleases, Rents and Service Contracts</u>. On or before the Termination Date, Tenant agrees to execute and deliver to Landlord the Assignment of Subleases, Rents and Service Contracts in the form attached hereto as <u>Exhibit A</u>.
- 7. <u>Subtenant Notices</u>. Upon the execution of this Agreement by both parties, Tenant shall promptly notify all subtenants of Landlord's exercise of its early termination right in the format attached as <u>Exhibit B</u>.
- 8. <u>Tenant Estoppel and Attornment Agreements</u>. Tenant will obtain and deliver to Landlord, on or before the Termination Date, Tenant Estoppel and Attornment Agreements executed by each of the Sublessees in the format attached as <u>Exhibit C</u>.

### 9. Payment.

- A. On or before the Termination Date, Landlord will pay to Tenant, in cash or certified funds, \$353,989.57 (the "Termination Payment"). The Termination Payment will be made to Tenant at: City of Santa Cruz Redevelopment Agency, 337 Locust St, Santa Cruz, California ("Landlord's Office").
- (1) The Termination Payment includes the outstanding principal balance, accrued interest and prepayment penalties (if any) of Tenant's loan secured by the

leasehold estate (as discussed in Section 2A of this Agreement). The Termination Payment also includes the depreciated value of Tenant's Equity Investment amortized over 20 years at 12% discount rate (as discussed in Section 2B of this Agreement). The details of the amount of the Termination Payment are attached hereto as Exhibit D.

- B. On or before the Termination Date, Tenant will pay Landlord Rent and other charges due under the Master Lease up to and including the Termination Date in accordance with the Master Lease. Tenant shall also deliver to Landlord any security deposits and pre-paid rent paid by any of the Sublessees pursuant to the Subleases, if any.
- 10. <u>Quitclaim Deed</u>. On or before the Termination Date, Tenant shall execute and deliver to Landlord a Quitclaim Deed conveying all of its interest in the Property to Landlord ("Quitclaim Deed"). Such Quitclaim Deed shall be provided to Landlord in the format attached as <u>Exhibit E</u> and the Quitclaim Deed will be recorded by Landlord.
- 11. Right of First Offer. If Landlord decides to sell the Property or any portion thereof, Landlord shall first invite an offer from Tenant. If Tenant makes an offer within the time reasonably specified by Landlord and such offer is not acceptable to Landlord for any reason, which reason shall be in Landlord's sole discretion, Landlord shall reject the offer and the parties shall have no further rights or obligations to each other with respect to a potential sale of the Property or any portion thereof. Landlord shall then have the right to put the Property, or any portion thereof, on the market and sell it for any amount Landlord deems reasonable, which decision shall be in Landlord's sole discretion.
- 12. <u>Surrender</u>. Tenant will surrender possession of the Property to Landlord pursuant to Section 13.01 of the Master Lease on or before the Termination Date. From and after the Termination Date, Tenant will have no further right to occupy the Property. Prior to Tenant's surrender, Landlord shall have the opportunity to inspect the Property's condition. If Landlord is not satisfied with the condition of the Property, Landlord shall not be obligated to exercise its right to early termination of the Master Lease. Should Landlord choose not to exercise its right, the parties shall have no further obligations to each other under this Lease Termination Agreement.

### 13. Release.

- A. Upon (i) Tenant's receipt of the Termination Payment, (ii) Landlord's receipt of the Rent, security deposits and other charges due under the Master Lease up to the Termination Date, and (iii) Tenant's vacation of the Property in accordance with the terms of this Agreement on or before the Termination Date, and as expressly set forth in this Agreement, Landlord and Tenant shall be fully released and discharged from any further right or obligation under the Master Lease; this Agreement shall fully and finally settle all demands, charges, claims, accounts or causes of action of any nature, including, without limitation, both known and unknown claims and causes of action that arose between Landlord and Tenant out of or in connection with the Master Lease, Tenant's use and occupancy of the Property, or by reason of the breach or alleged breach, or conduct or activity resulting in the breach of alleged breach, of any of the terms or provisions of the Master Lease and it shall constitute a mutual release with respect to the Master Lease, except as to the Surviving Master Lease Obligations.
- B. In connection with section 12A above, Landlord and Tenant expressly waive the benefits of Section 1542 of the California Civil Code which provides as follows: "A GENERAL RELEASE DOES NOT EXTEND TO CLAIMS WHICH THE CREDITOR DOES NOT KNOW OR SUSPECT TO EXIST IN HIS OR HER FAVOR AT THE TIME OF EXECUTING THE RELEASE, WHICH IF KNOWN BY HIM OR HER MUST HAVE MATERIALLY AFFECTED HIS OR HER SETTLEMENT WITH THE DEBTOR."

Tenant's Initials

Landlord's Initials

- 14. <u>Indemnity</u>. The obligations of Tenant set forth in the Master Lease that by their terms survive the Master Lease will survive termination pursuant to this Agreement, including without limitation all indemnifications of Landlord by Tenant relating to any period of time prior to the Termination Date (the "Surviving Master Lease Obligations"). Further, Tenant agrees to indemnify Landlord and to hold Landlord harmless from and against all injury, loss, claims or damage (including attorneys' fees, investigation costs and disbursements from the first notice that any claim or demand is to be made or may be made) to any person or property, arising from, relating to, or in connection with the use or occupancy of the Property or the conduct or operation of Tenant's business in the Property. The indemnity set forth in this Section 13 will be deemed to be in addition to the Surviving Master Lease Obligations.
- 15. Representation by Tenant. Tenant represents and warrants that it has not made any assignment, sublease, transfer, conveyance or other disposition of (i) the Master Lease or the Subleases; (ii) its interest in the Master Lease or Subleases; or (iii) any claim, demand, obligation, liability, action, or cause of action arising under the terms of the Master Lease or Subleases, to any person, firm, partnership, association, or other entity other than those disclosed in this Agreement. Tenant further represents and warrants that the execution and delivery of this Agreement will not violate and will not constitute a default under any agreements with any third parties by which it is bound.

- 16. <u>Representations by Landlord and Tenant</u>. Landlord and Tenant represent and warrant to each other that:
- A. Each has read this Agreement and knows and understands its contents fully;
- B. Each voluntarily executes this Agreement and accepts the terms of the Agreement without any compulsions whatsoever;
- C. Each is authorized to execute this Agreement, and all necessary corporate action has been taken to authorize execution of this Agreement.
- 17. <u>Remedies of Landlord</u>. If Tenant defaults prior to the Termination Date, Landlord reserves the right to take any action under the Master Lease or by law.
- 18. Miscellaneous. This Agreement constitutes the entire understanding and agreement of Landlord and Tenant with respect to the matters covered by it and supersedes all prior agreements and understandings, written or oral, between Landlord and Tenant with respect to such matters. This Agreement may not be modified or amended, nor may any term or provision be waived or discharged, except in writing signed by the party or parties against whom such amendment, modification, waiver, or discharge is sought to be enforced. The waiver by any party of any breach by another party of any provision of this Agreement will not constitute or operate as a waiver of any other breach of such provision or of any other provision by such party, nor will any failure to enforce any provision operate as a waiver of such provision or any other provision. This Agreement will be construed in accordance with, and be governed by, the laws of the State of California. In the event of litigation arising out of this Agreement, the prevailing party will be entitled to an award of reasonable attorneys' fees and costs incurred in such litigation. This Agreement may be executed in counterparts, in which case all such counterparts will constitute one and the same agreement; however, this Agreement will not become binding upon any party unless and until executed (whether or not in counterpart) by all the parties. Telecopy or facsimile signatures by the parties will be regarded as valid and binding signatures of the parties. This Agreement will benefit and be binding upon the parties to it and their respective heirs, representatives, successors and assigns.

Landlord and Tenant have entered into this Master Lease Termination Agreement as of its date.

[SIGNATURES CONTINUE ON FOLLOWING PAGE]

CITY	OF	SANTA	<b>CRUZ</b>	REDE	<b>VELO</b>	<b>PMENT</b>
AGE	ΝСЪ	7				

Dated: 12/14,2007

By: Leil Lille

Name: Ceil Cirillo

Title: Executive Director

SWENSON/OW DEL MAR JOINT VENTURE, a California limited partnership

Dated:  $\frac{1}{2007}$ 

Name: Jesse Nickel

Title: Vice President

Dated: Dec. 5, 2007

Name: George Ow Jr.

Title: Acting Property Manager

Approved as to Form

City Attorney

## EXHIBIT A

#### ASSIGNMENT OF SUBLEASES, RENTS AND SERVICE CONTRACTS

This Assignment of Subleases, Rents and Service Contracts (this "Assignment") is made and entered into December 14, 2007, by and between SWENSON/OW DEL MAR JOINT VENTURE, a California limited partnership ("Assignor"), and THE CITY OF SANTA CRUZ REDEVELOPMENT AGENCY ("Assignee").

Assignee acknowledges and agrees this Assignment is delivered pursuant to that certain Master Lease Termination Agreement, dated as of December 14, 2007, by and between Assignor and Assignee (the "Termination Agreement"). In the Termination Agreement, Assignor has agreed to assign and Assignee has agreed to accept assignment of those certain Subleases subject to all of the terms and conditions thereof. Assignor and Assignee now desire to complete the Assignment. Therefore, Assignor and Assignee agree as follows:

#### **ASSIGNMENT**

- 1. For value received, and subject to the terms and conditions of the Termination Agreement, Assignor does hereby assign, transfer, convey and deliver to Assignee, and Assignee does hereby acquire, all of Assignor's right, title and interest in and to the sublease agreements listed on **Exhibit A** attached hereto and made a part hereof, accruing on and after Termination Date as set forth in the Termination Agreement ("Subleases").
- 2. Assignor does hereby assign, transfer, convey and deliver to Assignee, and Assignee does hereby acquire, all of Assignor's right, title and interest in and to the service contracts listed on **Exhibit B** attached hereto and made a part hereof, accruing after Termination Date ("Service Contracts").
- 3. Subject to the terms and conditions of the Termination Agreement, Assignor does hereby assign and Assignee hereby assumes and agrees to discharge, perform and fulfill all of the duties, obligations, liabilities and restrictions imposed on Assignor under the Subleases and Service Contracts which pertain to and are to be performed after the Termination Date.

All of the covenants, terms and conditions set forth herein shall be binding upon and shall inure to the benefit of the parties hereto and their respective successors and assigns.

City of Sant DCrW \$170 ESSAWHJFREOF, Assignor and Assignee have caucad this Assignment to be Lexe Ranged Property Management Plan first above written in E

	AGENCY
Dated:, 20_	By: Name: Ceil Cirillo Title: Executive Director
	SWENSON/OW DEL MAR JOINT VENTURE, a California limited partnership
Dated:, 20_	By: Name: Jesse Nickell Title: Vice President
Dated:, 20_	By: Name: George Ow Jr. Title: Acting Property Manager

City of Santa Cruz Successor Agency Long-Range Property Managment Plan

## EXHIBIT B

	_	, 2007
	Certified Mail rn Receipt Requested	
Re:	SubLease for Premises at	, Santa Cruz, California
Ladie	s and Gentlemen:	
Lease dated Maste and in "Subl obligathe dated	between the Agency and Swe June 12, 2001 (the "Master L er Lease, Swenson/Ow conventerest under the lease between ease"). As of the date of this ations under the Sublease arising the of this letter you are advised by to the Agency. Make all fur	has exercised its right of early termination of the enson/Ow Del Mar Joint Venture (Swenson/Ow), lease"). In connection with the termination of the eyed to the Agency all of Swenson/Ow's right, title, in you and Sweson/Ow, dated, 200 (the letter, the Agency has assumed all rights and ing on or after the termination date. From and after ed to perform all of your duties under the Sublease atture checks payable to: City of Santa Cruz and other payments should be mailed to the Agency at:  Santa Cruz Redevelopment Agency ATTN: Ceil Cirillo 337 Locust Street Santa Cruz, CA 95060
		Very truly yours,
		SWENSON/OW DEL MAR JOINT VENTURE
		By: Name: Jesse Nickell Title: Vice President
		By:
	·	Name: George Ow Jr. Title: Acting Property Manager

## **EXHIBIT C**

•	Santa Cruz Redevelopment Agency
ATTN: Ce 337 Locust	
	, CA 95060
Danta Cruz	, CA 75000
Re: Sublea	· · · · · · · · · · · · · · · · · · ·
	Swenson/Ow Del Mar Joint Venture
Tenant:	Square Feet
Premises:	Pacific Ave.
Santa Cruz	, CA 95060
Sama Oraz	
TENAN	VT ESTOPPEL CERTIFICATE AND ATTORNMENT AGREEMENT
	$\cdot$
Thoun	deraismed tenant (herein called "Tanant") is the lesses of certain space (the
	dersigned tenant (herein called "Tenant") is the lessee of certain space (the cated at the above-captioned address (the "Property") under the terms of a lease
•	ord referred to above (the "Sublease"). Landlord intends to transfer the Property
	Landlord's interest in the Sublease to the City of Santa Cruz Redevelopment
Agency ("Age	
	ncy's request, and knowing that Agency will rely upon the accuracy of the
	ntained herein in connection with Agency's acquisition of the Sublease interest,
Tenant certifie	s to Agency (and to Agency's lender, if applicable) as follows:
1.	The Sublease is dated, A true, correct and complete
copy of the Su	blease is attached hereto and incorporated herein by this reference, including any
	mendments or addendums thereto as listed below:
	•
2.	The commencement date of the Sublease is, and the of the current term of the Sublease is, 20
expiration date	of the current term of the Sublease is, 20
2	
3.	(a) The fixed monthly rental presently payable under the Sublease is
• and	d has been paid through, 200
	(b) All additional rent (including, as applicable, operating costs, common area
expenses, taxe	s, utilities, adjusted base rents, inflation adjustments, percentage rents, etc.)
y	,

## Exhibit E Exhibit D

## (Termination Payment Details)

ltem		Due to	Due to
		Tenant	RDA
Swenson /Ow Equity Investment Balance			
Balance 12/31/2007		\$ 358,425.16	
Current year net operating income		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Actual Balance 9/30/2007	(2,968.85)		
Estimated Balance 12/31/2007	(774.00)		
Subtotal			\$ (3,742.85)
Tenant Held Sub-tenant Security Deposits			
La Playa	800.00		
Santa Cruz Jewelers	725.00		
Subtotal			1,525.00
Tenant Held Reserves			
Balance 2/28/2007			6,653.44
			,
Totals due		\$ 358,425.16	\$ 4,435.59

**TERMINATION PAYMENT TO SWENSON/OW** 

\$ 353,989.57

Revised 11/26/2007 with new termination date of 12/31/2007

## **EXHIBIT E**

City of Santa Cruz Successor Agency RECORD NO RECORDED MAIL TO

Exhibit E

Name Street Addre City & State	Redevelopment Agency of the City of Santa Cruz 337 Locust St. Santa Cruz, CA 95060 Attention: Executive Director		
МА	IL TAX STATEMENTS TO		
Name Street Address City & State	Redevelopment Agency of the City of Santa Cruz 337 Locust St. Santa Cruz, CA 95060 Attention: Executive Director	— SPACE ABOVE THIS LINE FOR RECO	ODDEDIG HEE
_AF	PN: 005-153-10 Quit	tclaim Deed	MH&A-E-0080 (Revd 7/94)
	SWENSON/OW DEL MAR JOINT VENTURE, a Califor	nia limited liability company	
I	nereby REMISES(S), RELEASE(S) AND QUITCLAIM(S	S) to	
] ,	REDEVELOPMENT AGENCY OF THE CITY OF SANT	ΓΑ CRUZ, a public body corporate and po	olitic
	the following described real property in the City of Santa C County of Santa Cruz State of California:	Cruz	
1	FOR LEGAL DESCRIPTION SEE EXHIBIT "A" ATTAG	CHED HERETO AND INCORPORATED	HEREIN BY REFERENCE.
2	This Quitclaim Deed is given for the purpose of quitclaim which the Grantor acquired in and to the herein describertain unrecorded Lease executed by Grantor, Swenson April 26, 2001 and executed by Grantee, The Redevend politic, on June 12, 2001.  Dated:	bed real property, or any portion therecon/Ow Del Mar Joint Venture, a Califor	of, by virtue of that nia limited liability company,
	STATE OF CALIFORNIA COUNTY OF	SWENSON/OW DEL MAR JO a California limited liability con	•
	On	ctory of the the witheir	
	Signature	<u> </u>	

(This area for official notarial seal)

## .....

City of Santa Cruz Successor Agency Long-Range Property Managment Plan

#### EXHIBIT E

Exhibit E

#### EXHIBIT "A"

#### LEGAL DESCRIPTION

All that real property situated in the City of Santa Cruz, County of Santa Cruz, State of California, and described as follows:

Commencing at a point on the Easterly line of Pacific Avenue as now established, distant thereon South 12° 15' East 69.5 feet Southerly from the Southerly line of Soquel Avenue, as established by Ordinance Number 135 of the City of Santa Cruz, adopted December 24, 1887 and establishing a uniform width of Soquel Avenue of 60 feet, said point of beginning being the Southwesterly corner of land of Bank of America; running thence from said point of beginning North 76° 46' East 100 feet; thence South 12° 08' East 40 feet; thence North 76° 46' East 103.54 feet; thence South 12° 11' East 107.19 feet to the Northerly line of Land of G. Cacace; thence South 75° 15' West and along said last mentioned line of 203.50 feet to the said Easterly line of Pacific Avenue and thence along said last mentioned line North 12° 15' West 152.68 feet to the point of beginning.

EXCEPTING THEREFROM the lands described in the deed from United Artists Theatre Circuit, Inc, a corporation to Bank of America National Trust and Savings Association, a National Banking Association, recorded May 26, 1978, in Volume 2915, Page 654, official records of Santa Cruz County.

ALSO EXCEPTING THEREFROM the lands described in the deed from Pacific States Amusement & Realty Co., Inc., a California corporation, to Guiseppe Cacace, recorded March 21, 1938, in Volume 345, Page 493, official records of Santa Cruz County.

Commonly known as 1124 Pacific Avenue, Santa Cruz, CA

APN: 005-153-10

#### RECORDING REQUESTED BY:

City of Santa Cruz

#### WHEN RECORDED MAIL TO:

City of Santa Cruz Economic Development Dept. Attn: Julie Hendee 337 Locust St Santa Cruz, CA 95060

With copy to:

Jim Swenterly Nickelodeon Theatres, Inc. 210 Lincoln St Santa Cruz, CA 95060



2012-0010622 03/02/2012 08:12:20 AM

OFFICIAL RECORDS OF Santa Cruz County RECORDS OF Santa Crocker Sean Saldavia Recorder RECORDING FEE: \$0.00 COUNTY TAX: \$0.00 CITY TAX: \$0.00



(DOCUMENT WILL ONLY BE RETURNED TO NAME & ADDRESS IDENTIFIED ABOVE)

(SPACE ABOVE FOR RECORDER'S USE)

THIS TRANSACTION IS NOT SUBJECT TO CALIFORNIA DOCUMENTARY TAX PURSUANT TO SECTION 11911 OF THE CALIFORNIA REVENUE AND TAXATION CODE AS THE ASSIGNMENT OF LEASEHOLD INTEREST WITH A TERM OF FEWER THAN 35 YEARS. THIS DOCUMENT IS EXEMPT FROM RECORDING FEES PURSUANT TO SECTION 27383 OF THE CALIFORNIA GOVERNMENT CODE.

> MEMORANDUM OF LEASE AGREEMENT (DOCUMENT TITLE)

This Memorandum of Lease ("Memorandum") is made and entered into as of February 21, 2012 by and between the City of Santa Cruz, a California charter city and municipal corporation, ("City" or "Landlord") and Nickelodeon Theatres, Inc., a California corporation, ("Nickelodeon" or "Tenant"), who agree as follows:

- 1. <u>The Master Lease</u>. On June 12, 2001 the City, as owner of the Del Mar Theatre property and improvements located at 1124 Pacific Avenue, Santa Cruz, California, APN 005-153-10 (the "Premises") entered into a lease agreement for the Premises with the Swenson-Ow Del Mar Joint Venture ("Swenson-Ow").
- 2. <u>The Sublease</u>. On April 27, 2001 Swenson-Ow entered into a sublease with Nickelodeon for the Premises pursuant to which Nickelodeon would operate a motion picture theatre on the Premises. The sublease went into effect on June 19, 2001.
- 3. <u>Master Lease Termination</u>. On January 1, 2008 the City and Swenson-Ow agreed to terminate the Master Lease and the City thereupon agreed to accept Swenson-Ow's assignment of the sublease to the City and to thereby assume Swenson-Ow's obligations as sublessor under the sublease (hereinafter referred to as the "Subject Lease Agreement").
- 4. Under the Subject Lease Agreement, Nickelodeon has the option to extend the initial ten-year lease term for four additional five-year term extensions. In accordance with this provision of the Subject Lease Agreement, Nickelodeon has exercised the first of its four five-year term extensions. The initial ten-year lease term expired on June 11, 2011 and Nickelodeon has timely exercised its first five-year term extension. The first five-year term extension will expire on June 11, 2016. If Nickelodeon exercises all four of its five-year term extension options, the Subject Lease Agreement will terminate on June 11, 2031.
- 5. <u>Purpose of Memorandum</u>. This Memorandum of Lease Agreement is prepared for the purpose of recordation, and it in no way modifies the provisions of the Lease Agreement.
- 6. <u>Execution</u>. This Memorandum of Lease Agreement may be executed in several counterparts, each of which shall be an original and all of which shall constitute but one and the same instrument.

IN WITNESS WHEREOF, Nickelodeon has caused this Memorandum of Lease Agreement to be executed in its corporate name by its duly authorized officer, and the City has caused this Memorandum of Lease Agreement to be executed in its name by its duly authorized officer, as of the date first above written.

The City of Santa Cruz, a Municipal Corporation as Landlord

Martin Bernal

City Manager

Nickelodeon Theatres, Inc., as Tenant

I'm Schwenterley President



#### EXHIBIT "A"

#### The land referred to herein is described as follows:

SITUATE IN THE CITY OF SANTA CRUZ, COUNTY OF SANTA CRUZ, STATE OF CALIFORNIA. AND DESCRIBED AS FOLLOWS:

#### PARCEL ONE:

COMMENCING AT A POINT ON THE EASTERLY LINE OF PACIFIC AVENUE AS NOW ESTABLISHED, DISTANT THEREON SOUTH 12\* 15' EAST 69.5 FEET SOUTHERLY FROM THE SOUTHERLY LINE OF SOQUEL AVENUE, AS ESTABLISHED BY ORDINANCE NUMBER 125 OF THE CITY OF SANTA CRUZ, ADOPTED DECEMBER 24, 1887 AND ESTABLISHING A UNIFORM WIDTH OF SOQUEL AVENUE OF 60 FEET, SAID FOINT OF BEGINNING BEING THE SOUTHWESTERLY CORNER OF LAND OF BANK OF AMERICA; RUNNING THENCE FROM SAID POINT OF BEGINNING NORTH 75\* 45' EAST 100 FEET; THENCE SOUTH 12\* 11' EAST 107.19 FEET TO THE NORTHERLY LINE OF LAND OF G. CACACE; THENCE SOUTH 75" WEST AND ALONG SAID LAST MENTIONED LINE 20.50 FEET TO THE SAID EASTERLY LINE OF PACIFIC AVENUE AND THENCE ALONG SAID LAST MENTIONED LINE NORTH 12\* 15' WEST 152.68 FEET TO THE POINT OF SEGINNING.

EXCEPTING THEREFROM THE LANDS DESCRIBED IN THE DEED FROM UNITED ARTISTS THEATRE CIRCUIT, INC., A CORPORATION TO BANK OF AMERICA NATIONAL TRUST AND SAVINGS ASSOCIATION, A NATIONAL BANKING ASSOCIATION, RECORDED MAY 26, 1978, IN VOLUME 2015, PAGE 654, OFFICIAL RECORDS OF SANTA CRUZ COUNTY.

ALSO EXCEPTING THEREFROM THE LANDS DESCRIBED IN THE DEED FROM PACIFIC STATES AMUSEMENT & REALTY CO., INC., A CALIFORNIA CORPORATION, TO GUISEPPE CACAGE, RECORDED MARCH 21, 1938, IN VOLUME 345, PAGE 493, OFFICIAL RECORDS OF SANTA CRUZ COUNTY.

#### PARCEL TWO:

BEGINNING AT AN IRON PIPE STANDING ON THE WESTERLY SIDE OF FRONT STREET AT THE SOUTHEAST CORNER OF THE LANDS CONVEYED BY ROSE F. THRELFALL TO WILLIAMSON & GARRETT, A CORPORATION, BY DEED DATED NOVEMBER 14, 1927 AND RECORDED IN VOLUME 92, PAGE 102, OFFICIAL RECORDS OF SANTA CRUZ COUNTY AND RUNNING THENCE ALONG THE SOUTHERLY BOUNDARY OF SAID LANDS SOUTH 80° 49° WEST 98.11 FEET TO AN IRON PIPE STANDING AT THE SOUTHWEST CORNER OF SAID LANDS; THENCE ALONG THE WESTERLY BOUNDARY OF SAID LANDS NORTH 12° 11° WEST 10.01 FEET TO AN IRON PIPE; THENCE NORTH 80° 49° EAST 98.72 FEET TO AN IRON PIPE; THENCE NORTH 80° 49° EAST 10.00 FEET TO THE PLACE OF BEGINNING.

APN: 005-153-02 AND 10

### CERTIFICATE OF ACKNOWLEDGMENT OF NOTARY PUBLIC

State of California ) County of Santa Cruz )

On <u>Tebruary 21 2012</u> before me, <u>Spendalle Land</u>, Notary Public, personally appeared Jim Schwenterley, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature

(This area for official notary seal)



#### CERTIFICATE OF ACKNOWLEDGMENT OF NOTARY PUBLIC

State of California ) County of Santa Cruz )

On February 21 2012 before me, Brendo John, Notary Public, personally appeared Martin Bernal, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.

Signature

(This area for official notary seal)





## Weber, Hayes & Associates

Hydrogeology and Environmental Engineering 120 Westgate Dr., Watsonville, CA 95076

> (831) 722-3580 (831) 662-3100 Fax: (831) 722-1159

# Letter of Transmittal

to:

Ms. Ceil Cirillo

City of Santa Cruz Redevelopment Agency

323 Church Street

Santa Cruz, California 95060-3811

cc:

California Regional Water Quality Control Board

Central Coast Region

Attention: Mr. Bob Hurford, Case Officer

81 Higeura Street, Suite 200

San Luis Obispo, California 93401-5414

County of Santa Cruz Health Services Agency,

Environmental Health

Attention: Steve Baiocchi, Case Officer

701 Ocean Street, Room 312 Santa Cruz, California 95060

from:

Patrick Hoban

re:

1124 Pacific Avenue, Santa Cruz, CA

date:

June 7, 2001

# of Copies	Date of Documents	Description
2	June 7, 2001	<ul> <li>Phase I/II Environmental Site Assessment</li> <li>reporting of low-level detection of cis-1,2-Dichloroethene (cis-1,2-DCE) in groundwater, at concentrations slightly exceeding State Maximum Cleanup Levels (MCLs) of 6 μg/L (parts per billion).</li> </ul>

Our client (the City of Santa Cruz Redevelopment Agency) has requested that we forward a copy of this report for your review and comment. Our client and the property owner (seller) respectfully request your expedited response to this report due to escrow deadlines.

Please call me with any questions or input at (831) 722-3580.

Sincerely,

Pat Hoban

**Project Geologist** 

120 Westgate Dr., Watsonville, CA 95076 (831) 722-3580 (831) 662-3100 Fax: (831) 722-1159 FILE COPY

## Phase I/II Environmental Site Assessment Del Mar Theater Property

1124 Pacific Avenue Santa Cruz, California

June 7, 2001



Prepared for:

Ms. Ceil Cirillo
Mr. Joe Hall
City of Santa Cruz Redevelopment Agency
323 Church Street
Santa Cruz, California 95060-3811
Job #21004

## **TABLE OF CONTENTS**

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1.3 Regulatory Framework & Requirements
2.0 PURPOSE AND SCOPE
3.0 LOCATION AND DESCRIPTION
4.0 HISTORICAL REVIEW
5.0 SITE INSPECTION
6.0 PROPERTY MANAGER INTERVIEW 8
7.0 REGULATORY AGENCY INFORMATION
8.0 PHASE II INVESTIGATION: EXPLORATORY DRILLING, TRENCHING, & LABORATORY RESULTS
<ul> <li>8.1 Field Investigation</li> <li>8.11 Underground Utility Survey &amp; Video Check of Piping</li> <li>8.12 Backhoe Trenching</li> <li>8.13 Driven Probe Operations</li> <li>8.2 Lab Results</li> </ul>
9.0 LIMITATIONS AND EXCEPTIONS OF ASSESSMENT

#### **TABLES**

Table 1: Fuel Release Sites within a Quarter Mile (Page 11)
Table 2: Laboratory Analysis Results of Soil & Groundwater (Page 14)

#### **FIGURES**

FIGURE 1	Location Map
FIGURE 2	Vicinity Map (2000 aerial)
FIGURE 3	Groundwater Results & Historical Insurance Maps

#### **APPENDICES**

APPENDIX A:	Historical Information and Map
-------------	--------------------------------

- Tax Assessor's Map (1998)
- Sanborn Historical Maps (1988, 1950, 1928, 1905 & 1892)
- Reverse Telephone Directory Data (1926-1977)

#### APPENDIX B: Phase I Site Inspection and Interview

- Site Inspection Checklist & Photographic Record
- Property Owner Questionnaire

#### APPENDIX C Phase II Drilling and Lab Data

- Drilling Logs and Field Sheet
- Certified Analytical Report (tested soil and groundwater)

#### APPENDIX D Database Research Report of Sites having Regulatory Records



## Weber, Hayes & Associates

Hydrogeology and Environmental Engineering

120 Westgate Dr., Watsonville, CA 95076 (831) 722-3580 (831) 662-3100 Fax: (831) 722-1159

#### 1.0 EXECUTIVE SUMMARY

This combined Phase I/II ESA has been conducted to review potential environmental liability risks for the Del Mar Theater property, a 20,000 ft<sup>2</sup> commercial parcel located at 1124 Pacific Avenue, in Santa Cruz (see Location Map, Figure 1). The irregularly-shaped parcel contains a large concrete structure (theater and retail shops/offices), concrete walkways, and an asphalt-covered parking area (see Vicinity Map, Figure 2). The Del Mar Theater structure was reported to have been constructed in the early 1930s and is a landmark for the Santa Cruz downtown area.

- 1.1 Summary of Phase I Research: Phase I assessments provide limited assurances of risk since they rely on a finite database of regulatory and historical documentation, a cooperative and candid interviewee, and existing site conditions (site inspection). Given these limitations, the ESA review of regulatory agency databases and the land use interview did not reveal any notable environmental liabilities attributed to the subject site. However, historical land use maps and an inspection of the theater's furnace room revealed the following recognized environmental conditions<sup>1</sup> (potential sources requiring further investigation):
- Historical insurance maps indicate the subject site previously contained a dry cleaner and laundry service (maps dated 1905 and 1920, see Figure 3). These maps show the back portion of the parcel (southeast corner) to contain fuel oil-boilers, aboveground tanks, and "oil tanks in ground".
- Two, capped 2½-inch diameter pipes were observed adjacent to the furnace in the basement of the Del Mar Theater. The pipes appeared suspiciously like discontinued, fuel product piping for the nearby furnace. There was no apparent petroleum hydrocarbon staining or residue inside the pipes but there was a slight fuel oil odor. The subsurface pipes appeared to turn under the slab and exit out the back end of building.
- 1.2 Summary of Phase II Assessment: We completed 1) an underground utility survey, 2) exploratory backhoe trenching, and 3) a drilling program to evaluate potential environmental liability associated with the recognized conditions described above (historic underground fuel storage tanks, and potential residual contamination).
- <u>Field Observations</u>: The underground utility location service did not find evidence of an underground storage tank although there was some interference from a reinforced sidewalk. A

<sup>&</sup>lt;sup>1</sup>: ASTM Standard E 1527-93:definition, recognized environmental conditions: the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property.

backhoe was then used to pothole a 12-foot deep exploratory trench which was dug in the vicinity of the known piping and suspected fuel oil storage tank. Careful inspection revealed no evidence of an underground tank, product piping, or contamination.

In addition, shallow soil and water samples were obtained to check for potential negative environmental conditions resulting from the historic land use, such as the presence of a residual chemical plume. Three exploratory borings drilled along the back (east) portion of the Del Mar Theater encountered groundwater at depths of 11-to-13 feet below ground surface but no obvious evidence of chemical contamination (ie. no discoloration, odor, or sheen in the continuous soil cores or collected water).

- <u>Lab Results: Limited detection of low-level solvent compounds in groundwater</u>: Three soil and three groundwater samples were tested for selected chemical scans including a chlorinated hydrocarbon solvent scan, petroleum hydrocarbons fuel scans (motor oil, stoddard solvent, kerosene diesel, gasoline), and volatile fuel compounds (MTBE, benzene, toluene, ethylbenzene, and xylenes). The results show that only trace-to-low level concentrations of solvent breakdown compounds were detected in the shallow groundwater samples (see analytical results, Figure 3). No other contaminant compounds were detected. Specifically:
  - Certified laboratory testing of <u>soil samples</u> collected at a depth of 8 feet below ground surface did not detect contaminant concentrations.
  - Certified laboratory testing of collected groundwater revealed low level detection of the solvent breakdown product cis-1,2-Dichloroethene (cis-1,2-DCE) at concentrations which slightly exceed its State Maximum Cleanup Levels (MCLs) of 6 μg/L (parts per billion). Specifically, cis-1,2-DCE was detected at concentrations ranging from 6.8-to-18 parts per billion. In addition, trace levels of Trichloroethylene (<1.2 parts per billion) and trans-1,2-DCE (<1.3 parts per billion), were detected well below their action levels of 5 and 10 parts per billion, respectively.</p>

The field and laboratory results indicate that non-significant, trace concentrations of degraded solvent compounds are present at the rear (eastern edge) of the Del Mar Theater. The residual plume does not appear to be significant in concentration or magnitude. The source of the contamination may be associated with historic land use as a dry cleaner (see Figure 3, 1905-1928). In addition, there is no apparent evidence that any former underground product tanks are still present at the site.

- 1.3 Regulatory Framework: The following two regulatory agencies have initial jurisdiction over chemical releases to subsurface soil and groundwater. A copy of this summary report is being forwarded directly to these two overseeing regulatory agencies for their response:
- The California Regional Water Quality Control Board (CRWQCB) Central Coast Region (Mr.

Bob Hurford, case officer) has authority to order investigation and cleanup at sites where discharge of any waste threatens water quality. The CRWQCB generally bases *groundwater* assessment and cleanup orders on MCLs for specific constituents (ie. cis-1,2-DCE at 6 parts per billion). We believe no further action will be required since existing conditions indicate there is no threat to a groundwater resource (low contaminant concentrations, apparent lack of underground storage tanks, and distance to the nearest groundwater resource).

• The County of Santa Cruz Health Services Agency - SC-HSA (Steve Baiocchi, case officer) is the regulatory agency responsible for protection of human health and the environment. SC-HSA establishes <u>soil</u> cleanup orders on a case-by-case basis, based on a combination of factors which include health and safety issues, potential receptors, land use (potential for grading, foundations), site conditions (soil type, depth to groundwater, transport pathways). Although no soil contamination was encountered, SC-HSA has jurisdictional authority for review and comment.

In summary, it is our opinion that the completed Phase I ESA and Phase II drilling program have provided assurances that the *recognized environmental conditions* identified above are not significant liabilities to the subject site. **This concludes the Executive Summary.** 

#### 2.0 PURPOSE AND SCOPE

This report contains results of a combined *Phase I and Phase II Environmental Site Assessment* (ESA) which has been conducted to assess potential liabilities resulting from land use at the subject property. Completed work tasks are in general conformance with recommended guidelines established by the American Society for Testing and Materials (ASTM)<sup>2</sup>. Limitations and Exceptions of Assessment are listed at the end of this report.

The purpose of the Phase I ESA is to provide a professional opinion regarding recognized environmental conditions at the site, including potential impacts from known problems in the surrounding area. The term "recognized environmental conditions," is defined as "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property" (ASTM Standard E 1527-93).

A Phase II drilling program was also completed to evaluate specific recognized environmental conditions identified while completing the Phase I ESA research. The Phase II assessment included subsurface assessment (utility location, exploratory trenching, drilling) and sampling of potentially contaminated areas to determine whether contamination was present, and if so, to list risks to current/future users.

<sup>&</sup>lt;sup>2</sup>: ASTM Standard: Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, Designation E 1527-97.

This report was prepared pursuant to a purchase order contract with the City of Santa Cruz Redevelopment Agency (SCRA). Reliance or any use of this report by anyone other than the SCRA is prohibited. Any such unauthorized reliance on or use of this report, including any of its information or conclusions, will be at the third party's risk. No warranties or representations, expressed or implied in this report, are made to any such third party.

- 2.1 Defined Scope and Methodology: Our scope of services for this investigation was defined in our proposals to the City of Santa Cruz Redevelopment Agency for completing an ESA (January 30, 2001), a soil and groundwater investigation (February 27, 2001), and a backhoe trenching search for an underground fuel storage tank (May 21, 2001). We completed the following tasks:
- We reviewed historical maps, and aerial photographs, telephone directories, available geologic, topographic and groundwater data of the subject site and vicinity (Appendix A).
- We completed a visual inspection of the site to identify evidence of potential contamination such as
  current hazardous materials storage or use, unusually stained ground surfaces (soils, slabs) or
  stressed vegetation, sumps/drains/tanks, and discarded hazardous material containers. A copy of
  the Site Inspection Checklist is provided in Appendix B and includes photo sheets of the subject site.
- We reviewed a Land Use Questionnaire completed by the current property manager (Mr. William Ow) regarding current and historical uses of the site (see Appendix B).
- We contracted with EDR, an information research firm specializing in environmental data collection, to provide a list of regulated sites located within the ASTM survey radius. We evaluated the locations of all identified sites relative to the subject site which included known sites having subsurface contamination, underground fuel storage tanks (UST's), hazardous waste generation, treatment-storage-and disposal facilities, and landfills (see Appendix D for a copy of EDR's radius report).
- We completed a Phase II investigation and sampling program at the site to address on-site, recognized environmental conditions. The investigation included
  - an exploratory check of the subsurface using an underground utility location service and a backhoe-dug trench.
  - a drilling program included collection and testing of on-site soil and groundwater.

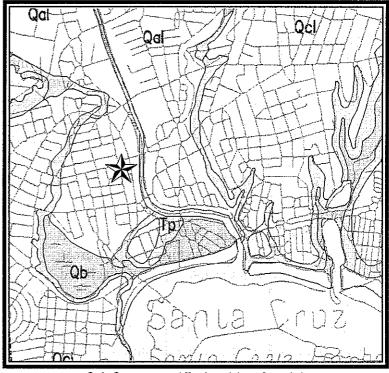
Soil and groundwater samples were laboratory tested for selected chemicals of concern including gasoline, diesel, motor oil, and solvents (boring logs, field sheets, and the Certified Laboratory Report is included in Appendix C).

• We evaluated the collected information and prepared this summary report.

#### 3.0 LOCATION AND DESCRIPTION

3.1 Site Description: The approximately 20,000 ft<sup>2</sup> Del Mar Theater parcel is located along the main business thoroughfare for downtown Santa Cruz (see Location Map, Figure 1). The property is owned by United Artists Theatre, Inc. of Colorado.

The site is fully encapsulated by the theater building, concrete exit walkways, and asphalt parking at the rear. The concrete-constructed Del Mar Theater building footprint is approximately 160'x 75' in size and is primarily used as a movie house (currently vacant). The subject building has a large central entryway for the vacant movie house as well as individual shop spaces having a frontage along Pacific Avenue. The shop spaces are used for an import shop (#1120), a gift shop (#1122) and a tourist information



Qal: Quaternary Alluvium (river deposits)

center (#1126). Adjoining properties contain commercial businesses including restaurants and retail clothing/gift sales.

3.2 Regional and Local Hydrogeology: The topographic elevation at the flat-lying property is approximately 10 feet above Mean Sea Level (MSL). The south flowing San Lorenzo River is located approximately 500 feet east of the site. Groundwater beneath the site was encountered during drilling at a depth of 11-12 feet. Groundwater flow direction at nearby sites is southeasterly, toward the San Lorenzo River (see Vicinity Map, Figure 2). Localized groundwater gradient and flow direction may reverse due to seasonal water level changes and river-mouth closure of the San Lorenzo River.

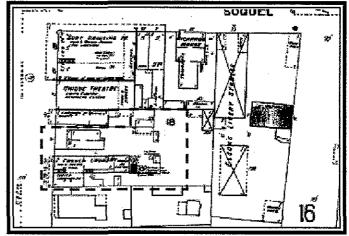
Surface soils at the site have been mapped as Quaternary Alluvium (river deposits) which have been deposited over time by the San Lorenzo River. The alluvium is described as unconsolidated interbedded sands and silts with locally discontinuous clay lenses. During the current soil and groundwater investigation conducted by Weber, Hayes and Associates, three driven probe borings were drilled to depths of up to 19 feet below the ground surface (bgs). Soils beneath the site generally consisted of medium-grained sand overlain by a silty sand. Groundwater was encountered at an average depth of 12 feet (see Boring Logs, Appendix B).

#### 4.0 HISTORICAL REVIEW

Historical research tools reviewed for this site included fire insurance maps, aerial photographs, and telephone directories. These tools can provide a glimpse of historic land use in the vicinity of the site and are valuable resources for detecting property development and obvious land uses. The Sanborn™ Insurance Company has historically prepared detailed insurance maps for business districts and can provide evidence of land use and potential locations of hazardous material storage. Sanborn Maps were reviewed for the years 1892, 1905, 1928 1950, and 1988 (Appendix A). Aerial photographs can also provide evidence of notable land use changes to the property and potential clues of hazardous material storage. Aerial photographs were reviewed for the years 1957, 1982 and 2000. Reverse telephone

directories provide a listing of site occupants over time and were reviewed in 5-year intervals from 1926 through 1977. Land use observations from these historical data sources are summarized below and copies are included as Appendix A.

4.1 Sanborn Maps: The earliest Sanborn map showed the subject parcel to contain a couple of small offices and a couple of dwellings along Pacific Avenue (see 1892 Sanborn Map, Appendix A). This early map also showed a couple of sheds and an out house in the rear portion of the property. There were indications of hazardous material storage. Adjoining lands



Historical Map (1905) showing French Laundry and tanks.

in the upgradient groundwater direction (west) include the 75-foot wide Pacific Avenue and retail shops. Adjoining parcel use include a residential dwelling (south), a horse stable and barns (north), and an animal pavilion (east).

The 1905 Sanborn shows the southern half of the site has been developed as a "French Laundry" having fuel oil-boilers, aboveground tanks, and "oil tanks in ground". The northern portion of the subject parcel continues to contain a residential dwelling with unlabeled sheds in the back. Adjoining upgradient lands to the west include Pacific Avenue and retail shops. Changes in adjoining parcel use includes a theater("Unique Theatre", north), and stables (east). No other changes were noted.

The 1928 Sanborn shows some changes in the buildings but a laundry remains. There are horizontal, aboveground boilers and a cleaning room. No other tanks are apparent. The northern portion of the subject parcel has changed from a residential dwelling to a "Chine" restaurant. Pacific Avenue and retail shops remain to the west. Changes in adjoining parcel use include infilling of commercial buildings and stores to the north and vacancy of the stables to the east.

The 1950 Sanborn map shows the Del Mar Theater building as it is today. The theater building shows a Fan Room located at the northeast corner of the building. Changes in adjoining parcel use include a furniture store to the north, a gas station to the northeast, and an unlabeled commercial building to the east.

The 1988 Sanborn map shows no change to the subject site. Changes in adjoining parcel use include removal of a number of commercial buildings to the north and including a gas station to the northeast. The furniture store to the north has been converted to commercial stores.

In summary, the 1905 and 1928 Sanborn Maps showed evidence of chemical storage, including aboveground and underground storage tanks on the site. Later maps showed no evidence of chemical storage on the site or immediately adjoining properties (see Appendix A for details).

- **4.2** Aerial Photographs: The set of aerial photos dated 1957, 1982 and 2000 appear to agree with the on- and off-site information provided in the Sanborn Insurance maps (above). The Del Mar Theater is clearly visible on all three aerials (Appendix A).
- 4.3 Telephone Directories: Polk Reverse Telephone directories, which list occupants by street address, were reviewed for commercial property use in five year intervals for the years spanning 1926 through 1977. Pacific Avenue street addresses appear to have changed between 1941 and 1953 (subject site address appears to have changed from #211 to 1124). The Del Mar Theater is identified from 1953 through 1977. Additional on-site shops include the Del Marette Café/Fountain (1953-1977), a real estate office (1953-1977), a smoke shop (1953); and a barber shop/beautician (1953-1969).
- **4.4 Summary of Collected Historical Data:** In summary, the historical research revealed the evidence of chemical storage, including aboveground and underground storage tanks on the site, which is considered a *recognized environmental condition* (potential source requiring further investigation). As detailed in the Phase II investigation section below, an effort was made to determine potential negative environmental liabilities (ie. presence of a significant chemical release) by collecting soil and groundwater samples from three exploratory borings positioned drilled immediately downgradient of identified historical chemical storage areas.

#### 5.0 SITE INSPECTION

A site inspection was conducted on April 26, 2000, to note potential sources of contamination associated with current commercial land use at the site. A copy of a completed *Site Inspection Checklist*, which contains detailed documentation of the site survey including a photographic record of the inspection, is presented in Appendix B. The following section summarizes commercial operations and chemical use observed during the site inspection:

The property lines of the approximately 20,000 ft<sup>2</sup> parcel form an irregularly-shaped rectangle (roughly

200'x 100'- see Figure 3). The site is fully encapsulated by a large concrete building having an approximate footprint of 160'x 75', concrete exit walkways, and asphalt parking at the rear. The structure was reportedly built in the 1930's specifically as a theater-movie house containing a lobby, bathrooms, storage areas, large open seating pavilion, stage, and a basement beneath the stage area. The basement contains former dressing rooms which have been converted into storage rooms, a large cast iron furnace, and fan room (heating circulation). The Del Mar has recently closed down and the interior has not been maintained (some debris, garbage). The only hazardous materials storage observed at the site were small quantity containers of cleaning products was noted in a couple of cabinets.

During the inspection, we discovered two, capped  $2\frac{1}{2}$ -inch diameter pipes in the basement slab floor in the furnace room of the Del Mar Theater (see Appendix B for photo). The floor of the furnace room was measured to be 13 feet below street level. We determined that these two subsurface pipes extended approximately 3 feet beyond the back wall of the Del Mar before a turn or obstruction was encountered. (Note: We subsequently completed an exploratory trench on the outside of the Del Mar building to search for piping and tanks which could have historically stored fuel for the theater's large, cast-iron furnace - see Phase II investigation section in this report for details, below. No evidence of piping, tanks, or contamination was observed.)

In addition to the movie house, the site structure also contains a number of small, individual shop spaces having frontages along Pacific Avenue which include an import shop (#1120), a gift shop (#1122) and a tourist information center (#1126). Adjoining sites generally contain commercial businesses including restaurants and retail clothing/gift sales. A parcel situated northeast of the site (currently used as the parking lot) is a former fuel leak site which was closed by overseeing regulatory agencies in 1995. No other adjoining sites have documented chemical releases or environmental issues with overseeing regulatory agencies (See Site Map, Figure 2).

In summary, the site inspection revealed the following recognized environmental condition (potential source requiring further investigation): two, undocumented pipes located immediately adjacent to the site's furnace. As detailed in the Phase II investigation section below, an effort was made to determine whether these pipes led to an oil storage tank for the historic fueling of the theater's large, cast-iron furnace.

#### 6.0 PROPERTY LAND USE INTERVIEW

The property contact (Mr. William Ow) completed a Land Use Questionnaires regarding current and historical uses of the site. Mr. Ow is familiar with the site in his capacity as property realtor. The completed Property Land Use Questionnaire is included in Appendix B. Mr. Ow reported the following information regarding the subject site:

► The site structure was built in approximately 1932 as a movie theater and has remained the same since it opened. The site previously contained a farm.

- Mr. Ow indicated that no chemicals were used and storage at the site.
- Mr. Ow was aware of the undocumented pipes exiting the furnace room which could be associated with a heating oil tank for the furnace.
- Public gas, electricity, sewer and water utilities service the property. There are no groundwater wells on the property and storm water is channeled by gutters to native soils or to the City storm water infrastructure.

In summary, the only potential negative environmental land use issue disclosed by Mr. Ow were the undocumented pipes exiting the furnace room.

#### 7.0 REGULATORY AGENCY INFORMATION

- 7.1. Database search of Federal and State environmental records: Records of hazardous material storage and releases are required to be kept by regulatory agencies overseeing environmental issues. A firm specializing in environmental data collection prepared a Radius Map Report for the site (included as Appendix D). The Radius Map Report identifies sites listed in the selected regulatory databases, presents location maps and details on identified sites, provides a description of the 38 Federal and State agency databases reviewed, and limitations to the search. It should be noted that the database search documents only those sites having a regulatory paper trail. Listed sites include those locations having registered UST's, documented disposal of hazardous waste generation, permitted hazardous waste treatment-storage-disposal facilities, and regulatory-required subsurface contamination investigations. Search distances are per ASTM's E1527-97 standard.
- The subject parcel was not identified on any of the Federal or State databases:
- The records search identified a total of 4 sites located within a ¼-mile radius having a current or historical record of permitted UST's (closest site is 700 feet away at 705 Front Street), and 39 sites having records showing generation and proper disposal hazardous waste, typically a waste oil or oily waste.
- The report lists 25 unmapped sites ("orphans") obtained from the list of 38 databases, for which EDR was not able to determine an exact location. A further check of these locations indicates only two of these sites are located within a ¼-mile radius of the subject site and both businesses (740 Front St. and 501 Soquel Ave) were identified as a site generating and properly disposing of hazardous waste.
- The records search identified 6 sites located within a ¼-mile radius having a record of a release of contamination to soil and/or groundwater. The use of the ¼-mile radius is an arbitrary distance

used to judge the potential impact to the subject site from an off-site source. It should be noted that chemical releases (ie. particularly solvents) can travel a great deal further than ¼-mile but this distance has been selected based on extent of contamination records for various magnitudes of fuel leak sites (additional sites are identified up to a 1 mile radius in Appendix C). None of these documented fuel releases are expected to be an environmental liability because they have been fully characterized, are currently undergoing post-remedial monitoring, or have been officially closed by the overseeing regulatory agencies. The following table summarizes site-specific details:

Table 1

Documented Chemical Releases within a Quarter-Mile

SITE NAME, ADDRESS, and DISTANCE	COMMENTS (NOTE: Shallow Groundwater Flow Direction near the site is to the southeast)	
Bank of America property     1128 Pacific Avenue     (adjacent site north, sidegradient)	CLOSED Fuel Leak Case: A motor oil release was discovered in September 1993, during subsurface monitoring. The release occurred at a former gas station site which was out of operation for more than 30 years. The release was characterized, cleaned up (excavation and thermal treatment) and monitored with wells under the direction of the CRWQCB. A no further action letter (closure) was issued by State and Local regulatory agencies in 1995.	
Front Street Garage     601 Front Street     (150 feet north, sidegradient)	MONITORED Fuel Leak Case: A heating oil release was discovered in May 1999, during property development. The release was fully characterized and a limited quantity of contaminated soils was excavated and disposed under the direction of the CRWQCB. Currently, the characterized plume is being monitored on a quarterly basis ("post remedial action monitoring in progress").	
3. McPherson Museum  - 705Front Street (700 feet northeast, sidegradient)	CLOSED Fuel Leak Case: A gasoline release was discovered in 1991, during property development drilling. The release was fully characterized and contaminated soils were excavated and disposed under the direction of the CRWQCB. A no further action letter (closure) was issued by State and Local regulatory agencies in November 1994.	
4. Pacific Bell - 709 Center Street (1,000 feet northwest, upgradient)	CLOSED Fuel Leak Case: A diesel release was discovered in August 1991, during property development drilling. The release was characterized and monitored under the direction of the CRWQCB. A no further action letter (closure) was issued in February 1995.	
5. Putney & Perry - 325 Front Street (1,200 feet southeast, downgradient)	MONITORED Motor Oil Tank Leak Case: A motor oil release was discovered in November 1989, during an underground waste oil tank closure. The release was fully characterized and a limited quantity of contaminated soils were excavated and disposed of in 1993 with approval of the CRWQCB. Currently, the characterized plume is being monitored on a quarterly basis ("post remedial action monitoring in progress").	

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SITE NAME, ADDRESS, and DISTANCE	COMMENTS (NOTE: Shallow Groundwater Flow Direction near the site is to the southeast)
6. Shell Station - 100 Laurel Street (1,250 feet southeast, downgradient)	MONITORED Fuel Leak Case: A gasoline release was discovered in December 1992 in a soil boring. The release apparently is "soil-only" monitoring wells have no detectable contamination. Currently, the groundwater is being monitored.

- 7.2. Local environmental records: Records of hazardous material storage and releases are also required to be kept by the Local Implementing Agency (County of Santa Cruz Health Services Agency, SC-HSA). A request was submitted for any records on the subject property regarding hazardous material storage and use, registered underground fuel storage tanks (UST's), hazardous waste generation, and subsurface contamination. There were no SC-HSA records for the subject site.
- 7.3 Summary of Environmental Regulatory Records Review: In summary, the review of regulatory agency records did not uncover an on-site or off-site environmental liability having the potential to impact the subject site.

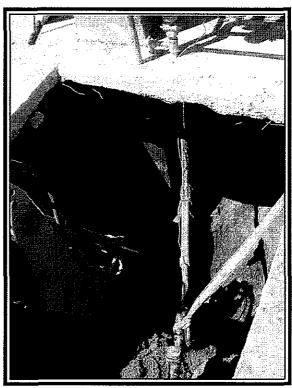
#### 8.0 PHASE II INVESTIGATION: EXPLORATORY DRILLING AND TRENCHING

A Phase II assessment of subsurface conditions was completed at the site to investigate the two recognized environmental conditions identified by historical land use maps and inspection of the theater's furnace room:

- Historical insurance maps showed the rear portion (east) of the subject site to previously contain fuel oil-boilers, aboveground tanks, and "oil tanks in ground" as part of dry cleaning/laundry operations (maps dated 1905 and 1920, see Figure 3).
- Two, capped 2½-inch diameter pipes were observed adjacent to the furnace in the basement furnace room and appeared to turn under the slab and exit out the back end of building. There was no apparent petroleum hydrocarbon staining or residue inside the pipes but there was a slight fuel oil odor and the pipes appeared suspiciously like discontinued, fuel product piping for the nearby furnace.
- **8.1 Field Investigation:** We completed 1) an underground utility survey, 2) exploratory backhoe trenching, and 3) a drilling program to evaluate potential environmental liability associated with these recognized conditions. Analytical results of the laboratory tested soil and groundwater are tabulated below and presented graphically in Figure 3. Drilling logs of observations made by the field geologist and the certified analytical report issued by the testing laboratory are presented in Appendix C.
- 8.11 <u>Underground Utility Survey & Video Check of Piping</u>: A professional underground utility

location service (Cruz Brothers of Scotts Valley) used electronic resonance equipment to inspect the area adjacent to the furnace room for evidence of metal-bearing interference patterns in the subsurface. The location service did not find evidence of an underground storage tank although some interference was encountered due to a reinforced sidewalk. Cruz Brothers also used a specialized utility pipe video camera to follow the course of the furnace room pipes but the piping dead-ended just beyond the rear (east) foundation of the Del Mar Theater no additional information was gained.

- 8.12 Backhoe Trenching: On May 23, 2001, a backhoe was used to search for a suspected fuel oil storage tank by potholing a 12-foot deep exploratory trench adjacent to the furnace room. The earthwork was conducted by an excavation contractor certified to work with hazardous materials (Portico, Inc. of Aptos). Careful inspection revealed no evidence of an underground tank, product piping, or contamination. The excavated hole was backfilled, compacted and the cement sidewalk replaced.
- 8.13 <u>Driven-Probe Drilling Operations</u>: In addition, shallow soil and water samples were obtained on April 12, 2001 to check for potential negative environmental conditions resulting from the historic land use, such as the presence of a residual chemical plume. Three exploratory borings were drilled along the back (east) portion of the Del Mar Theater using a truck-mounted driven-probe system (Environmental Management and Testing of San Jose, CA). Soil coring was conducted to map subsurface soil types, to



Backhoe search for suspected Furnace Fuel Supply UST

physically check for evidence of chemical releases (ie. chemical odor, soil discoloration), and to obtain soil and groundwater for analysis by a certified laboratory. The collection of groundwater samples is especially ideal for assessing whether a chemical release has occurred because it can provide evidence of upgradient releases over a relatively large area.

Relatively undisturbed soil samples were retrieved by driving a 1.5-inch sampling barrel into native soils through hollow-stem steel probes. Soil samples were retrieved in acetate liners and were regularly checked for discoloration and chemical odor but no obvious evidence of contamination was noted. Once the sampling barrel was brought to the surface, soil targeted for laboratory analysis was immediately protected at both ends with Teflon tape, sealed with

non-reactive caps, taped, and stored in an insulated container cooled with blue ice. A portion of the retained soil core was then placed in a plastic baggie to check for the presence of volatile organic compounds using a photionization field meter calibrated to benzene, but no evidence of contamination was noted.

The cores encountered groundwater at depths of 11-to-13 feet below ground surface and water grab samples were obtained from each boring using a GeoProbe™ disposable acrylic bailing system and dispensed directly into appropriate glass bottles, and placed in ice chests cooled with blue ice. Soil and groundwater samples were transported under appropriate chain-of-custody documentation to a State-certified laboratory (Entech Analytical Labs, State Certification #2346).

8.2 Lab Results: Three soil and thee groundwater samples were tested for selected chemical scans including a chlorinated hydrocarbon solvent scan, petroleum hydrocarbons fuel scans (motor oil, stoddard solvent, kerosene diesel, gasoline), and volatile fuel compounds (MTBE, benzene, toluene, ethylbenzene, and xylenes). The results show that only trace-to-low level concentrations of solvent breakdown compounds were detected in the shallow groundwater samples (see analytical results, Figure 3). No other contaminant compounds were detected. A tabulated description of field observations and analytical results is presented below:

Table 2
Soil and Groundwater Analytical Results

		LABORATORY RESULTS	
Boring ID#	Targeting?	SOIL (parts per million, mg/kg)	GROUNDWATER (parts per billion, µg/L)
DP-1	Property transaction check for 1) potential historical releases from on-site boilers, tanks and land use (laundry business in early 1900's); and 2) check for potential fuel leak migration from an off-site source (adjacent property is a CLOSED fuel leak site).	Soil @ 8' Motor Oil= ND Diesel= 1.6** Gas+M-BTEX= ND	Water at 12.5' Chlorinated Solvent Scan: cis-1,2-DCE= 12. trans-1,2-DCE= 1.3 TCE= ND Motor Oil/Diesel= ND Gas+M-BTEX= ND
DP-2	Property transaction check for potential historical releases from on-site boilers, tanks and land use (laundry business in early 1900's, see Figure 3)	Soil @ 8' Motor Oil= ND Diesel= 1.2** Gas+M-BTEX= ND	Water at 12.5' Chlorinated Solvent Scan: cis-1,2-DCE= 18. trans-1,2-DCE= 1.1 TCE= 1.0 Motor Oil/Diesel= ND Gas+M-BTEX= ND

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Boring Targeting?		SOIL (parts per million, mg/kg)	GROUNDWATER (parts per billion, µg/L)
DP-3	Property transaction check for potential historical releases from on-site boilers, tanks and land use (laundry business in early 1900's, see Figure 3)	Soil @ 8'  Motor Oil= ND  Diesel= ND  Gas+M-BTEX= ND	Water at 12.5' Chlorinated Solvent Scan: cis-1,2-DCE= 6.8 trans-1,2-DCE= ND TCE= 1.2 Motor Oil/Diesel= ND Gas+M-BTEX= ND

Notes:

ND = chemical compound(s) not detected. \*\* = .Not a typical diesel pattern

**M-BTEX** = Methyl tertiary butyl ether, benzene, toluene, ethylbenzene, and xylenes.

cis-1,2-DCE = cis-1,2-Dichloroethene (MCL =  $6 \mu g/L$ ) trans-1,2-DCE = trans-1,2-Dichloroethene (MCL =  $10 \mu g/L$ )

TCE= Trichloroethylene (MCL =  $5 \mu g/L$ )

Certified laboratory testing of collected groundwater revealed low level detection of the solvent breakdown product cis-1,2-Dichloroethene (cis-1,2-DCE) at concentrations which slightly exceed its State Maximum Cleanup Levels (MCLs) of  $6\mu g/L$  (parts per billion). Specifically, cis-1,2-DCE was detected at concentrations ranging from 6.8-to-18 parts per billion. In addition, trace levels of Trichloroethylene (TCE < 1.2 parts per billion) and trans-1,2-DCE (< 1.3 parts per billion), were detected well below their action levels of 5 and 10 parts per billion, respectively.

Again, the results show that only trace-to-low level concentrations of solvent breakdown compounds were detected in the shallow groundwater samples (see analytical results, Figure 3). No other contaminant compounds were detected. Specifically:

- Certified laboratory testing of <u>soil samples</u> collected at a depth of 8 feet below ground surface did not detect contaminant concentrations.
- Certified laboratory testing of collected groundwater revealed low level detection of the solvent breakdown product cis-1,2-Dichloroethene (cis-1,2-DCE) at concentrations which slightly exceed its State Maximum Cleanup Levels (MCLs) of 6 μg/L (parts per billion). Specifically, cis-1,2-DCE was detected at concentrations ranging from 6.8-to-18 parts per billion. In addition, trace levels of Trichloroethylene (<1.2 parts per billion) and trans-1,2-DCE (<1.3 parts per billion), were detected well below their action levels of 5 and 10 parts per billion, respectively.</li>

In summary, the field and laboratory results indicate that non-significant, trace concentrations of degraded solvent compounds are present at the rear (eastern edge) of the Del Mar Theater. The residual plume does not appear to be significant in concentration or magnitude. The source of the contamination may be associated with historic land use as a dry cleaner (see Figure 3, 1905-1928). In addition, there is no apparent evidence that any former underground product tanks are still present at the site.

#### 9.0 LIMITATIONS AND EXCEPTIONS OF ASSESSMENT

This report and the associated work have been provided in accordance with the principles and practices generally employed by the local environmental consulting profession. This is in lieu of all other warranties, express or implied. This report has been prepared solely for our clients (City of Santa Cruz Redevelopment Agency). The assessment is provided so the client may make a more informed decision as to site conditions. This report shall not be relied upon by or transferred to any other party, or used for any other purpose, without the express written authorization of Weber, Hayes and Associates.

This ESA is not a regulatory compliance audit or an evaluation of the efficiency of the use of any hazardous materials at the site. No evaluation for the presence of asbestos-containing building materials, lead-based paint, urea-formaldehyde foam insulation, or other potentially hazardous building materials; methane; radon gas; lead in drinking water; or wetlands, is included in our assessment.

Our findings and opinions are based on information collected from regulatory agency files and lists, interviews, and site conditions at the time of our site reconnaissance on April 26, 2001 and drilling on April 12, 2001. Note that our findings and opinions are based on information that we obtained on specific dates through records review, site reconnaissance, and related activities. It is possible that other information exists or subsequently has become known, just as it is possible for conditions we observed to have changed after our observations.

The accuracy and thoroughness of any environmental assessment depend on a variety of factors and optimally will include soil and groundwater sampling. Weber, Hayes and Associates cannot and will not provide guarantees, certifications or warranties that the investigated property is or is not free of environmental impairment. Any person who is aware of any recognized environmental conditions of the site or surrounding areas that are different from those described in the report should report them immediately to this office for evaluation as part of an additional scope of work.

Thank you for this opportunity to be of service. Should you have any questions or comments regarding this project, please contact us at our offices.

Respectfully submitted,

WEBER, HAYES AND ASSOCIATES

A California Corporation

Patrick Hoban

Project Geologist

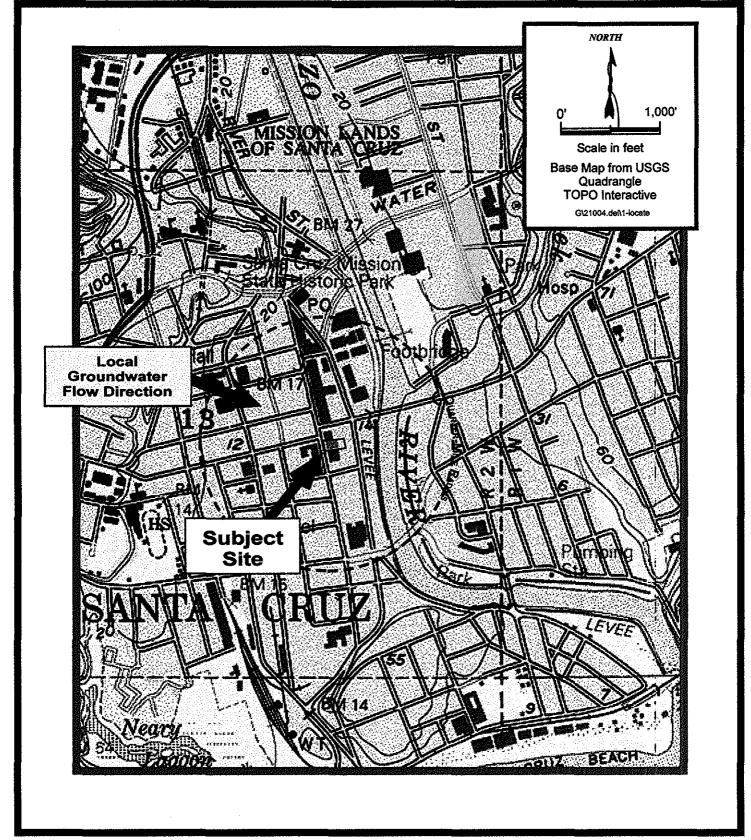
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Certified Engineering Geologist #1629

Certified Hydrogeologist #373

City of Santa Cruz Successor Agency Long-Range Property Managment Plan

Exhibit G





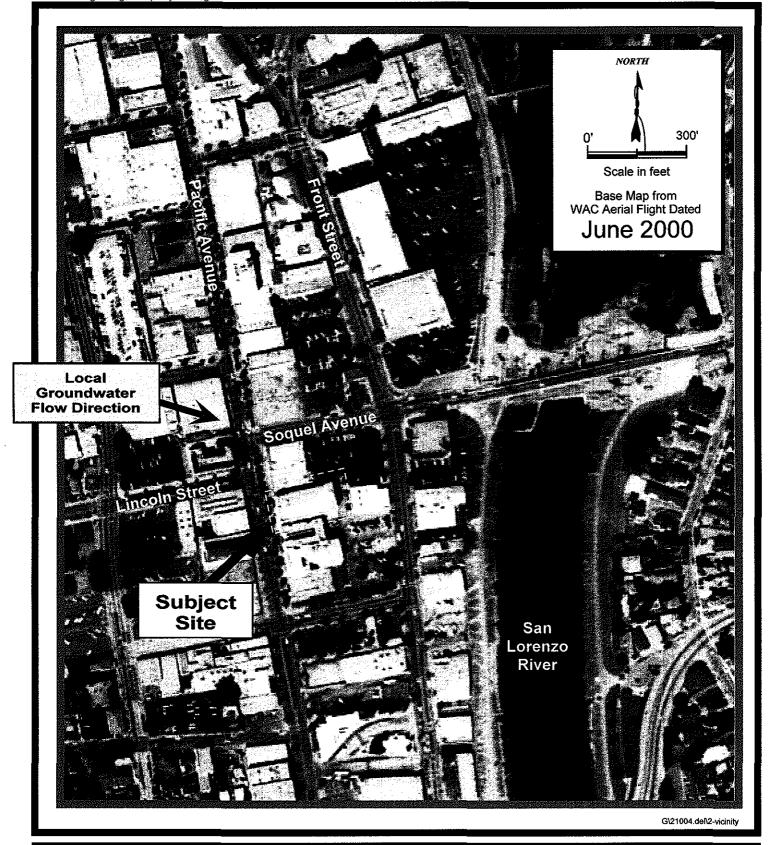
## Weber, Hayes & Associates Hydrogeology and Environmental Engineering

Hydrogeology and Environmental Engineering 120 Westgate Drive, Watsonville, Ca. 95076 (831) 722 - 3580 (831) 662 - 3100

## **Location Map**

Phase I Environmental Site Assessment
Former Del Mar Theatre
1124 Pacific Avenue
Santa Cruz, California

FIGURE 1 Job # 21004





Weber, Hayes & Associates
Hydrogeology and Environmental Engineering
120 Westgate Drive, Watsonville, Ca. 95076 (831) 722 - 3580 (831) 662 - 3100

## **Vicinity Map**

Phase I/II Environmental Site Assessment Former Del Mar Theatre 1124 Pacific Avenue Santa Cruz, California

**FIGURE** 2 Job# 21004

OP-1
Opt 100
France 0 77
Opt 1 200
O

## **Furnace** Room

**DP-1** Gas: ND Benzene: ND Diesel: ND Motor Oil: ND Chlorinated Solvents: cis-1,2 DCE: 12.

trans-1,2 DCE: 1.3 TCE: ND.

(No field evidence of chemical ation in soil or groundwater)

DP-2

Benzene: ND Diesel: ND Motor Oil: ND

Gas: ND

**Chlorinated Solvents:** cis-1,2 DCE: 18 trans-1,2 DCE: 1.1

TCE: 1.0

(No field evidence of chemical ntamination in soil or groundwater

DP-3

Gas: ND Benzene: ND

Diesel: ND Motor Oil: ND

Chlorinated Solvents: cis-1,2 DCE: 6.8 trans-1,2 DCE: ND.

TCE: 1.2

(No field evidence of chemical contamination in soil or groundwater

140 Scale in feet Base Map from Sanborn Insurance Maps

File: 21004.del\3-lab-gw

**EXPLANATION** 

Groundwater concentrations are presented in PARTS-PER-BILLION (ug/L).

- No MTBE or BTEX constituents were detected in soil or

☑ Driven Probe Boring Location & Analytical Results.

- Boring locations are approximate.

groundwater.

(Weber, Hayes and Associates, drilled April 4, 2001).

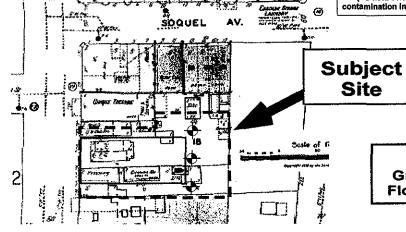
Base Map from Sanborn Insurance Map

Base Map from

Sanborn Insurance Map

1950

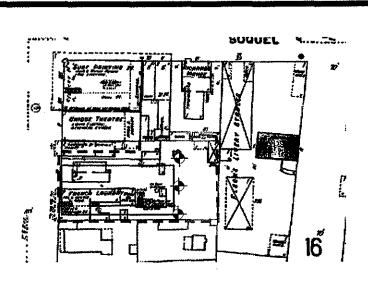
1928



Local Groundwater **Flow Direction** 

Base Map from Sanborn Insurance Map

1905



Maps Groundwater Results & | Phase I/II Environ

& Associates onmental Engineering atsonville, Ca. 95076 331) 662 - 3100 Weber, Hayes

City of Santa Cruz Successor Agency Long-Range Property Managment Plan

Exhibit G

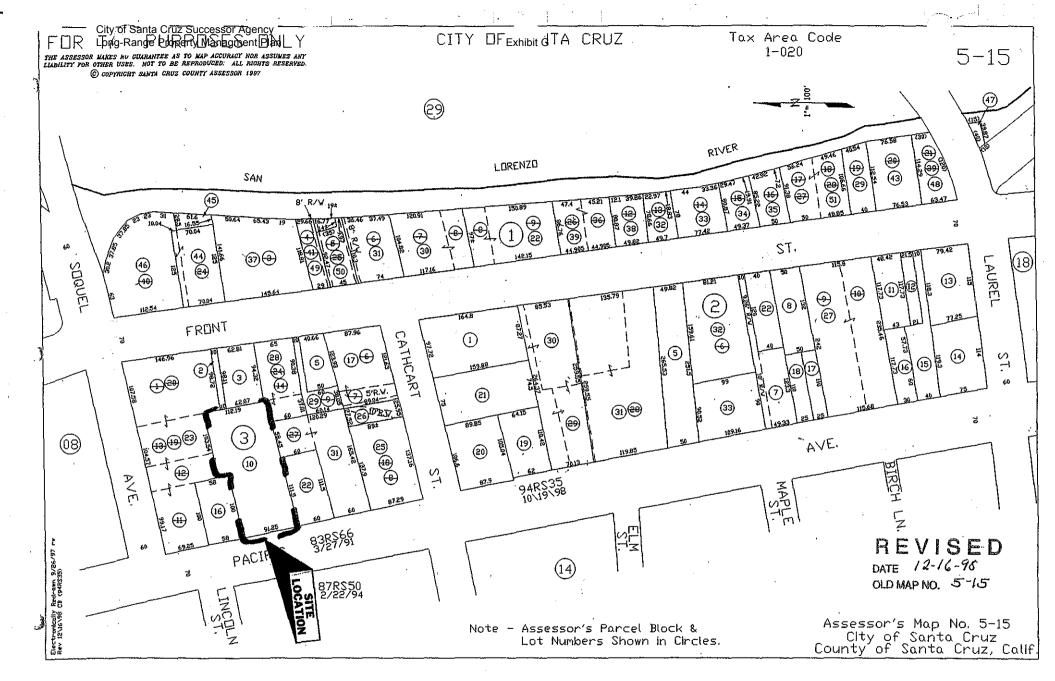
.

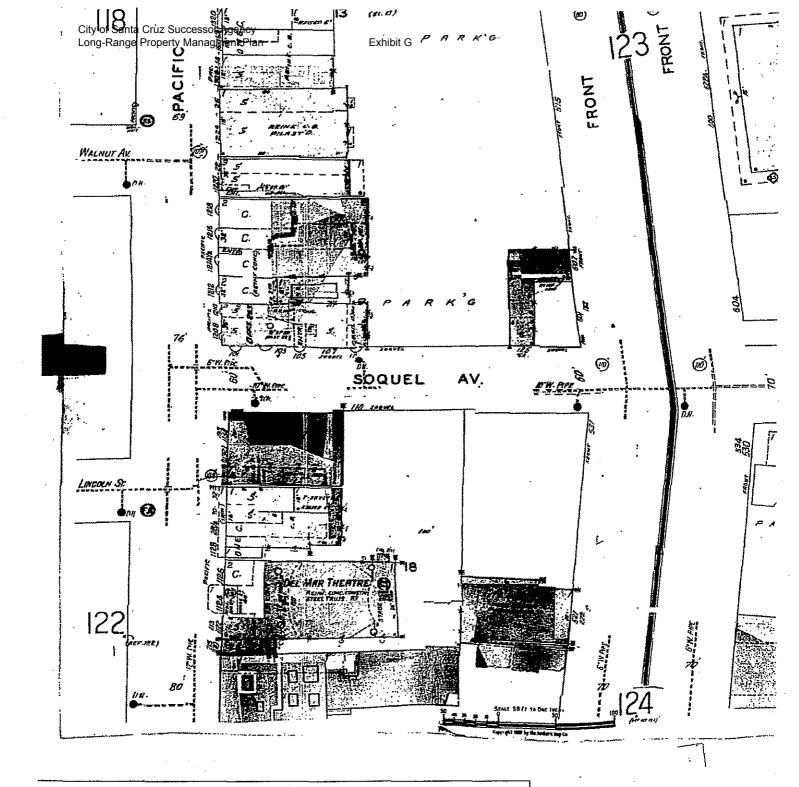
Phase I/II Environmental Site Assessment 1124 Pacific Avenue, Santa Cruz, CA June 1, 2001

#### APPENDIX A

## PHASE I HISTORICAL RESEARCH

- Tax Assessor's Map (1998)
- Sanborn Historical Maps (1988, 1950, 1928, 1905 & 1892)
- Reverse Telephone Directory Data (1926-1977)







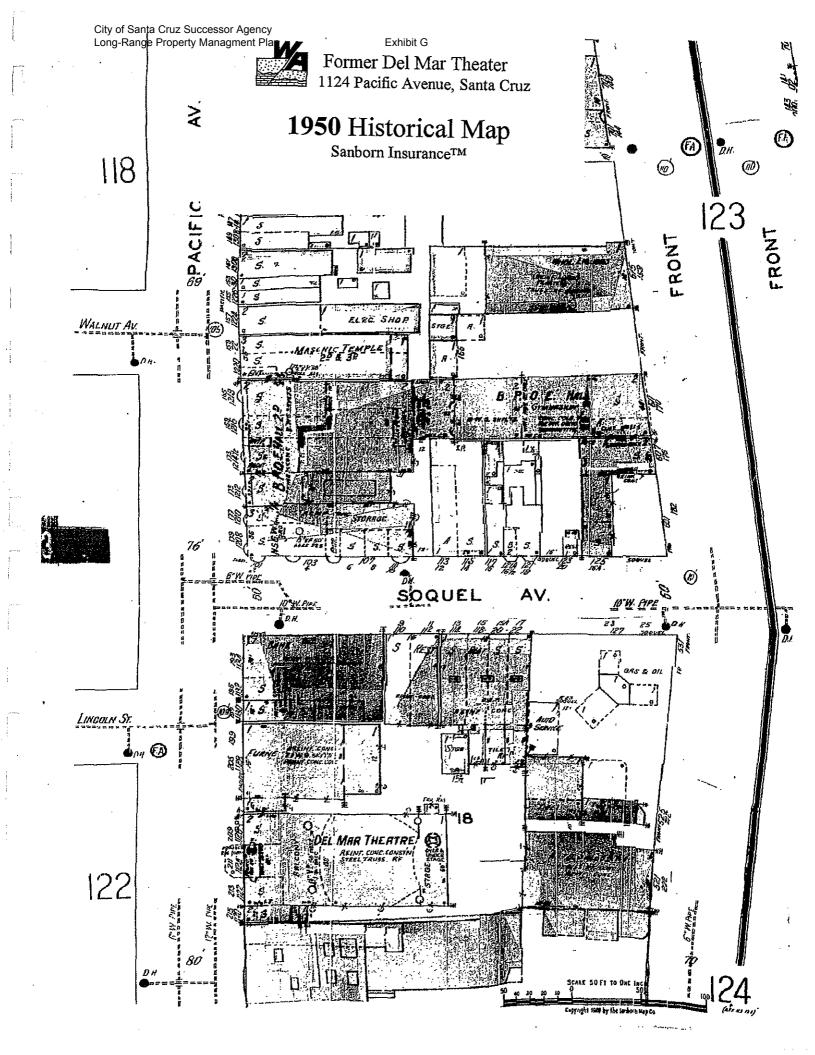
# The Sanborn Library, LLC This Sanborn® Map is a certified copy produced by Environmental Dr

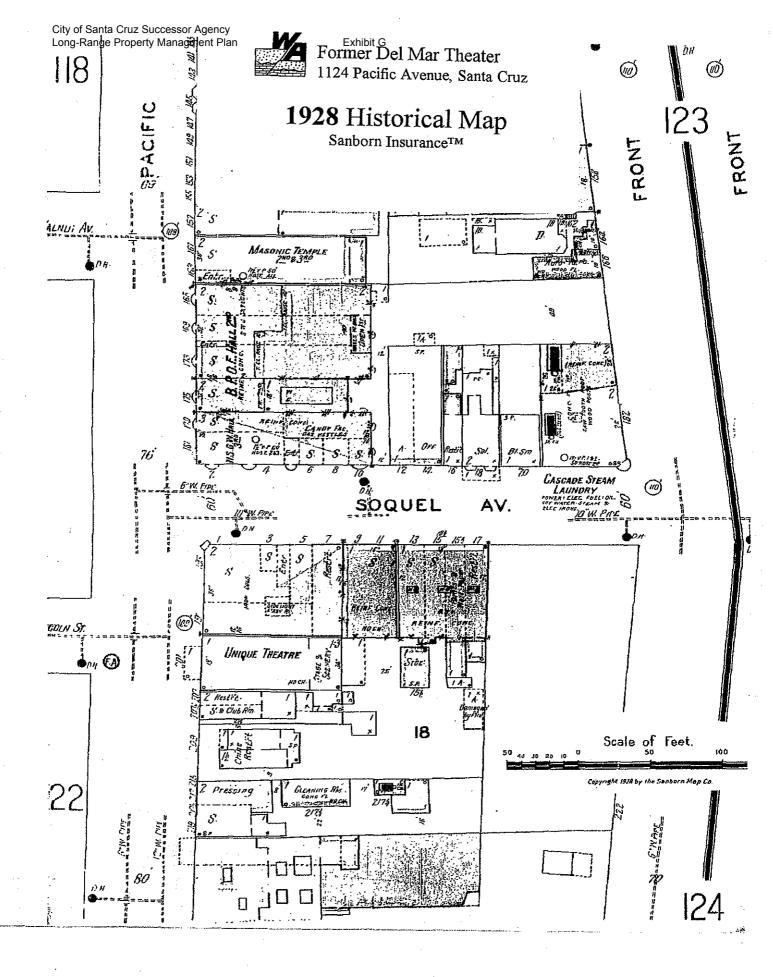
The Sanborn Libr is derived from S

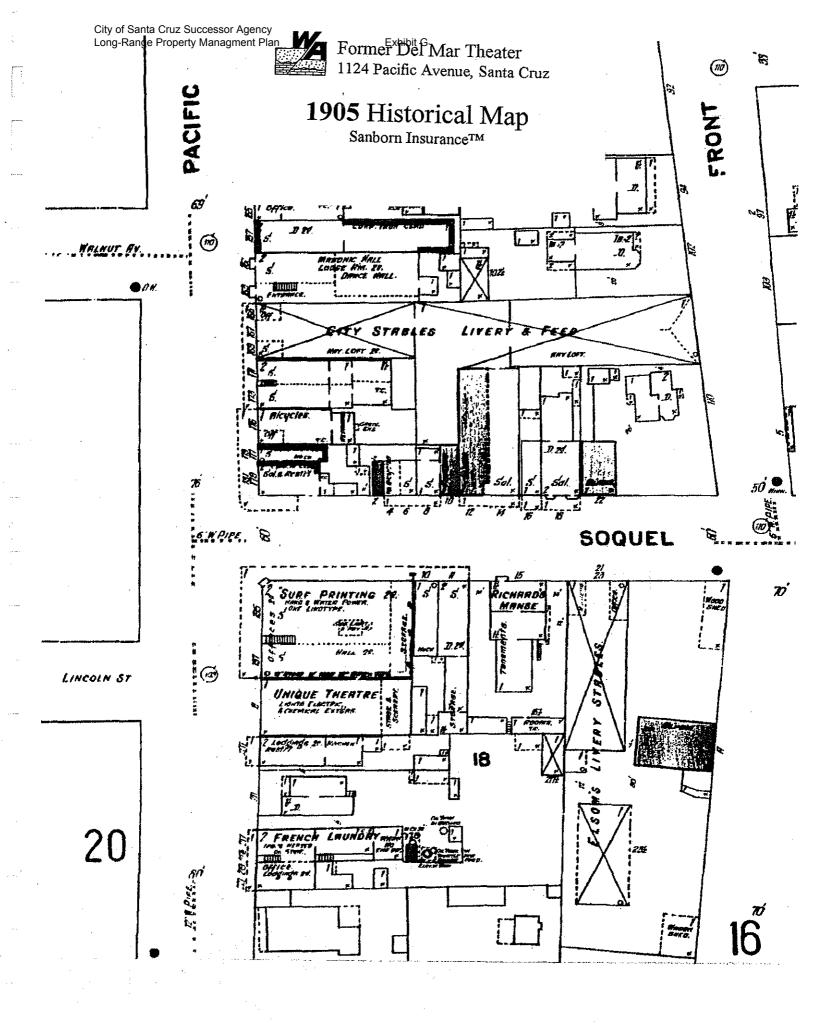
Former Del Mar Theater 1124 Pacific Avenue, Santa Cruz

Copyright ©

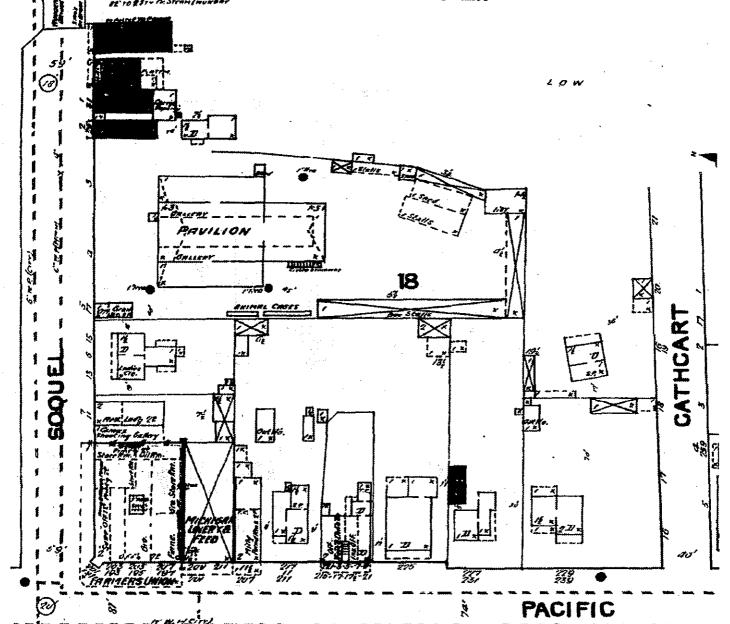
duction in whole or in part of any map of The 1 permission from The Sanborn Library, LLC 1988 Historical Map Sanborn Insurance<sup>TM</sup>



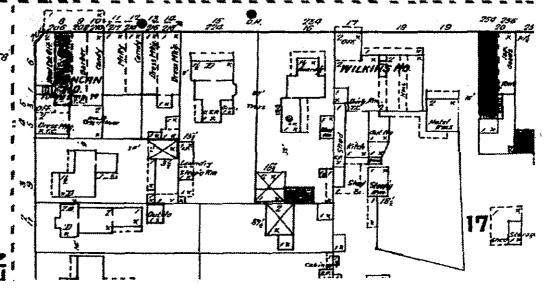




# 1892 Historical Map Sanborn Insurance<sup>TM</sup>



6



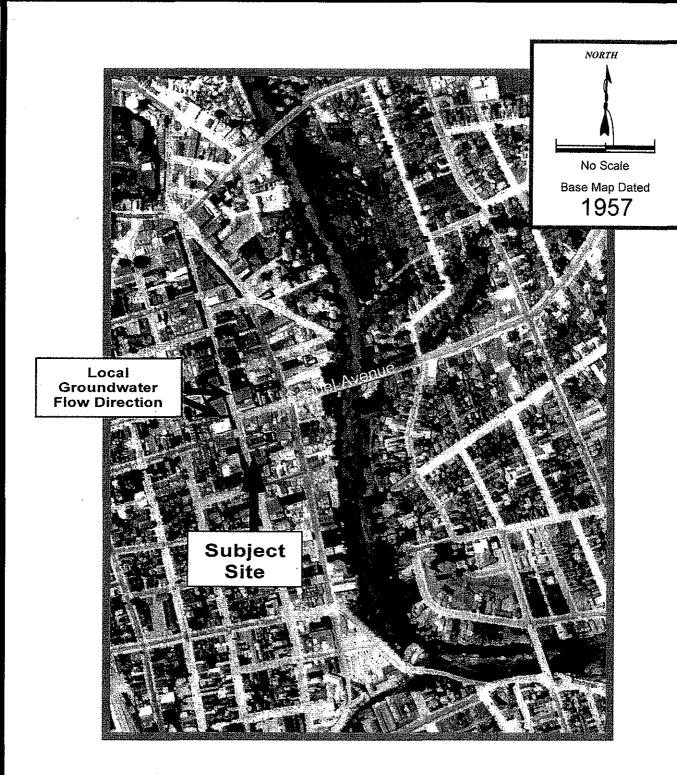
# Date EDR Searched Historical Sources: City Directories February 15, 2001

Target Property: 1122-11266 Pacific Avenue Santa Cruz, CA 95060

PUR ID <u>Year</u>	<u>Uses</u>	Portion-Findings (FIM Information Only)	Source
1926	Address not Listed in Research Source		Polk's City Directory
1938	Address not Listed in Research Source		Polk's City Directory
1941	Address not Listed in Research Source		Polk's City Directory
L 1953	The Hub (1118)	N/A	Polk's City Directory
	Del Mar Snicke Shop (1120)		
	Rysdain Hal Real Estate (1122)		
	Del Mar Theatre (1124)		
	Del Marette Fountain (1326)		
	Pacific Furniture (1128)		
	Family Fountain (1130)		
2 1959	The Hub (1118)	N/A	Palk's City Directory
	Rysdam Harold Real Estate (1120)		
	Slim's Barber Shop/Beauty Nook (1122)		
	Thesire Del Mar (1124)		
	Del Marette Fountain (1126)		
	Allen-Smith Co (1128)		
	Aquinas Shop (1130)	•	
3 1964	The Hub (1118)	N/A	Polk's City Directory
1701	Rysdam Harold Real Estate (1120)	****	TOLK & CHY SHOOKIN
	Sim's Barber Shop/Heavity Nook (1122)		
	Theatre Del Mar (1)24)		
	Del Marette Fountain (1126)		
	Harnish Music Co Organs (1128)		
	Santa Cruz Blueprint & Supply (1130)		
4 1969		246	
1909	The Hub (1118)	N/A	Polk's City Directory
	Rysdam Harold Real Estate (1120)		
	Beauty Nook (1122)		
	Theatre Del Mar (1124) Del Marette Fountain (1126)		
	Christian Science Reading Room (1128) Vacant (1130)		
	Vacant (1130)		
5			

PUR ID Year 1974 (continu	<u>Uses</u>	Portion-Findings (FIM Information Only)	Source
1974	Santa Cruz Florist (1118)	N/A	Polk's City Directory
	Rysdam Harold Real Estate (1120)		
	Crucible Studios (1122)		
	Theatre Del Mar (1124)		
	Del Marette Fountain (1126)		
	2 Optometrists/Christian Science Reading Room (1128)		
	Triad (1130)		
6			
1977	Acapulco Restaurant (1118)	N/A	Polic's City Directory
	Rysdam Harold Real Estate (1120)	•	
	Crucible Studios (1122)		
	Theatre Del Mar (1124)		
	Del Marette Fountain (1126)		
	Christian Science Reading Room (1128)		
	- Bodacious Begonia (1128)		
	Triad (1130)		

594311-7 3



ajob\21004\Figure\1956-air

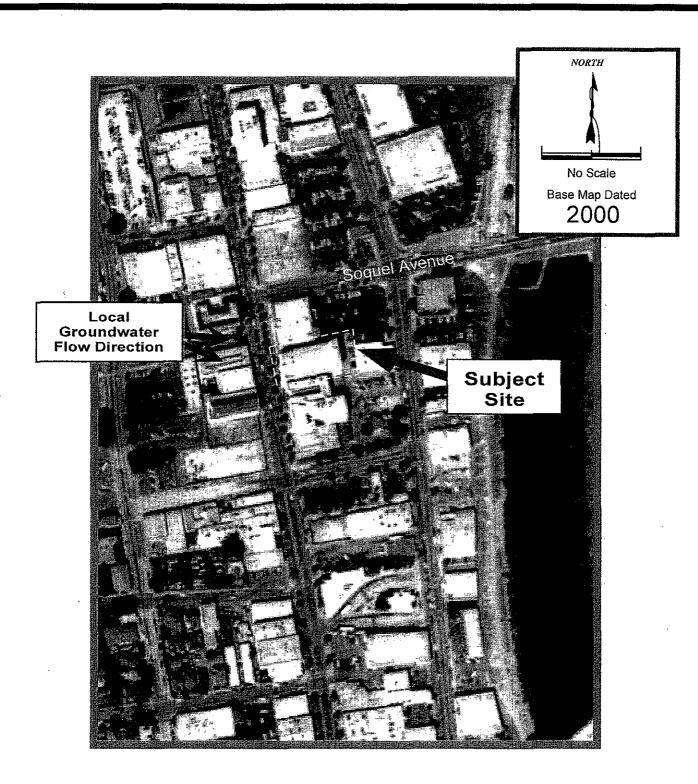


Weber, Hayes & Associates
Hydrogeology and Environmental Engineering
120 Westgate Drive, Watsonville, Ca. 95076 (831) 722 - 3580 (831) 662 - 3100

### 1957 - HISTORICAL AERIAL PHOTO

Phase I/II Environmental Site Assessment

Former Del Mar Theatre 1124 Pacific Avenue Santa Cruz, California



ajob\21004\Figure\2000-air



# Weber, Hayes & Associates Hydrogeology and Environmental Engineering

Hydrogeology and Environmental Engineering 120 Westgate Drive, Watsonville, Ca. 95076 (831) 722 - 3580 (831) 662 - 3100

### 2000 - HISTORICAL AERIAL PHOTO

Phase I/II Environmental Site Assessment
Former Del Mar Theatre
1124 Pacific Avenue
Santa Cruz, California

APPENDIX B

Phase I/II Environmental Site Assessment 1124 Pacific Avenue, Santa Cruz, CA June 1, 2001

### APPENDIX B

# PHASE I SUBJECT SITE INFORMATION

Site Inspection Checklist

Property Owner Questionnaire

#### Hydrogeology and Environmental Engineering

120 Westgate Dr., Watsonville, CA 95076 (831) 722-3580. (831) 662-3100 Fax: (831) 722-1159

# Phase I Environmental Site Assessment SITE INSPECTION CHECKLIST April 26, 2001

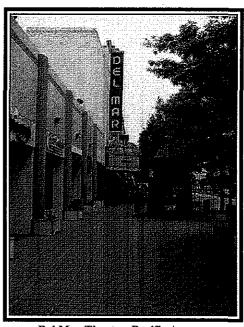
Project Name: Former Del Mar Theater ESA

Site Address: 1124 Pacific Avenue, Santa Cruz (Current Business): (commercial theater property, APN # 005-153-10)

 Current Uses of the Property (general description of the facility & commercial or industrial processes);

The tax assessor information sheet for the property shows the parcel size to be 19,645 ft² and the multi-level main building structure to have 20,246 ft² of space. The property lines form an irregularly-shaped rectangle (roughly 200'x 100'- see attached map) which is fully encapsulated by the theater building, concrete exit walkways, and asphalt parking at the rear

- Topography: The topographic elevation at the flat-lying property is approximately 10 feet above Mean Sea Level (MSL). The south flowing San Lorenzo River is located approximately 500 feet east of the site.
- # of buildings + size/age/condition, occupants/vacancies & nature of business: The site contains a single structure, the Del Mar Theater, which is located along the main business thoroughfare for downtown Santa Cruz. The concrete-constructed Del Mar Theater building footprint is approximately 160'x 75' in size and has primarily been used as a movie house (currently vacant). The structure also contains individual shop spaces having frontage along Pacific Avenue. The shop spaces are used for an import shop (#1120), a gift shop (#1122) and an tourist information center (#1126).
- ▶ Site map provided? Yes, attached.
- Any indications of past site uses?: No obvious evidence of land use changes.



Del Mar Theater, Pacific Avenue



Del Mar Theater, rear view

#### Phase I ESA Site Inspection Checklist

#### 2. Site Infrastructure:

Any wells, water tanks, water towers? Yes No

▶ Boiler/Furnace rooms? Yes No

Electrical transformers? Yes No

 Subsurface electrical vault and interior electrical wall panels.

► Septic System? Yes No.

Drainage wells or dry wells? Yes No

#### 3. Evidence of Hazardous Material Storage/Use:

 Haz-mat storage area? Location? Yes No Some small quantity materials noted within storage rooms.

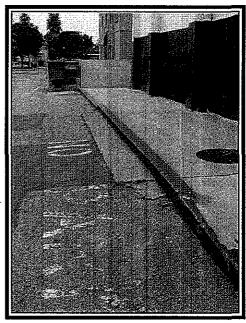
Abandoned drums or containers? Yes No

Above-ground storage tanks? Yes No

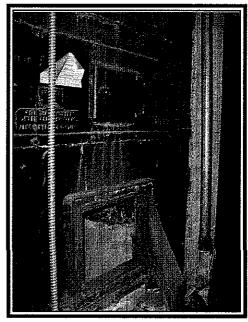
Underground storage tanks, fuel dispensing equipment or vent pipes? Yes No

We discovered two, capped 2½-inch diameter pipes exiting the slab floor in the furnace room of the Del Mar Theater. The floor of this room is approximately 13 feet below street level. A heating-oil type petroleum hydrocarbon odor was noted from the pipes following wrenched removal of the caps.

The pipes took an immediate 90°-turn immediately below ground surface, in the direction of the back wall of the Del Mar Theater (closest to Front Street). We attempted to determine whether the pipes led to an existing underground tank by forcing a metal tape past the bend. We could extend the tape a length of 8-feet which is 3 feet beyond the back wall of the Del Mar before it could go no further. We completed an exploratory trench to search for piping and tanks which could have historically stored fuel for the theater's large, cast-iron furnace. No evidence of piping, tanks, or contamination was observed.



PG&E subsurface vault



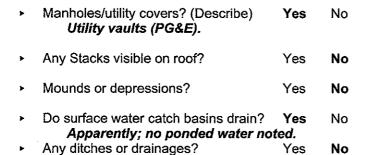
**Basement Furnace** 

#### Phase I ESA Site Inspection Checklist

- Pools of liquid or unusual odors? Yes No
- Sumps, oil/water separators,
   Yes No
- Unusual odors, staining,
   Yes No
   or distressed plants.

#### 4. Exterior Observations:

- Exterior surface coverings?
   Yes No
   Concreted walkways and asphalt parking lot.
- Paving patches/staining? Yes No



#### 5. Interior Observations:

- Maintenance areas?/Hydraulic equip? Yes No
   Some small quantities of paints and lubricants observed in storage sheds and shelves.
- Interior floor integrity (good, satisfactory, poor)?
  Concrete flooring in basement is lower in elevation than exterior groundwater.



Typical concrete walkways and surface drains.

- Interior floor patches or staining? Yes
- Interior floor drains? (Outlet Sump?) Yes No Sump pump apparently used for winter flooding conditions in basement.

#### 6. Describe adjacent site uses. Any areas of concern?

Adjoining sites include contain commercial businesses including restaurants and retail clothing/gift sales. An adjoining parcel to the north (currently used as the parking lot for the New

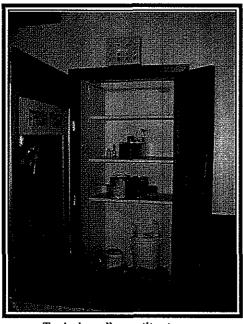
No

Leaf Market) is a CLOSED fuel leak site. No other adjoining sites have documented chemical releases or environmental issues with overseeing regulatory agencies (See Site Map, Figure 2).

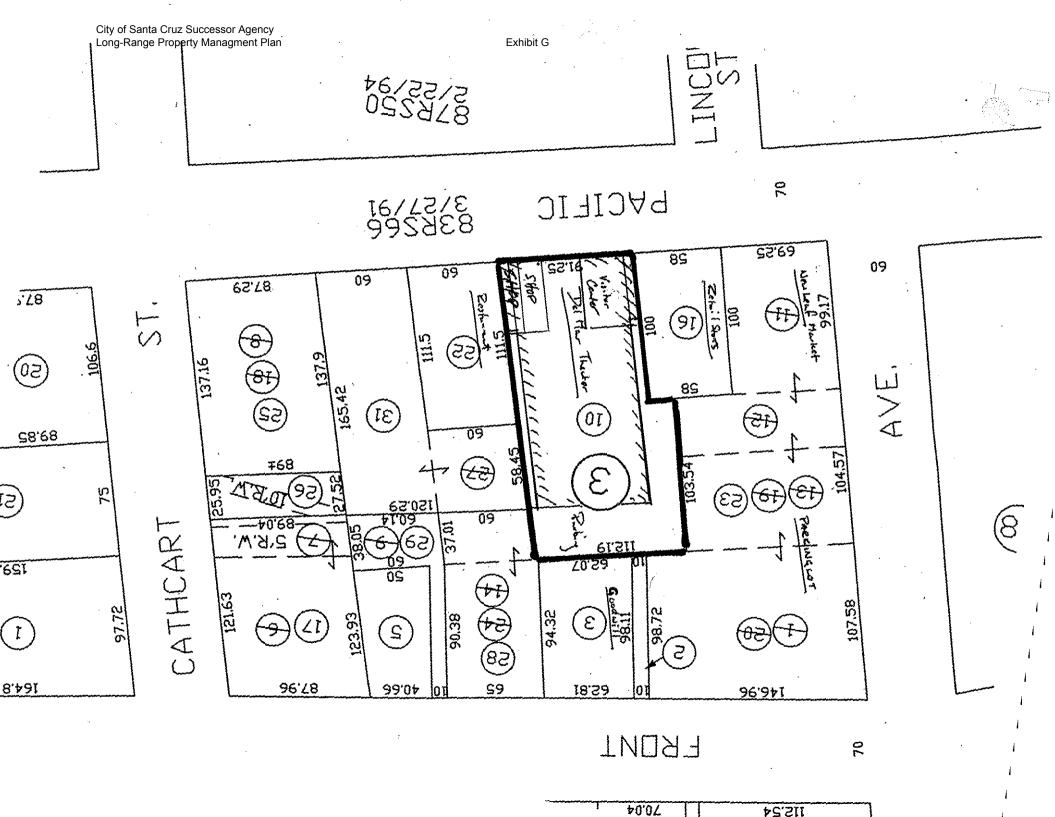
7. Any inaccessible areas of the property, interior or exterior?

No.

8. Additional comments or photos:



Typical small quantity storage of cleaning materials.



City of Santa Cruz Successor Agency FRONG-RANGEP OF CONTROL OF CON

FAX NO. EXBIDIT/221159

Jun. 24 2021 06:35PM P2

# PROPERTY LAND USE QUESTIONNAIRE

(To be completed by property owner, manager, or person most knowledgeable with current/past site land use)

Site/Facility Name: Site Address:	Former Del Mar Theatre 1122-1126 Pacific Avenue, Santa Cruz
Name:	Title:
How long have you	you owned or been affiliated with the subject property?  T SITE USE:  siness(es) currently operate at the site?  C + Weater  ive a brief description of any commercial or industrial processes which occur at the lite (is, what are the business operations):  Let food Sales, Movie Viewing, Ticket Sales  hately, how old are the existing site structures and what are they used for? Do you know evious structures at the site that have been demolished?
1. CURRENT S	ITE USE:
•	
subject site (i	e. what are the business operations):
d.) Are chemical any chemical	y, how old are the existing site structures and what are they used for? Do you know us structures at the site that have been demolished?  The last remained in the Same use to use the site? If so, please describe how are they used, and how I wastes are disposed?  The last (testing) tank was found,
has u	of been in use for some time

City of Santa Cruz Successor Agency FRONG-Rappe Property Management Plantes

FAX NO. Exhibit G2:159

Jun. 04 2001 06:35PM P3

Years of Use

2. PREVIOUS OWNERS/OCCUPANTS: Do you know how the property was used prior to your ownership/use? (ie. residential, businesses, open space, agricultural, auto repair, etc.).

Historical Site Uses	(approxim	nale)
Movie Alcater Since built		<del></del>
To the best of your knowledge, has the property PREVIOUSLY been used as:	Yes	No
- An industrial site (ie. manufacturing, processing, transportation);		Ø
- A commercial business using bulk hazardous materials?:		
- A gasoline station or motor repair facility:		B
- Landfill or junkyard?:		Ø
3. HAZARDOUS MATERIAL USE or CHEMICAL RELEASES:		
Are you aware of any of the following uses at the subject property (current or	historical)	:
	Yes	No
- Small Quantity Storage of Fuels or Chemicals (< 15 gallon containers):		
		7
- Bulk Quantity Storage of Fuels or Chemicals (> 15 gallon containers):	ā	•
- <u>Bulk</u> Quantity Storage of Fuels or Chemicals (> 15 gallon containers): - Underground or Aboveground Storage Tanks:		X
- Underground or Aboveground Storage Tanks:	<b>Z</b>	
- Underground or Aboveground Storage Tanks: - Subsurface Hydraulic Equipment (e.g. hydraulic lifts):		
- Underground or Aboveground Storage Tanks: - Subsurface Hydraulic Equipment (e.g. hydraulic lifts): - Agricultural Pesticide Use: - Any Known Chemical Spills or Releases:		
- Underground or Aboveground Storage Tanks: - Subsurface Hydraulic Equipment (e.g. hydraulic lifts): - Agricultural Pesticide Use:		
- Underground or Aboveground Storage Tanks:  - Subsurface Hydraulic Equipment (e.g. hydraulic lifts):  - Agricultural Pesticide Use:  - Any Known Chemical Spills or Releases:  - Regulatory Required Subsurface Investigations and/or Reports:  - Groundwater Monitoring Wells:		
- Underground or Aboveground Storage Tanks: - Subsurface Hydraulic Equipment (e.g. hydraulic lifts): - Agricultural Pesticide Use: - Any Known Chemical Spills or Releases: - Regulatory Required Subsurface Investigations and/or Reports:		

Phase I ESA Interview Form Grajobatormstesainter October 1999

Weber, Hayes and Associates

City of Santa Cruz Successor Agency FROM - RAUSBER CHANTESMANTO MEST PLANTES

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831-476-2968

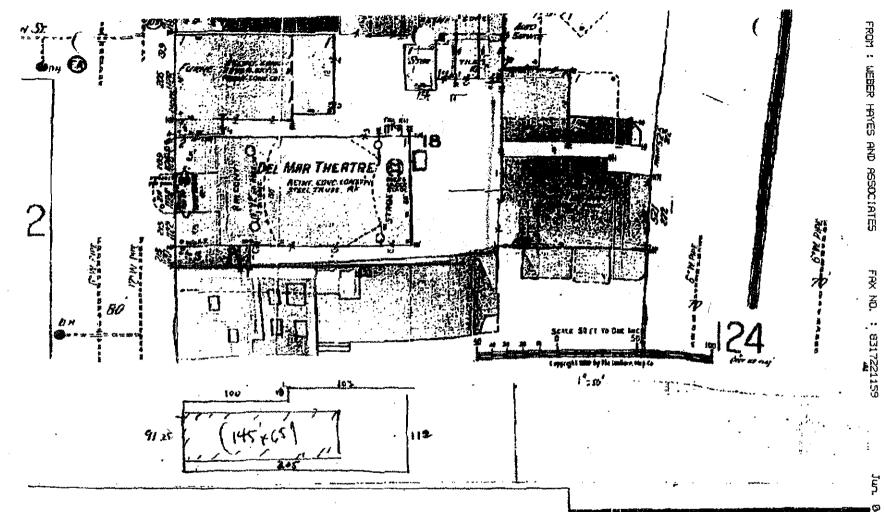
### 4. SITE INFRASTRUCTURE

WATER: What is the source of polable water for the property?	Municipal water supply:  Onsite groundwater well:
— Do you know of any active, inactive, destroyed, or abandoned water wells on the property?:	700
EXTERIOR SURFACE DRAINAGE: How are surface water runoff and roof drain runoff managed at the site?	municipal Hookup
[i.e. drainage wells, drains and catch basins (sumps), municipal storm sewer hookup]?	(Please attach a copy of any Water Discharge Permits)
- INTERIOR FACILITY DRAINS & SUMPS: Is there a floor drain system within any of the site structures? (If so, where do the drains discharge?)	Yes No IN Baturooms.
	(Please attach a copy of any Water Discharge Permits)
<ul> <li>SEPTIC SYSTEM: Do you know of any operating/closed septic systems/leach-lines on the property?</li> </ul>	Yes No
and the	(If yes, please identify location on a site map)
<ul> <li>HEATING: What is the source of the site's heating and cooling?</li> </ul>	Yes No Current Heating
Was heating oil ever used/stored?.	HVAC System
Are there transformers on the property?	□ electricy:
5. <u>ADJOINING PROPERTIES</u> : Do you know the properties?  4. Let all uses	current or previous uses of adjoining
· · ·	
SIGNATURE: Delle TITLE: Real Estate Age	Date: 5/31/01

Phase I ESA inserview Form G.lajoblatormalasainter October 1999

Weber, Hayes and Associates





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# he Sanborn Library, LLC sanborn Map is a certified copy produced by

is Sanborn® Map is a certified copy produced by ironmental Data Resources, Inc. under arrangement with Sanborn Library, LLC. Information on this Sanborn® Map erived from Sanborn field surveys conducted in:

1950	The Sanborn Library, LLC	RAK
Vear		EDR Rosearch Associate

p.1 831-476-2968

Jun. 04 2001 06:34PM P1

City of Santa Cruz Successor Agency FROM G: Rates Property Mantages and Planes

FAX NO. Exhibit 921159



# Weber, Hayes & Associates

Hydrogeology and Environmental Engineering 120 Westgate Dr., Watsonville, CA 95076 (831) 662-3100 (831) 722-3580

Fax: (931) 722-1159

### FAX TRANSMISSION

To: Mr. William Ow Fax #: 476-2968

From: Patrick Hoban

Date: April 24, 2001

Subject: Former Del Mar Theater, 1124 Pacific Avenue, Santa Cruz, California

- Attached Property Land Use Questionnaire for an ESA

Hello William: Nice talking with you this morning. As discussed, we have been hired by the City of Santa Cruz Redevelopment Agency to complete an Environmental Site Assessment for the former Del Mar Theater parcel. We have a standard land use interview form which needs to be completed..

The interview calls for completion of the attached Questionnaire by a person knowledgeable with the current and historical property use. It is likely that many of the interview questions are not applicable as the ESA is designed primarily for commercial-industrial land use where chemicals are used. - please write in NA or not applicable where appropriate.

Thank you for your help and please feel free to call me with any questions you may have 722-3580.

Sincerely

Patrick Heban Project Geologist

Attachments: Property Owner Questionnaire pages) + historical maps (for your information, a pages)

Weber, Hayes & Associates Phone: (831)-722-3580

Visit our Website at: http://www.weber-haves.co Email: pat@weber-hayes.com

City of Santa Cruz Successor Agency Long-Range Property Managment Plan

Exhibit G

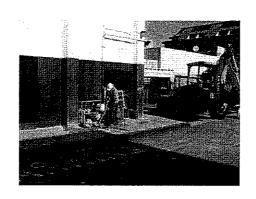
Phase I/II Environmental Site Assessment 1124 Pacific Avenue, Santa Cruz, CA June 1, 2001

### APPENDIX C

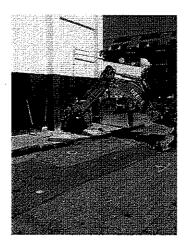
## PHASE II DRILLING AND LAB DATA

Drilling Logs and Field Sheets (April 12, 201)
Exploratory Trenching for Potential UST (May 23, 2001)
Certified Analytical Report (tested soil and groundwater)

# Del Mar - Check for Heating Oil Tank



1-Sawcut.JPG



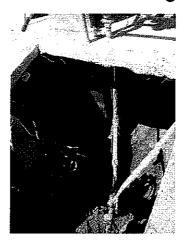
2-Concrete Removal.JPG



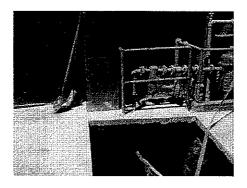
3-Gas Line.jpg

Exhibit G

# **Del Mar - Check for Heating Oil Tank**



4-Dig Out to 12'.JPG



5-Excavation Limits.JPG

Page 2 05/23/2001



#### Weber, Hayes and Associates Hydrogeology and Environmental Engineering 120 Westgate Drive, Watsonville, CA, 95076 (831) 722-3580 fax (831) 722-1159

# Log of Borehole: DP-1

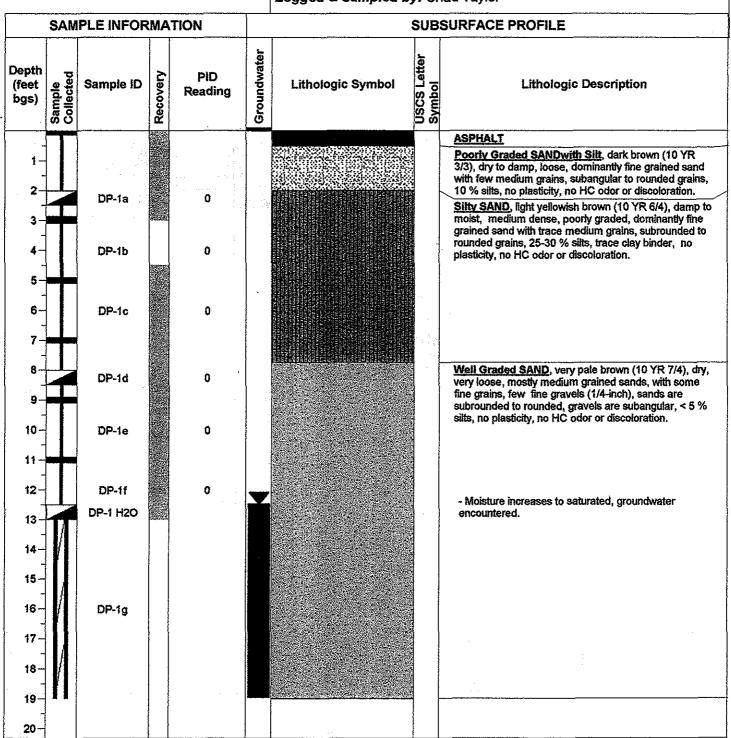
Date: April 12, 2001

Project: Del Mar Theater Phase II ESA / 21004

Location: 1124 Pacific Avenue, Santa Cruz, California

Drill Method / Driller: Hydraulic Driven Probes / ETM (Tyrone)

Logged & Sampled by: Chad Taylor



Date: April 12, 2001





Weber, Hayes and Associates Hydrogeology and Environmental Engineering 120 Westgate Drive, Watsonville, CA, 95076 (831) 722-3580 fax (831) 722-1159

Project: Del Mar Theater Phase II ESA / 21004

Location: 1124 Pacific Avenue, Santa Cruz, California

Drill Method / Driller: Hydraulic Driven Probes / ETM (Tyrone)

Logged & Sampled by: Chad Taylor

	SAM	PLE INFOR	MA	TION		SUBSURFACE PROFILE					
Depth (feet bgs)	Sample Collected	Sample ID	Recovery	PID Reading	Groundwater		USCS Letter Symbol				
1		DP-2a DP-2c DP-2d DP-2e DP-2f DP-2 H2O						ASPHALT  Poorty Graded SANDwith Silt, dark brown (10 YR 3/3), dry to damp, loose, dominantly fine grained sand with few medium grains, subangular to rounded grains, 10 % silts, no plasticity, no HC odor or discoloration.  Silty SAND, light yellowish brown (10 YR 6/4), damp to moist, medium dense, poorty graded, dominantly fine grained sand with trace medium grains, subrounded to rounded grains, 25-30 % silts, trace clay binder, no plasticity, no HC odor or discoloration.  Well Graded SAND, very pale brown (10 YR 7/4), dry, very loose, mostly medium grained sands, with some fine grains, few fine gravels (1/4-inch), sands are subrounded to rounded, gravels are subangular, < 5 % silts, no plasticity, no HC odor or discoloration.  - Moisture increases to saturated, groundwater encountered.			
20-											



#### Weber, Hayes and Associates Hydrogeology and Environmental Engineering 120 Westgate Drive, Watsonville, CA, 95076 (831) 722-3580 fax (831) 722-1159

# Log of Borehole: DP-3

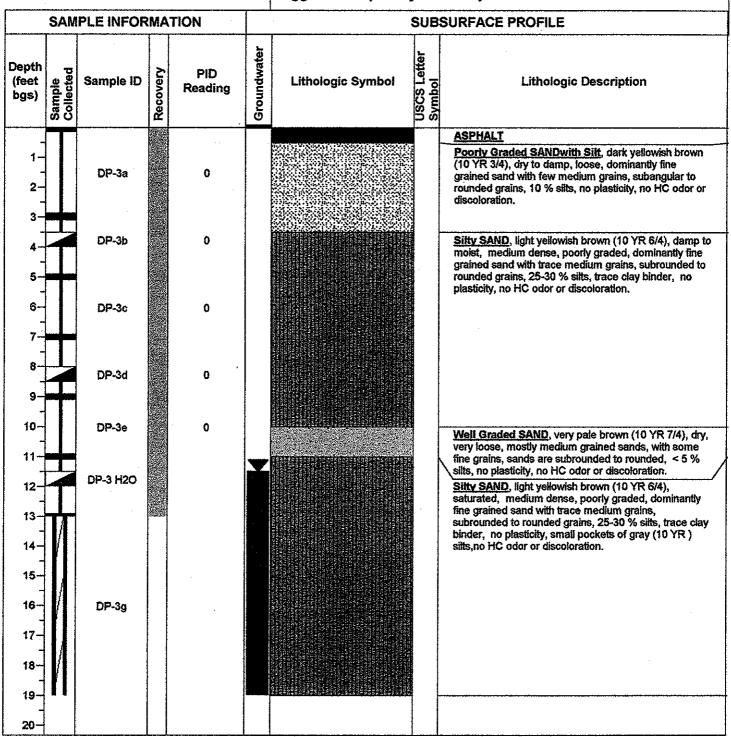
Date: April 12, 2001

Project: Del Mar Theater Phase II ESA / 21004

Location: 1124 Pacific Avenue, Santa Cruz, California

Drill Method / Driller: Hydraulic Driven Probes / ETM (Tyrone)

Logged & Sampled by: Chad Taylor



# City of Santa Cruz Successor Agency Long Range Property Management Plan Weber, Hayes & Associates

Hydrogeology and Environmental Engineering 120 Westgate Dr., Watsonville, CA 95076 (831) 722-3580 (831) 662-3100

Fax: (831) 722-1159

	Text Page /
INDICATE ATTACE	IMENTS THAT APPLY
χl	COC's
χl	Site Map
	Geologic Logs
	Photo Sheet
xi	Chargeable Materials
	Data Sheets

Date: 4/12/01
Study #: 21004
Weather Conditions:
iates: WHA)
Q Z'(DP-10) + 8' (DP-10)+12.5'
2' (BAZ.) + 12.5'(DPZf).
0 622
Q (DP-39+ (DP-3)
cc.
· · ·
-

PROJECT NAME AND JOB #: Del Mar Theater Phase II

Long-Range Property Managment Plan Weber, Hayes & Associates

For MTBE-analyzed samples with non-detectable results (ND) but having elevated detection limits please confirm by EPA Method #8260.

Please use MDL (Minimum Detection Limit) for any diluted samples.

Exhibit G

# CHAIN -OF-CUSTODY RECORD

LABORATORY: Entech Analytical

Hydrogeology and Environmental Engineering

120 Westgate Dr., Watsonville, CA 95076 (831) 722-3580 (831) 662-3100 Fax: (831) 722-1159

PAGE

SAMPLE CONTAINERS								REQUESTED ANALYSIS								
Sample ID# & Depth		SAMPLE CONTAINERS						Total Pe	Iroleum Hydroca	rbons	Organics	Add	itional Anal	ysis		
		Date		40 mL VOAs (preserved)	1 Liter Amber Jars	mL Poly Bottle	Liner Acetate or Brass	Extractable Fuel-Scan (w/Standard Silica-Gel-Cleanup)	Purgeable Fuel-Scan (wMTBE & BTEX)	Gasoline & MTBE-BTEX by EPA Method# 8015M-&-8020	MTBE by ERA Method# 8260	SOLVENTS  by EPA Method# 8010	LUFT 5 Metals	Title 22 General Physical and Inorganic Minerals		
- 90	12.5'	4 17	2 01	5	2			Х		Χ		Х		25211	- 00/	
P-2	12,5'		L	5	2			Х		X	!	Х			802	
P-3	11.5'			5	2			Х		Х	,	Х			003	
19-1d	8'						1	X		χ					004	
DP-2d	8'						1	X		Х					005	
P. 3 d	8,						i i	Х		χ					006	
P-(16, 2a,	3b) 2'	4					35						Х -	Please	Composit	
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# City of Santa Cruz Successor Agency Long-Range Property Managrient Plantech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### **Certified Analytical Report**

Order ID: 25211	La	ıb Sam	ple ID:	25211-0	01	Clie	Client Sample ID: DP-1				
Sample Time:		Sampl	e Date:	4/12/01			Matrix: Liquid				
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method		
1,1,1-Trichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
1,1,2-Trichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
1,1-Dichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
1,1-Dichloroethene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
1,2-Dichlorobenzene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
1,2-Dichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
1,2-Dichloropropane	ND		. 1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
1,3-Dichlorobenzene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
1,4-Dichlorobenzene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Bromodichloromethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Bromoform	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Bromomethane	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010		
Carbon Tetrachloride	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010		
Chlorobenzene	ND	•	1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Chloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Chloroform	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Chloromethane	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010		
cis-1,2-Dichloroethene	12		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
cis-1,3-Dichloropropene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Dibromochloromethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Dichlorodifluoromethane	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010		
Methylene Chloride	ND		1	5	5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Tetrachloroethene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
trans-1,2-Dichloroethene	1.3		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
trans-1,3-Dichloropropene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Trichloroethene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Trichlorofluoromethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
Vinyl Chloride	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010		
-	Surrogate			Surrogat	e Recovery		Control Limits	(%)			
	Bromochloror	methane		_	117		65 - 135	•			

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

# Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

### Certified Analytical Report

Order ID: 25211		Lab Sam	ple ID:	25211-0	02	Clie	nt Sample ID:	DP-2	
Sample Time:		Sampl	e Date:	4/12/01			Matrix:	Liquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,1,2-Trichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
,1-Dichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,1-Dichloroethene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
,2-Dichlorobenzene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
,2-Dichloroethane	ND		1	0.5	0.5	μ <b>g/</b> L	4/19/01	WVOC1010418	EPA 8010
,2-Dichloropropane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
,3-Dichlorobenzene	ND		1	0.5	0.5	μ <b>g/</b> L	4/19/01	WVOC1010418	EPA 8010
,4-Dichlorobenzene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Bromodichloromethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Bromoform	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Bromomethane	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010
Carbon Tetrachloride	ND		1	1	Į	μg/L	4/19/01	WVOC1010418	EPA 8010
Chlorobenzene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Chloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Chloroform	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Chloromethane	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010
is-1,2-Dichloroethene	18		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
is-1,3-Dichloropropene	ND		I	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Dibromochloromethane	ND		1	0.5	0.5	μ <b>g</b> /Ľ	4/19/01	WVOC1010418	EPA 8010
Dichlorodifluoromethane	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010
1ethylene Chloride	ND	•	1	5	5	μg/L	4/19/01	WVOC1010418	EPA 8010
etrachloroethene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
ans-1,2-Dichloroethene	1.1		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
ans-1,3-Dichloropropene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
richloroethene	1.0		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
richlorofluoromethane	ND.		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
inyl Chloride	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
	Surrogat	e .		Surrogate	e Recovery	,	Control Limits	(%)	
	~	loromethane		-	09		65 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

Environmental Analysis Since 1983

## City of Santa Cruz Successor Agency Long-Range Property Managruent Plantech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### **Certified Analytical Report**

Order ID: 25211		Lab Sam	ple ID:	25211-0	03	Clie	nt Sample ID:	DP-3	
Sample Time:		Sampl	e Date:	4/12/01			Matrix:	Liquid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Analysis Date	QC Batch ID	Method
1,1,1-Trichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,1,2,2-Tetrachloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,1,2-Trichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,1-Dichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010.
1,1-Dichloroethene	ND	•	1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,2-Dichlorobenzene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,2-Dichloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,2-Dichloropropane	ND		. 1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,3-Dichlorobenzene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
1,4-Dichlorobenzene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Bromodichloromethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Bromoform	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Bromomethane	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010
Carbon Tetrachloride	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010
Chlorobenzene	ND	,	1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Chloroethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Chloroform	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Chloromethane	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010
cis-1,2-Dichloroethene	6.8		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
cis-1,3-Dichloropropene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Dibromochloromethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Dichlorodifluoromethane	ND		1	1	1	μg/L	4/19/01	WVOC1010418	EPA 8010
Methylene Chloride	ND		1	5	5	μg/L	4/19/01	WVOC1010418	EPA 8010
Tetrachloroethene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
trans-1,2-Dichloroethene	ND		1 .	. 0.5	0.5	μ <b>g/</b> L	4/19/01	WVOC1010418	EPA 8010
trans-1,3-Dichloropropene	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Trichloroethene	1.2		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Trichlorofluoromethane	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
Vinyl Chloride	ND		1	0.5	0.5	μg/L	4/19/01	WVOC1010418	EPA 8010
	Surrogate	<b>;</b>		Surrogat	e Recovery		Control Limits	(%)	
	Bromochlo	oromethane		1	08		65 - 135		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

## Enternament Ptical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### Certified Analytical Report

Order ID: 25211		Lab Sa	mple II	<b>):</b> 2521	1-001		Client Sam	ple ID: DP	-1	
Sample Time:		Sam	ple Dat	e: 4/12/	01		]	Matrix: Lic	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND	•	1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
Toluene	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
					Surroga	ite	Surr	ogate Recover	y Conti	rol Limits (%)
				aa	a-Trifluoro	toluene		97	6:	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	5	5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
•					Surroga		Surr	ogate Recovery	y Conti	rol Limits (%)
·				aaa	a-Trifluoro			97	6:	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	μg/L	N/A	4/17/01	WGC4010417	EPA 8015 MOD. (Purgeable)
					Surroga	ite	Surre	gate Recovery	7 Contr	ol Limits (%)
				aaa	a-Trifluoro	toluene		99	65	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### Certified Analytical Report

<b>Order ID:</b> 25211		Lab Sample ID: 25211-002 Client Sample ID: DP-2								
Sample Time:		Sam	ple Dat	e: 4/12/	01		]	Matrix: Li	quid	
Parameter	Result	Flag .	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
Toluene	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
					Surroga	ite	Surr	ogate Recove	ry Conti	rol Limits (%)
				aaa	a-Trifluoro	toluene		96	6:	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	5	5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
					Surroga	ite	Surre	ogate Recove	ry Conti	rol Limits (%)
				aaa	a-Trifluoro	toluene		96	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	μg/L	N/A	4/17/01	WGC4010417	EPA 8015 MOD (Purgeable)
					Surroga	ite	Surre	ogate Recover	ry Contr	ol Limits (%)
				aaa	a-Trifluoro	toluene		97	65	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076 Attn: Chad Taylor Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### **Certified Analytical Report**

Order ID: 25211		Lab Sa	mple II	<b>):</b> 2521	1-003		Client Sam	ple ID: DF	<b>-</b> -3	
Sample Time:		Sam	ple Dat	e: 4/12/	01		I	Matrix: Lie	quid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
Toluene	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
Ethyl Benzene	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
Xylenes, Total	ND		1	0.5	0.5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
					Surroga	ıte	Surre	ogate Recover	y Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		96	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	5	5	μg/L	N/A	4/17/01	WGC4010417	EPA 8020
					Surroga	ate	Surre	ogate Recover	y Contr	ol Limits (%)
				aa	a-Trifluoro	toluene		96	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	50	50	μg/L	N/A	4/17/01	WGC4010417	EPA 8015 MOD. (Purgeable)
٠.					Surroga	ite	Surre	ogate Recover	y Contr	ol Limits (%)
•				aaa	a-Trifluoro	toluene		99	65	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

## City of Santa Cruz Successor Agency Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### **Certified Analytical Report**

Order ID: 25211	25211 Lab Sample ID: 25211-004 Client Sample ID: DP-1d									
Sample Time:		Sam	ple Dat	te: 4/12/	01		I	Matrix: Sol	id	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
Toluene	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
Ethyl Benzene	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
Xylenes, Total	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
					Surrog	ate	Surr	ogate Recovery	Contr	rol Limits (%)
				aa	a-Trifluoro	otoluene		100	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	0.05	0.05	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
•					Surrog	ate	Surre	ogate Recovery	Contr	ol Limits (%)
				aa	a-Trifluore	otoluene		100	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	1	1	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8015 MOD. (Purgeable)
•					Surrog	ate	Surre	ogate Recovery	Contr	ol Limits (%)
				aa	a-Trifluoro			107	65	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

## Enternative Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### Certified Analytical Report

Order ID: 25211		Lab Sa	mple I	D: 2521	1-005		Client Sam	ple ID: DP	-2d	
Sample Time:		Sam	ple Dat	te: 4/12/	01		1	Matrix: Sol	id	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
Toluene	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
Ethyl Benzene	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
Xylenes, Total	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
					Surrog	ate	Surr	ogate Recovery	7 Contr	ol Limits (%)
				aa	a-Trifluoro	otoluene		99	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	0.05	0.05	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
•					Surrog	ate	Surr	ogate Recovery	ontr	ol Limits (%)
• •		÷.		aa	a-Trifluoro	otoluene		99	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	1	1	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8015 MOD. (Purgeable)
					Surrog	ate	Surr	ogate Recovery	ontr Contr	ol Limits (%)
				aa	a-Trifluoro			109	65	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

### City of Santa Cruz Successor Agency Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

**Certified Analytical Report** 

Order ID: 25211		Lab Sa	mple D	D: 2521	1-006		Client Sam	ple ID: DP	-3d	
Sample Time:		Sam	ple Dat	e: 4/12/	01			Matrix: Sol	lid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Benzene	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
Toluene	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
Ethyl Benzene	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
Xylenes, Total	ND		1	0.005	0.005	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
					Surrog	ate	Surr	ogate Recover	y Contr	ol Limits (%)
				aa	a-Trifluoro	otoluene		102	6:	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
Methyl-t-butyl Ether	ND		1	0.05	0.05	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8020
					Surreg	ate	Surr	ogate Recover	y Contr	ol Limits (%)
•				aa	a-Trifluoro	otoluene		102	65	5 - 135
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Gasoline	ND		1	1	1	mg/Kg	N/A	4/17/01	SGC2010416	EPA 8015 MOD. (Purgeable)
					Surrog	ate	Surre	ogate Recovery	y Contr	ol Limits (%)
				aaa	a-Trifluoro	otoluene		110	65	5 - 135

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### Certified Analytical Report

Order ID: 25211		Lab Sa	ımple ID	: 252	11-001		Client San	ple ID: DP	-1	
Sample Time:		Sam	ple Date	: 4/12	2/01			<b>Matrix:</b> Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Bunker Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terphe	enyl	-	91	3	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terphe	enyl		91	5	3 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Fuel Oil	ND		-1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terphe	nyl		91	3	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Heating Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ite	Surr	ogate Recovery	Contr	ol Limits (%)
					o-Terphe	nyl		91	3:	3 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Hydraulic Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ite	Surr	ogate Recovery	Contr	ol Limits (%)
					o-Terphe	nyl		91	38	3 - 114
DF = Dilution Factor	ND:	= Not Dete	cted		DI.R =	Detection	Limit Reported	1 P	QL = Practical Q	nantitation I imit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive Watsonville, CA 95076

Attn: Chad Taylor

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

Date: 4/20/01

**Certified Analytical Report** 

Order ID: 25211		Lab Sa	mple I	<b>D:</b> 252	11-001		Client Sam	ple ID: DP	-1	
Sample Time:		Sam	ple Dat	te: 4/12	/01			Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Jet Fuel (Jet A)	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ıte	Surr	ogate Recovery	Conti	rol Limits (%)
					o-Terphe	myl		91	38	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Kerosene	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ite	Surr	ogate Recovery	Conti	ol Limits (%)
					o-Terphe	nyl		91	33	3 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ite	Surre	ogate Recovery	Contr	ol Limits (%)
					o-Terphe			91	38	3 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Stoddard Solvent	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ite	Surre	ogate Recovery	Contr	ol Limits (%)
					o-Terphe	nyl		91	38	3 - 114

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

## Enternative and Cruz Successor Agency Enternative ProArty Manager Pitical Labis, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### **Certified Analytical Report**

Order ID: 25211										•
Sample Time:		Sam	ple Dat	t <b>e:</b> 4/12	/01			Matrix: Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Bunker Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
•					Surroga	ate	Surr	ogate Recovery	7 Cont	rol Limits (%)
	į.	,			o-Terphe	enyl		78 ·	3	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
•					Surroga	ate	Surr	ogate Recover	y Cont	rol Limits (%)
					o-Terphe	myl		78	5	3 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Fuel Oil	ND	i	1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
•					Surroga	ite	Surr	ogate Recovery	7 Conti	rol Limits (%)
					o-Terphe	nyl		78	33	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Heating Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ıte	Surr	ogate Recovery	7 Conti	rol Limits (%)
					o-Terphe	nyl		78	38	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Hydraulic Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ite	Surr	ogate Recovery	Contr	ol Limits (%)
					o-Terphe	nyl	-	78	38	3 - 114
DF = Dilution Factor	ND =	= Not Dete	cted		DLR =	Detection	Limit Reported	<u> </u>	QL = Practical C	uantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### Certified Analytical Report

Order ID: 25211		Lab Sa	mple II	D: 2521	1-002		Client Sam	ple ID: DP	-2	
Sample Time:		Sam	ple Dat	e: 4/12	/01		]	<b>Matrix:</b> Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Jet Fuel (Jet A)	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD (Extractable)
					Surroga	ate	Surr	ogate Recovery	Contr	rol Limits (%)
					o-Terphe	nyl		78	3:	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Kerosene	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ate	Surre	ogate Recovery	Contr	ol Limits (%)
					o-Terphe	nyl		78	31	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ite	Surre	ogate Recovery	Conti	ol Limits (%)
		-			o-Terphe	nyl		78	38	3 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Stoddard Solvent	ND		1	50	50	µg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	te	Surro	gate Recovery	Contr	ol Limits (%)
					o-Terphe	nyl		78	38	3 - 114

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

**Certified Analytical Report** 

Order ID: 25211		Lab Sa	mple II	252	11-003		Client San	ple ID: DP	-3	
Sample Time:		Sam	ple Dat	e: 4/12	/01			<b>Matrix:</b> Liq	uid	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Bunker Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
-					Surroga	ate	Surr	ogate Recovery	Cont	rol Limits (%)
	,				o-Terphe	enyl	•	59	3	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	ND		1.	50	50	μ <b>g/</b> L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terphe	anyl		59	5	3 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Fuel Oil	ND	,	1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terphe	nyl		59	3	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Heating Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ite	Surr	ogate Recovery	Contr	rol Limits (%)
					o-Terphe	nyl		59	3	8 - 114
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Hydraulic Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)
					Surroga	ite	Surre	ogate Recovery	Contr	ol Limits (%)
					o-Terphe	nyl		59	31	8 - 114
DF = Dilution Factor	ND =	= Not Dete	cted		DLR =	Detection	Limit Reported	i P	QL = Practical C	Ouantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### Certified Analytical Report

Order ID: 25211		Lab Sa	mple II	2521	11-003	Client Sample ID: DP-3					
Sample Time:		Sam	ple Date	e: 4/12	/01		]	Matrix: Liq	uid		
Parameter	Result	Flag .	ÐF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Jet Fuel (Jet A)	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)	
					Surroga	ate	Surr	ogate Recovery	Contr	rol Limits (%)	
					o-Terphe	nyl		59	38	3 - 114	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Kerosene	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)	
					Surroga	ate	Surr	ogate Recovery	Conti	ol Limits (%)	
					o-Terphe	myl		59	38 - 114		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Motor Oil	ND		1	250	250	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)	
					Surroga	ite	Surr	ogate Recovery	Contr	ol Limits (%)	
	÷				o-Terphe	nyl		59	38	3 - 114	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Stoddard Solvent	ND		1	50	50	μg/L	4/13/01	4/18/01	DW010409B	EPA 8015 MOD. (Extractable)	
					Surroga	ite	Surre	ogate Recovery	Contr	ol Limits (%)	
					o-Terphe	nyl		59	38	3 - 114	
Comment: TPH-Extra	ctable extrac	tion perfor	med with	silica gel	cleanup						

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

April 20, 2001

Chad Taylor Weber, Hayes and Associates 120 Westgate Drive Watsonville, CA 95076

Order: 25211-

Date Collected: 4/12/01

Project Name: Del Mar Theater Phase II

Date Received: 4/13/01

**Project Number:** 

P.O. Number: Del Mar Theater Phase II

**Project Notes:** 

On April 13, 2001, samples were received under documentented chain of custody. Results for the following analyses are attached:

<u>Matrix</u> Liquid

<u>Test</u>

Method

EPA 8010

EPA 8010

Gas/BTEX/MTBE

EPA 8015 MOD. (Purgeable)

EPA 8020

TPH, Extractable w/ Si-Gel Std

EPA 8015 MOD. (Extractable)

Solid

Composite

Composite

Gas/BTEX/MTBE

EPA 8015 MOD. (Purgeable)

EPA 8020

LUFT Metals

EPA 6010B

TPH, Extractable w/ Si-Gel Std

EPA 8015 MOD. (Extractable)

Chemical analysis of these samples has been completed. Summaries of the data are contained on the following pages. USEPA protocols for sample storage and preservation were followed.

Entech Analytical Labs, Inc. is certified by the State of California (#2346). If you have any questions regarding procedures or results, please call me at 408-588-0200.

Sincerely,

Michelle L. Anderson

Lab Director

### City of Santa Cruz Successor Agency Long-Range Protecty Managrient Plantical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive Watsonville, CA 95076 Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

Certified Analytical Report

<b>Order ID:</b> 25211		Lab Sa	mple D	D: 252	11-004		Client San	nple ID: DP	-1 <b>d</b>	
Sample Time:		Sam	ple Dat	e: 4/12	/01	21.2		Matrix: Sol	id	
Parameter	Result	Flag	ÐF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Bunker Oil	ND		1	13.	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
	•			p.k	Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl		79	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	1.6	х	1	1	1	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl		79	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Fuel Oil	ND	•	1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl		79	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Heating Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
		1			Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl		79	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Hydraulic Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surre	ogate Recovery	Cont	rol Limits (%)
	•				o-Terphe	enyl		79	3	8 - 112
DF = Dilution Factor	ND =	Not Detec	ted		DLR =	Detection	Limit Reported	f P	QL = Practical C	Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

### Enternative ProArty Management Pttical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### **Certified Analytical Report**

Order ID: 25211		Lab Sar	nple II	<b>D:</b> 2521	11-004		Client Sam	ple ID: DP	-1d	
Sample Time:	_	Samp	le Dat	e: 4/12	/01			Matrix: Sol	id	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Jet Fuel (Jet A)	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Contr	rol Limits (%)
					o-Terph	enyl	•	79	33	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Kerosene w/ Si-Gel Std	ND		1	1	1	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl		79	33	8 - 112
Parameter	Result	Flag	DF	PQL	ÐLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Conti	rol Limits (%)
					o-Terph	enyl		79	38	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Stoddard Solvent	ND		1	1	1	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Contr	ol Limits (%)
					o-Terpho	enyl		79	38	3 - 112
Comment: TPH-Extra	ctable extrac	tion perforn	ned with	silica gel	cleanup					

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

### City of Santa Cruz Successor Agency ech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

Certified Analytical Report

Order ID: 25211		Lab Sa	ample II	D: 252	11-005		Client San	nple ID: DP	-2d	
Sample Time:		San	iple Dat	te: 4/12	/01		·	Matrix: Sol	id	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Bunker Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	7 Cont	rol Limits (%)
					o-Terph	enyl	·	54	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	1.2	x	1	1	1	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
		:			Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl		54	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Fuel Oil	ND	·	1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
S					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
\$					o-Terph	enyl		54	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Heating Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
	6.4				Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terpho	enyl		54	3	8 - 112
Parameter	Result	Flag	ÐF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Hydraulic Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terpho	enyl		54	3	8 - 112
DF = Dilution Factor	ND=	Not Dete	ected		DLR =	= Detection	Limit Reported	d F	QL = Practical (	Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### **Certified Analytical Report**

Order ID: 25211		Lab Sa	mple II	252	11-005	5 Client Sample ID: DP-2d					
Sample Time:		Sam	ple Date	e: 4/12	/01		]	Matrix: Sol	id		
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Jet Fuel (Jet A)	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)	
					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)	
					o-Terph	enyl	·	54	3:	8 - 112	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Kerosene w/ Si-Gel Std	ND		1 .	1	1	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)	
		٠			Surrog	ate	Surr	ogate Recovery	Conti	rol Limits (%)	
					o-Terph	enyl		54	3	8 - 112	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Motor Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)	
					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)	
					o-Terph	enyl		54	33	8 - 112	
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method	
TPH as Stoddard Solvent	ND		1	1	1	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)	
					Surrog	ate	Surr	ogate Recovery	Contr	ol Limits (%)	
					o-Terpho	enyl		54	38	3 - 112	
Comment: TPH-Extra	ctable extrac	tion perfor	med with	silica gel	cleanup						

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

### City of Santa Cruz Successor Agency Long-Raige Property Managrient Plantical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

Certified Analytical Report

Order ID: 25211		Lab Sa	mple I	D: 2521	11-006		Client San	ple ID: DP	-3d	
Sample Time:		Sam	ple Dat	te: 4/12	/01			Matrix: Sol	id	
Parameter	Result	Flag .	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Bunker Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl	·	57	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Diesel	ND		1	1	1	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	gate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl		57	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Fuel Oil	ND	·	1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surreg	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl		57	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Heating Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl		57	3	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Hydraulic Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surre	ogate Recovery	Cont	rol Limits (%)
					o-Terphe			57		8 - 112
DF = Dilution Factor	ND =	= Not Dete	cted		DLR =	= Detection	Limit Reported	i P	QL = Practical (	Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

### Enternative Property Management Pitical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01

Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### **Certified Analytical Report**

Order ID: 25211		Lab Sa	ample ID	252	11-006		Client Sam	ple ID: DP	-3 <b>d</b>	
Sample Time:		Sam	ple Date	: 4/12	2/01			Matrix: Sol	iđ	·····
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Jet Fuel (Jet A)	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surr	ogate Recovery	Cont	rol Limits (%)
					o-Terph	enyl	,	57	3:	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Kerosene w/ Si-Gel Std	ND		1	1	1	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
		:			Surrog	ate	Surr	ogate Recovery	Conti	rol Limits (%)
					o-Terph	enyl		57	3:	8 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Motor Oil	ND		1	13	13	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surre	ogate Recovery	Conti	ol Limits (%)
					o-Terpho	enyl		57	38	3 - 112
Parameter	Result	Flag	DF	PQL	DLR	Units	Extraction Date	Analysis Date	QC Batch ID	Method
TPH as Stoddard Solvent	ND		1	1	1	mg/Kg	4/16/01	4/18/01	DS010406	EPA 8015 MOD. (Extractable)
					Surrog	ate	Surre	ogate Recovery	Contr	ol Limits (%)
					o-Terpho	enyl		57	38	3 - 112
Comment: TPH-Extra	ctable extra	tion perfor	med with s	ilica gel	cleanup					

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

## City of Santa Cruz Successor Agency Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

Weber, Hayes and Associates

120 Westgate Drive

Watsonville, CA 95076

Attn: Chad Taylor

Date: 4/20/01 Date Received: 4/13/01

Project Name: Del Mar Theater Phase II

Project Number:

P.O. Number: Del Mar Theater Phase II

Sampled By: Chad Taylor

#### **Certified Analytical Report**

Order ID: 25	211	Lab Sa	mple D:	25211-	010	Client	p				
Sample Time:		Sam	ple Date:	4/12/01		Matrix: Solid					
Parameter	Result	DF	PQL	DLR	Units	PrepDate	Analysis Date	QC Batch ID	Method		
Cadmium	ND	5	1	5	mg/Kg	4/19/01	4/20/01	SM010405	EPA 6010B		
Chromium	13	5	1	5	mg/Kg	4/19/01	4/20/01	SM010405	EPA 6010B		
Lead	79	5	1	5	mg/Kg	4/19/01	4/20/01	SM010405	EPA 6010B		
Nickel	10.0	<b>5</b> ·	1	5	mg/Kg	4/19/01	4/20/01	SM010405	EPA 6010B		
Zinc	120	5	1	5	mg/Kg	4/19/01	4/20/01	SM010405	EPA 6010B		

DF = Dilution Factor

ND = Not Detected

DLR = Detection Limit Reported

PQL = Practical Quantitation Limit

Analysis performed by Entech Analytical Labs, Inc. (CA ELAP #2346)

Michelle L. Anderson, Laboratory Director

### Enternative and Labis, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

### STANDARD LAB QUALIFIERS (FLAGS)

All Entech lab reports now reference standard lab qualifiers. These qualifiers are noted in the adjacent column to the analytical result and are adapted from the U.S. EPA CLP program. The current qualifier list is as follows:

Qualifier	Description
(Flag)	
U	Compound was analyzed for but not detected
J	Estimated value for tentatively identified compounds or if result is below PQL but above MDL
N	Presumptive evidence of a compound (for Tentatively Identified Compounds)
В	Analyte is found in the associated Method Blank
E	Compounds whose concentrations exceed the upper level of the calibration range
D	Multiple dilutions reported for analysis; discrepancies between analytes may be due to dilution
X	Results within quantitation range; chromatographic pattern not typical of fuel

# City of Santa Cruz Successor Agency Long-Range Property Managreent Plan Entech Analytical Labs, Inc.

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

### **Quality Control Results Summary**

QC Batch #:

WVOC1010418

Matrix:

Liquid

Units:

μg/L

Date Analyzed:

4/18/01

Paramet	er	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test:	EPA 6	01						<del></del>				
1,1-Dichl	loroethane	EPA 601	ND		10		8.93	LCS	89.3			65.0 - 135.0
Chlorobe	nzene	EPA 601	ND		10		9.42	LCS	94.2			65.0 - 135.0
Trichloro	ethene	EPA 601	ND	•	10		9.39	LCS	93.9			65.0 - 135.0
. [		Surrogate		Surrog	ate Recove	ry	Control 1	Limits (%)				
Į		Bromochlorome	ethane		91		65 -	135				
Test:	EPA 6	02									• • • • • • • • • • • • • • • • • • • •	
Benzene		EPA 602	ND		10		9.21	LCS	92.1			65.0 - 135.0
Toluene		EPA 602	ND		10		8.73	LCS	87.3			65.0 - 135.0
		Surrogate		Surrog	ate Recover	гу	Control 1	Limits (%)				
Į		Fluorobenzene			88	····	65 -	135				
Test:	EPA 6	01										
1,1-Dichl	loroethane	EPA 601	ND		10		10.06	LCSD	100.6	11.90	25.00	65.0 - 135.0
Chlorobe	nzene	EPA 601	ND		10		10.84	LCSD	108.4	14.02	25.00	65.0 - 135.0
Trichloro	ethene	EPA 601	ND		10		10.82	LCSD	108.2	14.15	25.00	65.0 - 135.0
		Surrogate		Surrog	ate Recove	ry	Control 1	Limits (%)				
. [		Bromochlorome	thane		105		65 -	135				
Test:	EPA 6	02		,								
Benzene		EPA 602	ND		10		10.91	LCSD	109.1	16.90	25.00	65.0 - 135.0
Toluene		EPA 602	ND		10		10.34	LCSD	103.4	16.89	25.00	65.0 - 135.0
. [		Surrogate		Surrog	ate Recove	ry	Control	Limits (%)				
		Fluorobenzene			106		65 -	135				

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### **Quality Control Results Summary**

QC Batch #:

DW010409

Matrix:

Liquid

Units:

μg/L

Date Analyzed:

4/16/01

Paramet	er	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test:	TPH	as Diesel										
TPH as D	Diesel	EPA 8015 M	ND		1000		955.32	LCS	95.5			37.4 - 122.7
ſ		Surrogate		Surrog	ate Recover	у	Control	Limits (%)				
Į		o-Terphenyl			86		38 -	133				
Test:	TPH	as Diesel									· · · · · · · · · · · · · · · · · · ·	
TPH as D	iesel	EPA 8015 M	ND		1000		986.31	LCSD	98.6	3.19		37.4 - 122.7
		Surrogate	<del></del>	Surrog	ate Recover	y	Control 3	Limits (%)				
		o-Terphenyl			91		38 -	133				

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### **Quality Control Results Summary**

QC Batch #:

DS010406

Matrix:

Solid

Units:

mg/Kg

Date Analyzed:

4/17/01

Parameter			Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Type	% Recovery	RPD	RPD Limits	Recovery Limits
Test:	TPH a	s Diesel w/ Si	-Gel Std									
TPH as Die	esel	EPA 8015 M	ND		25		21.72	LCS	86.9			37.9 - 128.0
Γ		Surrogate		Surrog	ate Recover	7	Control I	Limits (%)				
Ĺ		o-Terphenyl			82		38 -	112				
Test:	ТРН а	s Diesel w/ Si	-Gel Std	<del></del>				<del></del>	·		<del></del>	
TPH as Die	esel	EPA 8015 M	ND		25		21.75	LCSD	87.0	0.14		37.9 - 127.7
Γ		Surrogate	·	Surrog	ate Recover	7	Control I	imits (%)				
)		o-Terphenyl			82		38 -	112				}

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### **Quality Control Results Summary**

QC Batch #:

SM010405

Matrix: Solid

Units:

mg/Kg

Date Analyzed:

4/20/01

Antimony Arsenic Barium Beryllium Cadmium Chromium Cobalt Copper Lead Molybdenum	EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B	ND N		50 50 50 50 50 50 50 50 50	41.78 39.80 47.02 43.04 43.28 45.73 44.77 45.61	LCS LCS LCS LCS LCS LCS LCS LCS LCS	83.6 79.6 94.0 86.1 86.6 91.5 89.5			75.8 - 111.7 72.3 - 109.0 81.8 - 119.3 75.5 - 116.3 71.8 - 112.0 80.3 - 116.8 76.0 - 115.6
Barium Beryllium Cadmium Chromium Cobalt Copper	EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B	ND		50 50 50 50 50 50	47.02 43.04 43.28 45.73 44.77	LCS LCS LCS LCS	94.0 86.1 86.6 91.5 89.5			81.8 - 119.3 75.5 - 116.3 71.8 - 112.0 80.3 - 116.8 76.0 - 115.6
Beryllium Cadmium Chromium Cobalt Copper Lead	EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B	ND		50 50 50 50 50	43.04 43.28 45.73 44.77	LCS LCS LCS LCS	86.1 86.6 91.5 89.5			75.5 - 116.3 71.8 - 112.0 80.3 - 116.8 76.0 - 115.6
Cadmium Chromium Cobalt Copper Lead	EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B	ND ND ND ND ND ND		50 50 50 50	43.28 45.73 44.77	LCS LCS LCS	86.6 91.5 89.5			71.8 - 112.0 80.3 - 116.8 76.0 - 115.6
Chromium Cobalt Copper Lead	EPA 6010B EPA 6010B EPA 6010B EPA 6010B EPA 6010B	ND ND ND ND ND		50 50 50	45.73 44.77	LCS LCS	91.5 89.5			80.3 - 116.8 76.0 - 115.6
Cobalt Copper Lead	EPA 6010B EPA 6010B EPA 6010B EPA 6010B	ND ND ND ND		50 50	44.77	LCS	89.5			76.0 - 115.6
Copper Lead	EPA 6010B EPA 6010B EPA 6010B	ND ND ND		50						
Lead	EPA 6010B EPA 6010B	ND ND			45.61	LCS	01.2			
Lead	EPA 6010B	ND		50	10.01		71.4			78.1 - 110.5
Molybdenum					40.29	LCS	80.6			75.0 - 125.0
	EPA 6010B			50	45.23	LCS	90.5			79.9 - 116.1
Nickel		ND		50	45.23	LCS	90.5			75.5 - 117.6
Selenium	EPA 6010B	ND	•	50	41.42	LCS	82.8			74.7 - 109.9
Silver	EPA 6010B	ND		50	44.28	LCS	88.6			67.2 - 116.3
Thallium	EPA 6010B	ND		50	44.69	LCS	89.4			75.0 - 125.0
Vanadium	EPA 6010B	ND		50	45.62	LCS	91.2			78.9 - 116.4
Zinc	EPA 6010B	ND		50	42.61	LCS	85.2			73.5 - 115.0
Antimony	EPA 6010B	ND		50	41.72	LCSD	83.4	0.14	30.00	75.8 - 111.7
Arsenic	EPA 6010B	ND ·		50	40.15	LCSD	80.3	0.88	30.00	72.3 - 109.0
Barium	EPA 6010B	ND		50	47.46	LCSD	94.9	0.93	30.00	81.8 - 119.3
Beryllium	EPA 6010B	ND		50	43.08	LCSD	86.2	0.09	30.00	75.5 - 116.3
Cadmium	EPA 6010B	ND		50	43.28	LCSD	86.6	0.00	30.00	71.8 - 112.0
Chromium	EPA 6010B	ND		50	45.68	LCSD	91.4	0.11	30.00	80.3 - 116.8
Cobalt	EPA 6010B	ND		50	44.77	LCSD	89.5	0.00	30.00	76.0 - 115.6
Copper	EPA 6010B	ND		50	45.94	LCSD	91.9	0.72	30.00	78.1 - 110.5
Lead	EPA 6010B	ND		50	40.50	LCSD	81.0	0.52	30.00	75.0 - 125.0
Molybdenum	EPA 6010B	ND		50	45.53	LCSD	91.1	0.66	30.00	79.9 - 116.1
Nickel	EPA 6010B	ND		50	45,44	LCSD	90.9	0.46	30.00	75.5 - 117.6
Selenium	EPA 6010B	ND		50	39.41	LÇSD	78.8	4.97	30.00	74.7 - 109.9
Silver	EPA 6010B	ND		50	44.18	LCSD	88.4	0.23	30.00	67.2 - 116.3
Thallium	EPA 6010B	ND		50	42.14	LCSD	84.3	5.87	30.00	75.0 - 125.0
Vanadium	EPA 6010B	ND		50	45.68	LCSD	91.4	0.13	30.00	78.9 - 116.4
Zinc	EPA 6010B	ND		50	42.61	LCSD	85.2	0.00	30.00	73.5 - 115.0

3334 Victor Court • Santa Clara, CA 95054 • (408) 588-0200 • Fax (408) 588-0201

### **Quality Control Results Summary**

QC Batch #:

WGC4010417

Matrix:

Liquid

Units:

μg/L

Date Analyzed:

4/17/01

Paramet	er	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Туре	% Recovery	RPD	RPD Limits	Recovery Limits
Test:	TPH	as Gasoline	<del>-</del>									
TPH as (	Gasoline	EPA 8015 M	ND		561		439.8	LCS	78.4			65.0 - 135.0
		Surrogate		Surrog	ate Recover	у	Control	Limits (%)				
	<u></u> .	aaa-Trifluorotolu	ene		97		65 -	135				
Test:	BTE	X										
Benzene		EPA 8020	ND		6.2		5.53	LCS	89.2			65.0 - 135.0
Ethyl Be	nzene	EPA 8020	ND		7.8		7.08	LCS	90.8			65.0 - 135.0
Toluene		EPA 8020	ND		35.8		33.9	LCS	94.7			65.0 - 135.0
Xylenes,	total	EPA 8020	ND		43		37.4	LCS	87.0			65.0 - 135.0
		Surrogate		Surrog	ate Recover	y	Control 1	Limits (%)	·			
(		aaa-Trifluorotolu	ene		102		65 -	135				
Test: Methyl-t-		E by EPA 8020 er EPA 8020	) ND	- · · · · · · · · · · · · · · · · · · ·	52.8	<del></del>	38.2	LCS	72.3			65.0 - 135.0
}		Surrogate		Surrog	ate Recover	<u>у</u>	Control l	Limits (%)				
l		aaa-Trifluorotolu	ene		102		65 -	135				
Test:	TPH	as Gasoline						<u> </u>		- <u></u>		
TPH as C	asoline	EPA 8015 M	ND		561		450.2	LCSD	80.2	2.34	25.00	65.0 - 135.0
ĺ		Surrogate		' Surrog	ate Recover	y	Control I	Limits (%)				
Į		aaa-Trifluorotolu	ene		98		65 -	135				
Test:	BTE	X	· · · · · · · · · · · · · · · · · · ·									
Benzene		EPA 8020	ND		6.2		5.61	LCSD	90.5	1.44	25.00	65.0 - 135.0
Ethyl Ber	izene	EPA 8020	ND		7.8		7.13	LCSD	91.4	0.70	25.00	65.0 - 135.0
Toluene		EPA 8020	ND		35.8		33.8	LCSD	94.4	0.30	25.00	65.0 - 135.0
Xylenes,	total	EPA 8020	ND		43		37.3	LCSD	86.7	0.27	25.00	65.0 - 135.0
{		Surrogate		Surroga	te Recover	y	Control I	imits (%)		· · · · · ·		
}		aaa-Trifluorotolu	ene		102		65 -	135				
Test:	MTB	E by EPA 8020	)									
Methyl-t-	butyl Eth	er EPA 8020	ND		52.8		38.6	LCSD	73.1	1.04	25.00	65.0 - 135.0
[		Surrogate		Surroga	te Recover	y	Control I	imits (%)				
· 1		aaa-Trifluorotolu	ene -		102		65 -	135				

## Enternative Analytical Labis, Inc.

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### **Quality Control Results Summary**

QC Batch #:

SGC2010416

Matrix:

Solid

Units:

mg/Kg

Date Analyzed:

4/16/01

Paramete	er	Method	Blank Result	Spike Sample ID	Spike Amount	Sample Result	Spike Result	QC Туре	% Recovery	RPD	RPD Limits	Recovery Limits
Test:	TPH	as Gasoline										
TPH as G	asoline	EPA 8015 M	ND		0.561		0.445	LCS	79.3			65.0 - 135.0
ſ		Surrogate		Surrog	ate Recover	у	Control 1	Limits (%)				
L		aaa-Trifluorotolu	iene		103		65 -	135				
Test: BTEX				<del></del>								
Benzene		EPA 8020	ND		0.0062		0.007	LCS	112.9			55.0 - 153.0
Ethyl Ben	nzene	EPA 8020	ND	•	0.0078		0.008	LCS	102.6			58.4 - 116.0
Toluene		EPA 8020	ND		0.0358		0.034	LCS	95.0			56.1 - 127.0
Xylenes, t	total	EPA 8020	ND		0.043		0.040	LCS	93.0			64.9 - 105.0
. [		Surrogate		Surrog	ate Recover	<b>y</b> .	Control I	Limits (%)		·		
L		aaa-Trifluorotolu	iene		97		65 -	135				
Test: Methyl-t-l		E by EPA 8020 ter EPA 8020	) ND		0.062		0.041	LCS	66.1	·		45.0 - 119.0
Γ		Surrogate		Surrog	ate Recover	у	Control I	Limits (%)				
Ĺ		aaa-Trifluorotolu	ene		97		65 -	135				
Test:	TPH	as Gasoline						. '				
TPH as Ga	asoline	EPA 8015 M	ND		0.561		0.445	LCSD	79.3	0.00	30.00	65.0 - 135.0
Γ		Surrogate		Surrog	ate Recover	у	Control 1	Limits (%)				
		aaa-Trifluorotolu	ene		103		65 -	135				
Test:	BTE	X	·····	······································								
Benzene		EPA 8020	ND	1	0.0062		0.007	LCSD	112.9	0.00	30.00	55.0 - 153.0
Ethyl Benz	zene	EPA 8020	ND .		0.0078		0.008	LCSD	102.6	0.00	30.00	58.4 - 116.0
Toluene		EPA 8020	ND	+	0.0358		0.035	LCSD	97.8	2.90	30.00	56.1 - 127.0
Xylenes, te	otal	EPA 8020	ND		0.043		0.042	LCSD	97.7	4.88	30.00	64.9 - 105.0
Γ		Surrogate		Surrog	ate Recover	y	Control I	Limits (%)				
		aaa-Trifluorotolu	ene		103		65 -	135				
Test:		E by EPA 8020			A 0.65			T 005	<i>m</i> . o	11.40	20.00	##A 110.0
Methyl-t-b	butyl Eth	er EPA 8020	ND	_	0.062		0.046	LCSD	74.2	11.49	30.00	45.0 - 119.0
		Surrogate aaa-Trifluorotolu	one	Surrog	ate Recover	У	Control I	imits (%)				
L_		aaa-171110000010	ene		103		- כס					

City of Santa Cruz Successor Agency Long-Range Property Managment Plan

Exhibit G

Phase I/II Environmental Site Assessment 1124 Pacific Avenue, Santa Cruz, CA June 1, 2001

### APPENDIX D

### **DATABASE RESEARCH REPORT**

**EDR Radius Report of Sites having Regulatory Records** 

City of Santa Cruz Successor Agency Long-Range Property MDE Thalle MAP - 594311.58 ibit Weber, Hayes, & Associates Target Property Sites at elevations higher than or equal to the target property Power transmission lines Areas of Concern Sites at elevations lower than the target property Oil & Gas pipelines Coal Gasification Sites (if requested) 100-year flood zone Sensitive Receptors 500-year flood zone National Priority List Sites Landfill Sites

TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: LAT/LONG: Former Del Mar Theatre 1122-1126 Pacific Avenue Santa Cruz CA 95060 36.9727 / 122.0244 CUSTOMER: CONTACT: INQUIRY#:

DATE:

Weber, Hayes, & Associates Pat Hoban 594311.5s February 13, 2001 2:11 pm



### The EDR-Radius Map with GeoCheck®

Former Del Mar Theatre 1122-1126 Pacific Avenue Santa Cruz, CA 95060

Inquiry Number: 594311.5s

February 13, 2001

### The Source For Environmental Risk Management Data

3530 Post Road Southport, Connecticut 06490

**Nationwide Customer Service** 

Telephone: 1-800-352-0050 Fax: 1-800-231-6802 www.edrnet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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TC594311.5s Page 1

#### **EXECUTIVE SUMMARY**

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
SANTA CRUZ GOODYEAR	220 LINCOLN ST	0 - 1/8 W	D13	16
PACIFIC DRY CLEANERS	511 CEDAR ST	1/8 - 1/455W	19	19
PACIFIC BELL	709 CENTER STREET	1/8 - 1/4WNW		22
SANTA CRUZ SENTINEL	207 CHURCH ST		G25	27
Lower Elevation	Address	Dist / Dlr	Map ID	Page
PUTNEY & PERRY AUTO SVC	325 FRONT ST	1/8 - 1/4SSE	K36	32
SHELL SERV STATION SANTA CRUZ	100 LAUREL	1/8 - 1/4 SSE		35

#### STATE ASTM STANDARD

CAL-SITES: Formerly known as ASPIS, this database contains both known and potential hazardous substance sites. The source is the California Department of Toxic Substance Control.

A review of the Cal-Sites list, as provided by EDR, has revealed that there are 9 Cal-Sites sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
WILSON, GEO., INC.	125 RIVER ST	1/4 - 1/2N	42	40
SHELL OIL COMPANY #1	728 CHESTNUT STREET	1/4 - 1/2 NW	43	43
UNION ICE COMPANY	155 CHESTNUT STREET	1/4 - 1/25SW	47	49
EL RIO MOBILE HOME PARK	2120 NORTH PACIFIC AVEN	1/4 - 1/2N	N56	59
STANDARD OIL COMPANY PLANT	326 RIVER STREET	1/4 - 1/2 NNW	N60	66
TIDEWATER ASSOCIATED OIL COMPA	331 RIVER STREET	1/4 - 1/2 NNW	62	68
PERRIGOS AUTO BODY	251 WASHINGTON ST	1/4 - 1/2 SSW	63	69
UNION OIL COMPANY #1	318 AMAT STREET	1/2 - 1 NNW	83	95
TEXAS COMPANY, THE	136 CORAL STREET	1/2 - 1 NNW	91	104

CORTESE: This database identifies public drinking water wells with detectable levels of contamination, hazardous substance sities selected for remedial action, sites with known toxic material identified through the abandoned site assessment program, sites with USTs having a reportable release and all solid waste disposal facilities from which there is known migration. The source is the California Environmental Protection Agency/Office of Emergency Information.

A review of the Cortese list, as provided by EDR, has revealed that there are 27 Cortese sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
WILSON, GEO., INC.	125 RIVER ST	1/4 - 1/2 N	42	40
UNOCAL STATION #0292	433 OCEAN ST	1/4 - 1/2 ENE	L45	45
VAPOR CLEANERS	285 WATER ST	1/4 - 1/2 N	46	47
ULTRAMAR BEACON #528	335 MISSION ST	1/4 - 1/2 NW	58	63
UNION ICE PROPERTY	2 JENNE	1/4 - 1/2SSW	61	67
FLEET OPERATIONS	691 OCEAN ST	1/4 - 1/2 NE	065	72
SHELL STATION	745 OCEAN ST	1/2 - 1 NNE	71	80
CHEVRON STATION 9-3865	823 MISSION ST	1/2 - 1 W	72	81
CHEVRON STATION 9-1361	805 OCEAN ST	1/2 - 1 NNE	73	83
CHEVRON STATION #9-0801	303 PACIFIC AVE	1/2 - 1 S	74	84
UNOCAL STATION #4576	904 MISSION ST	1/2 - 1 W	75	85
CHEVRON STATION 9-0499	404 SOQUEL AVE	1/2 - 1 ENE		87

#### EXECUTIVE SUMMARY

Equal/Higher Elevation	Address	Dist / Dir Map ID	Page
ARCO STATION #2132 (FORME	411 SOQUEL AVE	1/2 - 1 ENE P77	88
BUDGET RENT A CAR	919 OCEAN ST	1/2 - 1 NNE 78	90
GULF STATION	1130 MISSION ST	1/2 - 1 WSW 80	91
REGAL STATION #430	1104 OCEAN ST	1/2 - 1 NNE R1	92
MOBIL STATION #10-HMG	1203 MISSION ST	1/2 - 1 WSW 82	93
BEACON STATION #503	1319 OCEAN ST	1/2 - 1 NNE 85	96
EXXON 70114	1024 WATER ST	1/2 - 1 NE 86	98
EXXON STATION 7-3176	1415 OCEAN ST	1/2 - 1 N 87	98
ARCHITECTURAL WINDOW PROD	132 DOYLE ST	1/2 - 1 ENE 88	99
HOUSE OF SOUNDS	1025 WATER ST	1/2 - 1 NE 89	101
GOODWILL INDUSTRIES	1504 MISSION ST	1/2 - 1 WSW 90	103
Lower Elevation	Address	Dist / Dir Map ID	Page
PUTNEY & PERRY AUTO SVC	325 FRONT ST	1/8 - 1/4 SSE K36	32
SHELL STATION	100 LAUREL ST	1/8 - 1/45SE K40	37
MASINI CAR REPAIR FACILIT	434 BARSON ST	1/4 - 1/2ESE 55	58
BLENCOE PROPERTY	727 SEABRIGHT AVE	1/2 - 1 E 92	105

NOTIFY 65: Notify 65 records contain facility notifications about any release that could impact drinking water and thereby expose the public to a potential health risk. The data come from the State Water Resources Control Board's Proposition 65 database.

A review of the Notify 65 list, as provided by EDR, has revealed that there are 5 Notify 65 sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
SANTA CRUZ HIGH SCHOOL,AUTO	415 WALNUT	1/4 - 1/2W	70	80
Not reported	355 HIGHLAND / HIGH S	1/2 - 1 NW	79	91
CITY OF SANTA CRUZ	1400 OCEAN STREET	1/2 - 1 N	84	96
Lower Elevation	Address	Dist / Dir	Map ID	Page
OCEAN CHEVROLET	555 PACIFIC AT SYCAMORE	1/4 - 1/25	<b>M49</b>	<i>52</i>
SANITARY PLUMBING & HEATING CO	413 PACIFIC AVENUE	1/4 - 1/25	54	58

WMUDS/SWAT: The Waste Management Unit Database System is used for program tracking and inventory of waste management units. The source is the State Water Resources Control Board.

A review of the WMUDS/SWAT list, as provided by EDR, has revealed that there is 1 WMUDS/SWAT site within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir Map ID	Page
DAVENPORTS UNION 76	433 OCEAN ST	1/4 - 1/2ENE L44	44

LUST: The Leaking Underground Storage Tank Incident Reports contain an Inventory of reported leaking underground storage tank incidents. The data come from the State Water Resources Control Board Leaking Underground Storage Tank Information System.

A review of the LUST list, as provided by EDR, and dated 07/05/2000 has revealed that there are 23 LUST sites within approximately 0.5 miles of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
PUTNEY & PERRY AUTO SVC	325 FRONT ST	1/8 - 1/455E		32
SHELL SERV STATION SANTA CRUZ	100 LAUREL	1/8 - 1/455E		35

#### PROPRIETARY DATABASES

Former Manufactured Gas (Coal Gas) Sites:

The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc.
Copyright 1993 Real Property Scan, Inc. For a technical description of the types of hazards which may
be found at such sites, contact your EDR customer service representative

A review of the Coal Gas list, as provided by EDR, has revealed that there is 1 Coal Gas site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
SANTA CRUZ GAS LIGHT CO.	2023-2051 N. PACIFIC AV	1/4 - 1/2 NNW	51	55

#### **EXECUTIVE SUMMARY**

Due to poor or inadequate address information, the following sites were not mapped:

Site Name	Database(s)
STANDARD OIL COMPANY OF CALIFORNIA	Cal-Sites
PINE MOUNTAIN LUMBER COMPANY	Notify 65, Cal-Sites
RIO DEL MAR PUMP STATION	Cortese
WASTEWATER TREATMENT PLAN	Cortese LUST HAZNET
	CA WDS
FORMER EDD BUILDING	Cortese
ULTRAMAR BEACON #734	Cortese,LUST
WILDER RANCH BURN DUMP	CERCLIS
XANTHUS PROPERTY EXEMPTION	SWF/LF
SCCSD RIO DEL MAR PUMP STATION	LUST
SCCSD RIO PUMPING STATION	LUST
SANTA CRUZ DISPOSAL SITE	WMUDS/SWAT,CA WDS
WILSON ENTITIES	HAZNET
STEPHENSON RANCH	HAZNET
SANTA CRUZ BIO TECHNOLOGIES	HAZNET
FORMER CAMP MCQUAIDE	HAZNET
METRO TYPE & DESIGN	HAZNET
TIRE SERVICE BY WHEEL WORKS DEL LA CRUZ OCCUPATIONAL MD CENTER	HAŻNET HAŻNET
1X INDEPENDENT ORDER OF ODDFELLOW	HAZNET
SANTA CRUZ AUTO BODY	HAZNET
LEGACY AUTOMOTIVE	HAZNET
RIVER ST ASSC	HAZNET
SAABORAMA	HAŽNET
SANTA CRUZ CITY SCHOOLS	HAZNET
CANON DEL SOL	CA WDS
AUGUSTI AND AAF	OA WEG

### MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	<u>&gt;1</u>	Total Plotted
FEDERAL ASTM STANDAR	<u>D</u>							
NPL CERCLIS CERC-NFRAP CORRACTS RCRIS-TSD RCRIS-TSD, Quan. Gen. RCRIS Sm. Quan. Gen. ERNS STATE ASTM STANDARD		1.000 0.500 0.250 1.000 0.500 0.250 0.250 TP	0 0 0 0 0 0 2 NR	0 0 0 0 2 5 NR	0 0 NR 0 0 NR NR NR	O NR NR O NR NR NR	24 24 24 24 24 24 24 24 24 24 24 24 24 2	0 0 0 0 0 2 7
AWP Cal-Sites CHMIRS Cortese Notify 65 Toxic Pits State Landfill WMUDS/SWAT LUST UST CA Bond Exp. Plan CA FID UST		1,000 1,000 1,000 1,000 1,000 1,000 0,500 0,500 0,500 0,250 1,000 0,250	0 0 0 0 0 0 0 0 0	0 0 2 0 0 0 0 3 3 3	0 7 0 7 3 0 0 1 17 NR 0 NR	0 2 0 18 2 0 RR NR NR NR NR NR NR NR	NR R R R R R R R R R R R R R R R R R R	0 9 0 27 5 0 1 23 3 0 4
CONSENT ROD Delisted NPL FINDS HMIRS MLTS MINES NPL Liens PADS RAATS TRIS TSCA	BNIAL	1.000 1.000 1.000 TP TP TP 0.250 TP TP TP	O O O O RRR O RRR RRR RRRR RRRRRRRRRRR	352550 3520 352	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	000000000000000000000000000000000000000	22 24 24 24 24 24 24 24 24 24 24 24 24 2	0 0 0 0 0 0 0
STATE OR LOCAL ASTM S	UPPLEMENTAL	<u>.</u>						
AST CA WDS CA SLIC HAZNET		TP TP 0.500 0.250	NR NR 0 12	NR NR 0 18	NR NR 1 NR	NR NR NR NR	NR NR NR	0 0 1 30
EDR PROPRIETARY DATA	BASES							
Coal Gas		1.000	0	0	1	0	NR	1

### MAP FINDINGS SUMMARY

		Search						
	Target	Distance						Total
Databaşe	Property	(Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Plotted

AQUIFLOW - see EDR Physical Setting Source Addendum

TP = Target Property

NR = Not Requested at this Search Distance

<sup>\*</sup> Sites may be listed in more than one database

Map ID Direction			MAP FINE	DINGS			
Distance Distance (fi Elevation	) Site				Da	itabase(s)	EDR ID Number EPA ID Number
	BANK OF AMERICA (FORM	AER) (Conti	nued)				\$101309575
•	Emergency Resp Date	:	-0-				
	Research:		-0-				
	Dale RP was Sent Noti		-0-				
	Preliminary Investigatio	en:	٠0٠				
	Begin Date :		-0-				
	End Date :		-0-				
	Remedial Investigation		-0-				
	RI Begin Date :		-0-				
	Ri End Date :		-0-				
	Remediation Action :		-0- -0-				
	Remediation Begin Date Remediation End Date		-0-				
	Post Remedial Monitori		-0-				
	PRM Begin Date :	mg:	-0-				
	PRM End Date :		-0-				
	Enforcement Type :		.0.				
	Enf Action Date :		-Õ-		•		
	LUFT Category :		-0-				
	Excavation began :		-0-				
	Remedial Action Occur	ed:	-0-				
	Contact Address :		-0-				
			-0-				
	Contact Phone :		-0-				
	RP Cost:		0.00				
	Comments :		-0-				
	Last Correspondence :		1/12/96				
	Flag Dale : Location :		-0- -0-				
	LOP Entry :		1/28/00				
	LOP Edil:		01/28/2000				
	LOP Flag:		-0-				
		· · · · · ·					
A3 WNW < 1/8 81	1X CITY OF SANTA CRUZ ( 1142 PACIFIC AVE SANTA CRUZ, CA 95060 Site 3 of 5 in cluster A	REDEVELOR	PMENT			HAZNET	S102796402 N/A
Higher							
	HAZNET:	******		<b>~</b>		000	
		000900992		Tepaid:	CAD981386		
		reported ta Cruz		Telephone:	(000) 000-0	000	
	Tons: 0.1	la Cruz		Ted County:	Shasla		
		estos-contain	inn waste				
	Disposal Method; Disp						
	Malling Address: 323						
		ITA CRUZ, C					
	County Not	reported					
	-					-	
A4	1X ESTATE OF STEWART	KETT				HAZNET	S100575636
NW	1212 PACIFIC AVE						N/A
< 1/8	SANTA CRUZ, CA 95060						
163 Higher	Site 4 of 5 in cluster A						

MAP FINDINGS Map ID Direction Distance Distance (fl.) EDR IO Number Elevation Site Database(s) EPA ID Number 1X ESTATE OF STEWART KETT (Continued) S100575636 HAZNET: Gepald: CAC000681952 Tepaid: CAD990794133 Contact: RUBEN FUENTES Telephone: (000) 000-0000 Gen County: Santa Cruz Tsd County: San Joaquin Tons: 8.428 Catagory: Asbestos-containing waste Disposal Melhod: Disposal, Land Fill Mailing Address: WATSONVILLE, CA 95076 County Not reported WOOLWORTH CORP HAZNET \$103996333 1221 PACIFIC AVE SANTA CRUZ, CA 95062 NW < 1/8 165 Site 5 of 5 In cluster A Higher HAZNET: Gepaid: CAC001411912 Tepaid: CAT080014079 WOOLWORTH CORP Contact: Telephone: (000) 000-0000 Gen County: Santa Cruz Ted County: Tons: 0.12 Calegory: Laboratory waste chemicals Disposal Method: Transfer Station Mailing Address: 313 MANATEE AVE BRADINGTON, FL 34205 County Not reported APTOS POST INC HAZNET \$102819773 1119 PACIFIC AVENUE South SANTA CRUZ, CA 95060 < 1/8 270 Site 1 of 2 in cluster B Higher HAZNET: CAL000114689 CAD003963592 Gepald: Tepaid: STEPHEN AND JANET MANOUSOS Contact: Telephone: (000) 000-0000 Gen County: Santa Cruz Tsd County: Santa Clara Tons: 1.4803 Category: Photochemicals/photoprocessing waste Disposal Method: Recycler
Malling Address: 1119 PACIFIC AVE #300
SANTA CRUZ, CA 95060 County Not reported Gepald: CAL000114689 Tepaid: CAD003963592 STEPHEN AND JANET MANOUSOS Contact: Telephone: (000) 000-0000 Gen County; Santa Cruz Tsd County: Santa Clare Tons: 0.5004 Calegory: Photochemicals/photoprocessing waste Disposal Melhod: Recycler Mailing Address: 1119 PACIFIC AVE #300 SANTA CRUZ, CA 95060

County

Not reported

Enforce Date:

Not recorted

MAP FINDINGS Map ID Direction Distance Distance (fl.) EDR ID Number Elevation Database(s) EPA ID Number LONGS DRUG STORE #033 (Continued) \$102827130 The CA HAZNET database contains 1 additional record for this site. Please contact your EDR Account Executive for more information. Ç9 FRONT STREET GARAGE (FORMER SI LUST \$103691062 · NE 601 FRONT ST < 1/8 SANTA CRUZ, CA 95060 360 Higher Site 2 of 3 in cluster C State LUST: SOOUEL AVE Cross Street Oty Leaked: Not reported Case Number 3048 Central Coast Region Reg Board: Chamical Motor Oil Lead Agency: Regional Board Case Type: Other ground water affected Status: Pollution characterization County: Santa Cruz Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved Review Date: Not reported Confirm Leak: Not reported Workelan: Not reported Prelim Assess: Not reported Pollution Char: Not reported Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: Not reported 05/10/1999 Release Date: LUST Region 3: Case Number: Not reported Release Date 19990510 Cross Streel: Reported By: PATRICK HOBAN 809 CENTER ST SANTA CRUZ CA 95060 Representing: 5C PUBLIC WORKS Respble Party: 120 WESTGATE DR WATSONVILLE CA 95076 RP Telephone: (831) 420-542 Operator: Not reported Contact: THOMAS SHARP Local Agency: U.S. Regional Board: Central Coast Region FUEL/MOTOR OIL & TRACE PCE-TCE Quantity: Chemical: UNKNO Discovered: 19990414 Stop Date: 19990421 How Found: Other Means How Slopped: Close Tank Source: Tank Cause: Corresion Lead Agency: Regional Board Case Type: Other ground water affected Priority: Not reported Staff Initials: Post remedial action monitoring in progress Facility Status. Abate Method. Excavate and Dispose - remove contaminated soil and dispose in approved Review Date: 20000503 Funding: Confirm Leak: Not reported Workolan: Not reported Prelim Assess: Not reported Pollution Char: Not reported Remed Plan: Not reported Remed Action: Not reported Monitorino: 1/1/00 Close Date: Not reported Enforce Type: Not reported

Pilot Program:

UST

MAP FINDINGS Mao ID Direction Distance Distance (ft.) EDR ID Number Elevation Database(s) EPA ID Number FRONT STREET GARAGE (FORMER SI (Continued) S103891062 Interim Action: 0 Region: Contaminants: 08 Site Telephone: Not reported Basin Plan: Facility id: CUF to: Not reported Max MTBE Ground Water : Max MTBE Soil : Not reported Max MTRF Data Not reported MTRF Tesled · YES Suspended: Not reported Beneficial Not reported Lat/Long: Not recorded Soil Qualifler Not reported Groundwater Qualifier: Not reported ABANDONED UNDERGROUND TANKS DISCOVERED DURING PROPERTY DEVELOPMENT. Summary: THE TWO UST'S CONTAINED OIL AND SLUDGE AND WERE BACKFILLED WITH SAND/DEBRIS. PREVIOUS OWNER: FRANCIS BONNE, TRUSTEE 1890 ARROYO SECA DR SAN JOSE CA 95125 C10 CITY OF SANTA CRUZ PUBLIC WORKS HAZNET \$104571142 615 FRONT ST NE < 1/8 SANTA CRUZ, CA 95080 371 Site 3 of 3 in cluster C Higher HAZNET: Gepaid; CAC002175361 Tepaid: CAD009466392 Contact: CITY OF SANTA CRUZ Telephone: (831) 420-5423 Gen County: Sante Cruz Tons: 0.325 Category: Other empty containers 30 gallons or more Disposal Melhod: Recycler Mailing Address: 809 CENTER ST RM 201 SANTA CRUZ, CA 95060 County Not reported BAY PHOTO INC SANTA CRUZ STORE RCRIS-SQG 1001115513 WNW 119 WALNUT AVE FINDS CAR000014498 < 1/8 SANTA CRUZ, CA 95060 HAZNET 495 Higher RCRIS: LARRY ABITBOL AND NANCY EDGERLY Owner: (408) 475-6686 LARRY ABITBOL Contact: (408) 475-6686 Record Date: 08/15/1996

Classification: Small Quantity Generator

Elevation	1.) Site			Dalabas	se(s)	EDR ID Numbe
D13 West < 1/8	SANTA CRUZ GOOD 220 LINCOLN ST SANTA CRUZ, CA 95			RCRIS-S	SQG INDS	1000395035 CAD98237041
536						
Higher	Site 2 of 3 in cluster i	D				
	RCRIS:	* * * * * * * * * * * * * * * * * * * *				
		LEASE FROM GOODYEAR (415) 555-1212	•			
		ENVIRONMENTAL MANAGER (408) 423-0100				
	Record Date:	04/18/1986				
	Classification;	Small Quantity Generator				
	Used Oil Recyc;	No				
	Violation Status:	No violations found				
D14	JV TIRE INC.			HAZ	NET	8103972882
West < 1/8 536 Higher	220 LINCOLN ST SANTA CRUZ, CA 95 Site 3 of 3 in cluster I					N/A
< 1/8 536	SANTA CRUZ, CA 95					N/A
< 1/8 536	SANTA CRUZ, CA 95 Site 3 of 3 in cluster 1 HAZNET: Gepaid: Contact: Gen County: Tons: Category: Disposal Method	CALCO0156450 JOHN VINCENT Santa Cruz 1.3135 Unspecified organic liquid mixture	Tepaid: Telephone: Tsd County;	CAD009452657 (000) 000-0000 San Mateo		N/A
< 1/8 536	SANTA CRUZ, CA 98 Site 3 of 3 in cluster if HAZNET: Gepaid: Contact: Gen County: Tons: Category: Disposal Method Maiting Address: County Gepaid: Contact: Gen County; Tons: Category: Disposal Method Maiting Address:	CAL000156450 JOHN VINCENT Santa Cruz 1.3135 Unspecified organic liquid mixture Recycler 220 LINCOLN ST SANTA CRUZ, CA 95060 - 4318 Not reported CAL000156450 JOHN VINCENT Santa Cruz 1.4803	Telephone:	(000) 000-0000		N/A

Map ID MAP FINDINGS Direction

Distance Distance (ft.)

EDR ID Number Dalabase(s) EPA ID Number

S101309568

MCPHERSON ART & HISTORY MUSEUM (Continued) State LUST: Cross Street: Not reported Qty Leaked: Not reported Case Number 2225 Reg Board: Central Coast Region Chemical: Gasoline Regional Board Lead Agency: Case Type: Other ground water affected Status: Signed off, remedial action completed or deemed unnecessary County: Santa Cruz Abale Melhod: ш Review Date: Not reported Confirm Leak: Not reported Workplan: Pollution Char: Not reported 4/5/91 Prelim Assess: Not reported Remed Plan: Not reported Not reported Remed Action: Monitoring: Not reported Close Date: 10/26/94 Release Date: 11/01/1991 LUST Region 3: Case Number: Not reported Release Date 19911101 Cross Street: Not reported Enter Date; 04/05/1991 Reported By: Not reported Representing: Respble Party: RP Telephone: Not reported Operator: Not reported Contact: Not reported Local Agency: 03 Regional Board: Central Coast Region GASOLINE Chemical: Quantity: Not reported Discovered: Not reported Stop Date: Not reported How Found: Other Means How Slopped: Other Means Source: Unknown Cause: Unknown Lead Agency: Regional Board Case Type: Other ground water affected Priority: 3A3 Staff Initials; HC₽ Facility Status: Signed off, remedial action completed or deemed unnecessary Abate Method: Review Date: 19950130 Funding: Not reported Confirm Leak: Not reported Not reported Workplan: Not reported Prelim Assess: Pollution Char: 04/05/1991 Not reported Remed Plan: Remed Action: Not reported Monitoring: Not reported Close Date: 10/26/94 Not reported Enforce Type: Enforce Date: Not reported Pilot Program: UST Interim Action: Region: Contaminants: 8006619 Site Telephone: Not reported Basin Plan: 4.11 Facility Id: 2225 CUF Id : Not reported Max MTBE Ground Water : Max MTBE Soil:

Not reported

Not reported

Not reported

Not reported

Not reported

Max MTBE Data:

MTBE Tested; Suspended:

Beneficial:

Lat/Long:

BRUCE BARTLETT DDS

SANTA CRUZ, CA 95060

304 LINCOLN ST

West

1/8-1/4

Higher

F22

849

South

1/8-1/4

Higher

County

Not reported

MAR FINDINGS Map ID Direction Distance EDR ID Number Distance (ft.) Elevation Dalabase(s) EPA ID Number PACIFIC DRY CLEANERS (Continued) 1000250681 CAD981632458 CAT000613893 Geoaid: Tepaid: CHUNG H LEE Telephone: (408) 423-0644 Contact: Gen County: Santa Cruz Ted County: Los Angeles Tons: 0.3525 Calegory: Liquids with halogenated organic compounds > 1000 mg/l Disposal Method: Not reported Mailing Address: 511 CEDAR ST SANTA CRUZ, CA 95060 - 4306 Geosid: CAD981632458 CAT000613893 Tepaid: CHUNG H LEE (408) 423-0644 Contact Tetenhone: Gen County: Santa Cruz Ted County: Los Angeles 0.705 Tons: Liquids with halogenated organic compounds > 1000 mg/l Category: Disposal Method: Transfer Station Mailing Address: 511 CEDAR ST SANTA CRUZ, CA 95060 - 4306 County Not reported Gepaid: CAD981632458 Tepaid: CAT000613958 Contact: CHUNG H LEE Telephone: (408) 423-0644 Gen County. Santa Cruz Tsd County: Sacramento 0.1875 Category: Liquids with halogenated organic compounds > 1000 mg/l Disposal Method: Transfer Station Mailing Address: 511 CEDAR ST SANTA CRUZ, CA 95060 - 4306 County Not reported The CA HAZNET database contains 5 additional records for this site. Please contact your EDR Account Executive for more information. F20 **KELLY-MOORE PAINT CO** HAZNET \$103676750 939 PACIFIC AVE South SANTA CRUZ, CA 95060 1/8-1/4 Higher Site 1 of 2 in cluster F HAZNET: Gepaid: CAC001214608 CAL000027741 Tegaid: KELLY-MOORE PAINT (415) 592-8337 Contact: Telephone: Gen County: Santa Cruz Tsd County: 10.1136 Category: Asbestos-containing waste Disposal Method: Disposal, Land Fill Mailing Address: 987 COMM ST SAN CARLOS, CA 94070 Not reported

MAP FINDINGS Map ID Direction Distance Distance (fl.) EDR ID Number Datebase(s) Elevation

EPA ID Number BRUCE BARTLETT DDS (Continued) S100931188 HAZNET: CAL912635234 CAD982482390 Gepald: Teoald: Contact: BRUCE BARTLETT DDS Telephone: (408) 426-1343 Gen County: Santa Cruz Tsd County; Santa Cruz Tons: Photochemicals/photoprocessing waste Category: Disposal Method: Recycler Mailing Address: 304 LINCOLN ST SANTA CRUZ, CA 95060 County Not reported CAL912635234 Genald C4D982482380 Tapsid: BRUCE BARTLETT DDS Conlact Telephone: (408) 426-1343 Gen County: Tsd County: Santa Cruz 0.025 Tons: Category: Photochemicals/photoprocessing waste Disposal Method: Not reported Mailing Address: 304 LINCOLN ST SANTA CRUZ, CA 95060 County Not reported CAL912635234 Gepald; Tepald: CAD982482390 Contact: **BRUCE BARTLETT DDS** Telephone: (408) 426-1343 Gen County: Santa Cruz Ted County: Santa Cruz 0.0168 Photochemicals/photoprocessing waste Category: Disposal Method: Not reported Mailing Address: 304 LINCOLN ST SANTA CRUZ, CA 95060 County Not reported Genald: CAL912635234 CAD982482390 Tepaid: BRUCE BARTLETT DDS Contact: Telephone: (408) 426-1343 Gen County: Santa Cruz Ted County: Santa Cruz Tons: 0.0125 Category: Photochemicals/photoprocessing waste Disposal Method: Recycler Mailing Address: 304 LINCOLN ST SANTA CRUZ, GA 95060 County Not reported ANDY'S AUTO SUPPLY HAZNET \$103950207 901 PACIFIC AVE N/A SANTA CRUZ, CA 95060 Site 2 of 2 in cluster F HAZNET: CAL912264983 Genaid: Teoaid: CAD083166728 MEKIS, MICHAEL Contact Telephone (408) 423-8400 Santa Cruz

Gen County: Tsd County 0.216R Toos: Oil/weter separation studge Category: Disposal Method: Not reported Mailing Address: 901 PACIFIC AVE SANTA CRUZ, CA 95060 - 4429

HAZNET \$100931188

Map ID Direction Distance Distance (ft.) Elevation Site



Database(s)

EDR ID Number EPA ID Number

PACIFIC BELL (Continued)

Remed Plan: Not reported Monitoring: 5/3/93 Enforce Type: Not reported Enforce Date: Not reported Interim Action: Contaminants: 12034 Site Tetephone: (408)754-8444 Basin Plan: 4.11 Facility Id: CUF (d : Not reported Max MTBE Ground Water: Max MTBE Soil: Not reported Max MTBE Data : Not reported MTBE Tested : Suspended: Not reported Beneficial: Not reported Lat/Long: Not reported Soil Qualifier:
Groundwater Qualifier:
Not reported
\*\*\*\* CASE CLOSED \*\*\*\* Not reported Not reported

HAZNET: Geosid: Contact:

CAT080022361 PACIFIC BELL Gen County:

Calegory: Asbestos-containing waste Disposat Method: Not reported Mailing Address: RM 3E000

SAN RAMON, CA 94583 - 0995

County Not reported GAT080022361 Geoald:

Contact: PACIFIC BELL Gen County: Santa Cruz Tons: Category: Asbestos-containing waste

Disposal Melhod: Not reported Mailing Address: RM 3E000 SAN RAMON, CA 94583 - 0995

County Not reported

Gepaid: CAT080022361 Contact: PACIFIC BELL Gen County: Santa Cruz 0.0825 Toos:

Calegory: Asbestos-containing waste Disposal Method: Disposal, Land Fill Mailing Address: RM 3E000

SAN RAMON, CA 94583 - 0995 County Not reported

1000251387

Remed Action: Not reported 2/17/95 Close Date:

Region:

Tepaid:

Tepaid: Telephone: Tsd Counly:

Pilot Program: UST

AZC000000150 Telephone: (925) 823-6161 Tsd County:

CAD981388952 (925) 823-8161 Shasta

Tepaid: CAD981388952 Telephone: (925) 823-6161

Tad County:

Map ID Direction Distance Olstance (ft ) Elevation



Database(s)

EDR ID Number **EPA ID Number** 

1000251387

PACIFIC BELL (Continued)

Geoeid

Contact:

Contact:

Category:

Tons:

Tons:

CAT080022361 PACIFIC BELL Gen County: Santa Cruz

Tepaid: Telephone: Tsd County:

CAD981388952 (925) 823-6161 Shasta

AZD983473539

(925) 823-6161

00057740

0.15 Calegory: Asbestos-containing waste Disposal Method: Disposal, Land Fill

Mailing Address: RM 3E000 SAN RAMON, CA 94583 - 0995

County Not reported CAT080022361 Geneld:

PACIFIC BELL Gen County: Santa Cruz በ በ4

Telephone:

Ted County:

Tepaid:

Off-specification, aged, or surplus inorganics Disposal Method: Not reported Mailing Address: RM 3E000

SAN RAMON, CA 94583 - 0985 County Not reported

> The CA HAZNET database contains 2 additional records for this site. Please contact your EDR Account Executive for more information.

FID: Facility ID: 44000130 Regulate ID:

Reg By: Active Underground Storage Tank Location Cortese Code: Not reported SIC Code: Not reported Status: Active (408) 754-8444 Facility Tel: Mail To:

Not reported 2600 CAMINO RAMON SANTA CRUZ, CA 95060

Contact: Not reported Contact Tel: Not reported DUNS No: Not reported NPDES No: Not reported 10/22/93 Creation: Modified: 00/00/00 FPA ID: Not reported

Not reported Comments: State UST;

Facility (D: 57740 Tank Num: Tank Capacity: 8000 Tank Used for: PRODUCT Type of Fuel: DIESEL

Container Num; Year Installed: 1967

Tank Constrotn; Not reported Leak Detection: None E.J. KOEHLER Contact Name: Telephone: (415) 542-6758 Total Tanks: Region: STATE Facility Type: Other Type: SIC 4800

SANTA CRUZ COUNTY SENTINEL 207 CHURCH ST

SANTA CRUZ, CA 95060

G24

NW

907

1/8-1/4

Higher

Site 1 of 4 in cluster G

HAZNET \$103640901

Map ID

Direction Distance FOR ID Number Distance (8.) Database(s EPA ID Number Elevation SENTINEL PRINTERS (Continued) \$103987394 CAL000115766 CAD982444481 Gepald: Tegald: LARA WENDY/D PRESTON Telephone: (000) 000-0000 Contact: Gen County: Santa Cruz Tsd County: San Bernardino 0.15 Tons: Category: Tank bollom waste Disposal Method: Transfer Station Mailing Address: 912 CEOAR ST SANTA CRUZ, CA 95060 - 3802 County Not reported CITY OF SANTA CRUZ HAZNET \$104570034 224 CHURCH ST 1/8-1/4 SANTA CRUZ, CA 95060 943 Higher Site 4 of 4 in cluster G HAZNET: Gepaid: CAC002122024 Tecaid. CAD981382732 Contact: CITY OF SANTA CRUZ Telephone: (000) 000-0000 Gen County: Santa Cruz Tso County: Tons: 0.8428 Asbestos-containing waste Category: Disposal Method: Disposal, Land Fill Mailing Address: 809 CENTER ST SANTA CRUZ, CA 95060 County Not reported H28 SANTA CRUZ TRANSPORTATION INC HAZNET \$102819679 West 224 WALNUT AVE SANTA CRUZ, CA 95060 1/8-1/4 1009 Site 1 of 2 in cluster H Higher HAZNET: CAL000114371 CAD088838222 Gecaid: Tepaid: Contact: JAMES J BOSSO/PRES & GEN MGR Telephone: (000) 000-0000 Gen County: Santa Cruz Ted County: Santa Cruz 0.0834 Tons: Category: Unspecified aqueous solution Disposal Method: Not reported Mailing Address: 131 FRONT ST SANTA CRUZ, CA 95060 County Not reported CAL000114371 CAD980887418 Geoaid: Teoaki: JAMES J BOSSO/PRES & GEN MGR (000) 000-0000 Contact: Telephone: Gen County: Sania Cruz Tsd County: 0.1251 Tons: Category: Aqueous solution with fess than 10% total organic residues Disposal Method: Transfer Station Mailing Address: 131 FRONT ST SANTA CRUZ, CA 95060 County Not reported

Map IO MAP FINDINGS Direction Distance Distance (fl.) EDR ID Number Database(s) EPA ID Number Efevalion SANTA CRUZ TRANSPORTATION ING (Continued) S102819679 CAL000114371 CAD980887418 Gepald: Tepaid: Contact: JAMES J BOSSO/PRES & GEN MGR Telephone: (000) 000-0000 Gen County: Santa Cruz Tsd County: 0.2816 Tons: Category: Aqueous solution with less than 10% total organic residues Disposal Melhod: Transfer Statton Mailing Address: 131 FRONT ST SANTA CRUZ, CA 95060 County Not reported Geoald: CAL000114371 CAD980887418 Tepald: JAMES J BOSSO/PRES & GEN MGR (000) 000-0000 Contact: Telephone: Santa Cruz Gen County: Ted County: 0.4378 Tons: Aqueous solution with less than 10% total organic residues Category: Disposal Method: Transfer Station Mailing Address: 131 FRONT ST SANTA CRUZ, CA 95060 County Not reported CAL000114371 Gepald: CAD982446874 Tepald: JAMES J BOSSO/PRES & GEN MGR Contact: Telephone (000) 000-0000 Gen County: Santa Cruz Tsd County 0.2293 Tons: Aqueous solution with less than 10% total organic residues Category: Disoosal Method: Transfer Station Mailing Address: 131 FRONT ST SANTA CRUZ, CA 95060 Not reported County PACIFIC BELL H29 FINDS 1000251265 224 WALNUT AVENUE RCRIS-LQG CAT080021041 West 1/8-1/4 SANTA CRUZ, CA 95060 1009 Higher Site 2 of 2 in cluster H RCRIS. THE PACIFIC TELEPHONE AND TELEGRAPH CO (415) 555-1212 Contact: Not reported Record Date: 09/22/1997 Classification. Large Quantity Generalor Used Oil Recyc: No Violation Status: No violations found HOTEL ROYAL 130 HAZNET \$100864236 815 PACIFIC AVENUE South 1/8-1/4 SANTA CRUZ, CA 95080 1058

Site 1 of 2 in cluster I

MAP FINDINGS Map (D Direction Distance EDR ID Number Distance (ft.) EPA ID Number Elevation Database(s) PACIFIC BELL (Continued) 1000251262 RCRIS: THE PACIFIC TELEPHONE AND TELEGRAPH CO (415) 555-1212 ENVIRONMENTAL MANAGER Contact: (408) 491-6029 Record Date: 09/02/1997 Classification: Large Quantity Generalor Used Oil Recyc: No Violation Status: No violations found **PUTNEY & PERRY AUTO SVC** RCRIS-SQG 1000314704 K36 FINDS CAD982000184 SSE 325 FRONT ST 1/8-1/4 SANTA CRUZ, CA 95060 UST 1188 CA FID UST Lawer Site 1 of 5 in cluster K Codese LUST HAZNET RCRIS: JERRY SHARPEN (415) 555-1212 ENVIRONMENTAL MANAGER Contact: (408) 426-1615 09/01/1998 Record Date: Classification: Small Quantity Generator Used Oil Recyc: No Violation Status: No violations found State LUST: LAUREL Cross Street: Qly Leaked: Not reported Case Number Central Coast Region Reo Board: Chemical: Waste Oil Regional Board Lead Agency: Case Type: Other ground water affected Status: Post remedial action monitoring in progress County: Santa Cruz Abate Method: Other Means Confirm Leak: Review Date: Not reported Not reported Not reported Prelim Assess: 6/13/90 Workplan: 11/30/93 Pollution Char: Remed Plan: Not reported Remed Action: Not reported Monitoring: Close Dale: Not reported Release Dale: 11/20/1989 LUST Region 3: 19891120 Not reported Release Date Case Number: Cross Street: LAUREL Enter Date: 12/13/1989

MR.TIM EPPERSON

3245 WINGED FOOT DRIVE FAIRFIELD CA 94533

Reported By:

MAP FINDINGS Man ID Direction Distance Distance (ft ) EDR ID Number Elevation Dalabase(s) EPA ID Number

PUTNEY & PERRY AUTO SVC (Continued)

1000314704

Representing: Not reported PATRICK BROOKS Respble Party:

701 OCEAN STREET ROOM 312 SANTA CRUZ CA 95060

RP Telephone: Not recorted Operator: Not reported Contact Not reported Central Coast Region Local Agency: 63 Regional Board; WASTE OIL Chemical: Quantity: Not reported Discounted: 19891002 Ston Dale: Not reported How Found: Tank Closure How Slopped: Repair Tank Unknown Source:

Causa: Unknown Lead Agency: Regional Board

Case Type: Other ground water affected Priority:

Staff Initials: BWH

Facility Status: Post remedial action monitoring in progress

Abate Method: 20000620 Review Date: Funding: Not reported Confirm Leak: Not reported Workplan; Not reported Prelim Assess: 6/13/90 Pollution Char: 11/30/1993 Remed Plan: Not reported Remed Action: Not reported Monitoring: Close Date: Not reported Enforce Type: Not reported

Pilot Program: Enforce Date: Not reported UST Interim Action: Region: Contaminants: 12035

Site Telephone: (408)426-9083 Basin Plan: 4.11

Facility ld: CUF Id: Not reported

Max MTBE Ground Water: Max MTBE Soil: Not reported Max MTBE Dala: 19990520 MTBE Tested :

Suspended; Not reported Beneficial: MUN LaVLong: Not reported Soil Qualifier: Not reported Groundwater Qualifier:

EXCAVATION REPORT DATED 02/08/93 WAS SUBMITTED BY TMC ENVIROING. TPH-G Summary:

4700, BENZENE 610, MTBE <130 IN MW-5.

HAZNET: CAD982000184 Gepaid:

Tepaid: CAD068838222 Contact: GERALD SHARPEN Telephone: (000) 000-0000 Gen County: Santa Cruz Santa Cruz 0.2293

Tons: Category: Unspecified aqueous solution Disposal Melhod: Not reported

Malling Address: 325 FRONT ST

SANTA CRUZ, CA 95060

Not reported

Map iD

Direction

Distance

Distance (ft.)

EDR IO Number

Elevation Datebase(s) EPA ID Number SHELL SERV STATION SANTA CRUZ (Continued) 1000288539 Geneid: CAL930543220 Tepaid: CAD009452657 EQUILON ENTERPRISES LLC Telephone: Contact: (713) 241-2258 Gen County Tad County: Santa Cruz Sen Maleo 4 17 Toos: Calegory: Aqueous solution with less than 10% total organic residues Disposal Method: Disposal, Other Malling Address: PO BOX 4453 HOUSTON, TX 77210 - 4453 County Not reported Geogld: CAL930543220 Tepald: CAD009466392 **EQUILON ENTERPRISES LLC** Contact Telephone (713) 241-2258 Gen County: Santa Cruz Ted County: Tons: Category: Other empty containers 30 gallons or more Disposal Melhod: Not reported Mailing Address: PO BOX 4453 HOUSTON, TX 77210 - 4453 County Not reported CAL930543220 Geosid: Tepaid: CAD009468392 **EQUILON ENTERPRISES LLC** Contact Talephone: (713) 241-2258 Gen County: Santa Cruz Tsd County: Tons: Category: Other empty containers 30 gallons or more Disposal Method: Disposal, Other Mailing Address: PO BOX 4453 HOUSTON, TX 77210 - 4453 County Not reported Geoald: CAL930543220 Teosid: CAD009466392 Contact: EQUILON ENTERPRISES LLC Telephone: (713) 241-2258 Gen County: Santa Cruz Tsd County: Calegory: Other empty containers 30 gallons or more Disposal Method: Recycler Mailing Address: PO BOX 4453 HOUSTON, TX 77210 - 4453 Not reported K39 TERENCE L. ADAMS UST U001602000 SSE 100 LAUREL ST N/A 1/8-1/4 SANTA CRUZ, CA 95060 1292 Lower Site 3 of 5 in cluster K State UST: Facility ID: 5814 Tank Num: Container Num: 10000 Tank Capacity: Year Installed: Not reported Tank Used for; PRODUCT Type of Fuel: Tank Constrctn: 1/4 Inches Leak Detection: Stock Inventor, GW Monitoring Well Contact Name: TERENCE L. ADAMS Telephone: (408) 423-9654 Total Tanks: Region: STATE Facility Type: Other Type: Not reported

MAP FINDINGS

MAP FINDINGS MapiD Direction Distance Distance (ft.) **EDR ID Number** Elevation Database(s) EPA ID Number TERENCE L. ADAMS (Continued) U001602000 Facility (D) 5814 Tank Num: Coglainer Num Tank Capacity: 10000 Year Installed: Not reported Tank Used for: PRODUCT Type of Fuel: REGULAR Tank Considers 1/4 inches Leak Detection: Stock Inventor, GW Monitoring Well TERENCE L. ADAMS Contact Name: Telephope: (408) 423-9654 Total Tanks: Region: STATE Other Type: Facility Type: Not reported Facility ID: 6814 Tank Num: Container Num: Tank Capacity: 10000 Year Installed: Not reported Tank Used for: PRODUCT Type of Fuel: PREMIUM Tank Constrctn: 1/4 inches Leak Detection: Stock Inventor, GW Monitoring Weil Contact Name: TERENCE L. ADAMS Telephone: (408) 423-9654 Total Tenks: Region: STATE Facility Type: Other Type: Not reported SHELL STATION KAN Cortese \$191309569 100 LAUREL ST SSE 1/8-1/4 SANTA CRUZ, CA 95060 1292 Site 4 of 5 in cluster K Lower State LUST: Cross Street: FRONT Qty Leaked: Not reported Case Number 2309 Reg Board: Central Coast Region Chemical: Gasoline Lead Agency: Local Agency Case Type: Soil only Preliminary site assessment workplan submitted Status: County: Santa Cruz Abate Method: Review Date: Not reported Confirm Leak: Not recorted Workplan: Not reported Prelim Assess: Not reported Pollution Char: Not reported Remed Plan; Not recorted Remed Action: Not reported Monitoring: Not reported Close Dale: Not reported Release Dale; LUST Region 3: Case Number: Not reported Release Date 19921228 Cross Street: FRONT Enter Date: 02/04/1993 PAUL HAYES Reported By: P.O. BOX 5278 CONCORD, CA 94520 Representing: Not reported Respble Party: SHELL OIL COMPANY P.O. BOX 5278 CONCORD CA 94520 RP Telephone: (510)423-6165 Operator: VICENT RIZZO Contact: PAUL HAYES Local Agency:

Regional Board:

Quantity:

GASOLINE

Central Coast Region

Not reported

Basin Plan:

MapID

Direction

Distance

Elevation

Distance (ft.)

MAP FINDINGS Map ID Direction Distance Distance (ft.) **EDR ID Number** Dalabase(s) EPA ID Number Elevation WILSON, GEO., INC. 5101304431 42 Cortese 125 RIVER ST North LUST N/A SANTA CRUZ, CA 95060 HAZNET 1/4,1/2 Cal-Sites 1676 Higher Siale LUST: Cross Street: WINTER Qly Leaked: Not reported Case Number 460 Reg Board: Central Coast Region Chemical: Gasoline Lead Agency: Regional Board Other ground water affected Case Type: Status: Remedial action (cleanup) in progress County: Santa Cruz Abala Melhod: Pump and Treat Ground Water - generally employed to remove dissolved contaminants Confirm Leak: Not reported Review Date: Not reported Not reported Workolan: Prelim Assess: Not reported 11/15/90 11/27/90 Pollution Char: Remed Plan 2/6/91 Monitorina: 10/2/97 Remed Action: Close Date: Not reported 06/08/1987 Release Date: LUST Region 3: Case Number: Release Dale 19870608 Cross Street: WINTER Enter Date: 07/14/1987 Reported By: GOLDSMITH, MIKE 125 RIVER STREET, SANTA CRUZ, CA 95060 Representing: Respble Party: GEO. H. WILSON INC. 125 RIVER STREET SANTA CRUZ, CA 95060 (408)423-9522 WILSON, TOM RP Telephone: MIKE GOLDSMITH/TOM WILSON Operator: Contact: Central Coast Region Local Agency: 03 Regional Board; GASOLINE Chemical: Quantily: Not reported 19870512 Discovered 19870512 Stop Date: How Found: Tank Closure How Stopped: Close Tank Source: Cause: Unknown Lead Agency: Regional Board Case Type: Other ground water affected Staff Initials: **BWH** Priority: Facility Status: Remedial action (cleanup) in progress Abate Method: Pump and Treat Ground Water - generally employed to remove dissolved contaminants Review Date: 19990517 Funding: Responsible Party Confirm Leak: Not reported Workplan: Not reported Prelim Assess: Not reported Pollution Char: 11/15/1990 19901127 Remed Plan: Remed Action: 02/06/1991 Monitoring: Close Date: Not reported Enforce Type: Consent order/enforceable agreement lo cooperative responsible parties (includes CAO) Enforce Date: 10/2/90 Pilol Program: UST Region: Interim Action: Contaminants: 8006619 Site Telephone: (408)423-9522

EOR ID Number Database(s) EPA ID Number WILSON, GEO., INC. (Continued) S101304431 Facility (d : Not reported CUF Id: Max MTBE Ground Water: Max MTBE Solt: Max MTBE Data: 19990323 MTBE Tested: Suspended: Not reported Beneficial: Not reported Lat/Long: Not reported Soll Qualifier: Not reported Groundwater Qualifier: REMEDIATION SYSTEM OPERATING WITH SUCCESS. BENZENE Summary: CONCENTRATION NOW CONSISTENTLY BELOW 50 PPB. SEE ALSO FILE FOR MANUFACTURED GAS PLANT, RIVER ST. AND N. PACIFIC AVENUE LUST Alameda County: Region : ALAMEDA Facility Id : 460 Status: Facility Type : Case Closed : 11/18/94 Date Case Closed : Contact: Dave Robb Contact Company : MR&RBPartnership Clean up Fund : -0-LOP Status : Tank Removal : -0-SLIC: Priority Code : HIGH/Fast Action/RP Clos Regst Inspector Initial: Leak Source : Substance : Wasle Oil Date Reported : 10/1/92 Date Confirmed 10/1/92 Multiple Responsible Parties No Emergency Resp Date: -n-Research: Date RP was Sent Notice : 10/1/93 Preliminary Investigation: Beoin Dale : 10/1/92 End Date : 2/17/93 Remedial Investigation : -0-.0. RI Begin Date : RI End Date : .ō. Remediation Action : ÷. Remediation Begin Date : Remediation End Date: Post Remedial Monitoring : PRM Begin Date : PRM End Date : -0-Enforcement Type : Enf Action Date : 10/1/93 **LUFT Category: 2HSCAW** Excavation began 11/24/92 Remedial Action Occured: UΚ Contact Address : Po Box 5500

Walnut Creek C A 94596

Contact Phone ;

MAP FINDINGS

Contact:

Telephone:

Not reported

Not reported

MAP FINDINGS MapID Direction Distance **EDR ID Number** Distance (ft.) Ostabase(s) Elevation EPA ID Number SHELL OIL COMPANY #1 (Continued) \$101482442 The CAL-SITES database may contain additional details for this site. Please contact your EDR Account Executive for more information. **DAVENPORTS UNION 76** RCRIS-SQG 1000167066 ENE 433 OCEAN ST FINDS CAD982041790 1/4-1/2 SANTA CRUZ, CA 95060 1817 WMUDS/SWAT Site 1 of 2 in cluster L Higher RCRIS: Owner: UNION OIL CO OF CALIF (415) 555-1212 DAVENPORT RICH Contaci: (408) 423-1789 Record Dale: 08/23/1991 Classification: Small Quantity Generator Used Oil Recyc: No Violation Status: No violations found WMUDS: Region: Date of Last Facility Edit: Not reported Last Facility Editors; Not reported Wasle Discharge System ID: 3 440005NUR Solid Waste Information ID: Not reported Waste Discharge System: False Solid Waste Assessment Test Program: emT Facility Name: Not reported Toxic Pits Cleanup Act Program: False Resource Conservation Recovery Act Program: False Department of Defense: Faise Open to Public: False Number of WMUDS at Facility: Facility Telephone: Not reported Primary Standard Industrial Classification: Not reported Secondary Standard Industrial Classification: Not reported Solid Waste Assessment Test Program Name: Not reported NPID: Not reported Tonnage: Regional Board 10: Not reported Municipal Solid Waste: False Superorder: False Sub Chapter 15: False Reg. Board Proglect Officer: 84 Section Range: Not reported RCRA Facility: Not reported Waste Discharge Requirements: Not reported Base Meridian: Not reported Waste List: Facility Description: Not reported Self-Monitoring Rept. Frequency: Not reported Threat to Water Quality:Not reported Agency: Not reported Address: Not reported Department: Not reported

MAP FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number Elevation Sile Database(s) EPA ID Number DAVENPORTS UNION 76 (Continued) 1000167866 Landowner: Not reported Address: Not reported Telephone: Contact: Not reported State UST: Facility ID: 31757 0292-1-1 Tank Num: Container Num: Tank Capacity: 10000 Year lostallari: Tank Used for: PRODUCT Type of Fuel: UNLEADED Tank Constroin: Not recorted Leak Detection: Stack Inventor Contact Name: RICHARD DAVENPORT (408) 423-1789 Tetephone; Total Tanks: Region: STATE Facility Type: Other Type: Not reported Facility JD: 31757 Tank Num; 0292-2-1 Container Num: Tank Capacity: Year Installed; Tank Used for: PRODUCT Type of Fuel: PREMIUM Tank Constroin: Not reported Leak Delection: Slock Inventor Contact Name: RICHARD DAVENPORT Telephone: (408) 423-1789 Total Tanks: STATE Region: Facility Type: Other Type: Not reported Facility ID: Tenk Num: Container Num: 0292 Tank Capacity: Year Installed: Not reported WASTE Tank Used for: Type of Fuel: WASTE OIL Tank Constroin: Not reported Leak Detection: Stock Inventor Contact Name: RICHARD DAVENPORT Telephone: (408) 423-1789 Total Tanks: Region: STATE Facility Type: Other Type: Not reported L45 **UNOCAL STATION #0292** Cortese \$191309573 433 OCEAN ST LUST N/A 1/4-1/2 SANTA CRUZ, CA 95060 HAZNET Higher Site 2 of 2 in cluster L State LUST: Cross Street: Not reported Not reported Qly Leaked: Case Number 682 Reo Board: Central Coast Region Chemical: Diesel Lead Agency: Regional Board Case Type: Other ground water affected Status: Post remedial action monitoring in progress County: Santa Cruz Abate Method: Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming) Review Date: Not recorted Confirm Leak: Not reported Workplan: Not reported Prelim Assess: Not reported Pollution Char: Not reported Not recorted Remed Place Remed Action: Not recorded Monitoring: 11/9/90

Close Date:

Not recorted

CORTESE:

Reg By:

Reg Id;

Region:

1.TNKA 617.00000

CORTESE

Map iD Direction Distance Distance (ft.) EDR ID Number Elevation EPA ID Number Database(s) VAPOR CLEANERS (Continued) S100877473 LUST Region 3: Case Number: Not reported Release Date 19880606 Cross Street: OCEAN Enter Date: 08/19/1988 CLAYTON, CARLTON J. Reported By: PO BOX 1283 SANTA CRUZ CA 95081 Representing: Owner Respbie Parly: J. KENNETH MARION 285 WATER STREET, SANTA CRUZ, CA. 93901 RP Telephone: i. CLAYTON & ASSOCIATES INC. Operator: Contact: Not reported Local Agency: 03 Regional Board: Central Coast Region SOLVENTS Chemical: Quantily: Not reported Discovered: 19880425 Stop Date: 19880425 How Found: Tank Closure How Stopped: Ciose Tank Source: Piping Unknown Cause: Lead Agency: Regional Board Саве Туре: Other ground water affected Staff Initials: BWH Facility Status: Remedial action (cleanup) in progress Abate Method; Enhanced Biodegradation - use of any available technology to promote bacterial decomposition of contaminants Review Date: 20000504 Funding: Responsible Party Confirm Leak: Not reported Workplan: Not reported Prelim Assess: Not reported Poliulion Char: 09/27/1991 Remed Plan: Not reported Remed Action: 04/17/1996 Monitoring: Not reported Close Dale: Not reported Enforce Type; Not reported Enforce Date: Not reported UST Pilol Program: Interim Action: Region: Contaminants: 13 Site Telephone: (408)423-4646 Basin Plan: Facility Id: CUF Id: Not reported Max MTBE Ground Water : Max MTBE Soil : Not reported Max MTBE Data: Not reported MTRF Tested Suspended: Not reported Beneficial: MHN Lat/Long: Not reported Soil Qualifler: Not reported Groundwater Qualifier: Not reported DUAL PHASE EXTRACTION SYSTEM OPERATIONAL EXCAVATION IS BEING SERIOUSLY Summary: CONSIDERED REMIND CONSULTANT MTBE DATA IS REQUIRED BEFORE CASE

Map ID MAP FINDINGS Direction Distance Distance (ft.) **EOR ID Number** Elevation Dalabase(s) EPA IO Number 47 UNION ICE COMPANY Cal-Sites \$100204359 SSW 155 CHESTNUT STREET SANTA CRUZ, CA 95080 1/4-1/2 2005 Higher CAL-SITES: 44420002 Facility ID REFOA - DOES NOT REQUIRE DTSC ACTION OR OVERSITE ACTIVITY, REFERED TO Status: OTHER AGENCY LEAD Status Dale: 07/06/1994 Lead: Not recorded 2 - BERKELEY Region: NC - NORTH COAST Branch: File Name: Not reported Slatus Name; PROPERTY/SITE REFERRED TO ANOTHER AGENCY Lead Agancy: NPL: Not reported 42 TRUCKING & WAREHOUSING SIC: Facility Type: Type Name: Not reported Slaff Member Responsible for Site; Not reported Supervisor Responsible for Site: Not reported Region Water Control Board: Not reported Access: Not reported Cortese: Not reported Hazardous Ranking Score: Not reported Date Site Hazard Ranked: Not reported Groundwater Contamination: Not reported No. of Contamintion Sources; Lat/Long: 0, 0, 0.00, 10, 0, 0.00, Lationg Melhod: Not reported State Assembly District Code: Not reported Not reported The CAL-SITES database may contain additional details for this site. Please contact your EDR Account Executive for more Information. OCEAN CHEVROLET M48 RCRIS-SQG 1000150325 South 555 PACIFIC AVE CA FID UST CAD981983331 SANTA CRUZ, CA 95060 1/4-1/2 LUST 2081 Site 1 of 2 in cluster M RCRIS: Owner: **ERNIE GRABSTEIN** (415) 555-1212 ENVIRONMENTAL MANAGER Contact: (408) 423-8100 Record Date: 09/01/1996

Classification: Small Quantity Generator

Map ID

County

Not reported

Elevation

Direction Distance Dislance (fl.) EDR ID Number Dalabase(s) EPA IO Number Elevation Site OCEAN CHEVROLET (Continued) 1000150325 Flag Dale Location : LOP Entry 12/1/91 LOP Edil : 04/04/2000 LOP Flag : FID: Facility ID: 44000356 Regulate ID: 00066236 Inactive Underground Storage Tank Location Reg By: Cortese Code: SIC Code: Not reported Not reported (408) 423-8100 Status: Facility Tel: Inactive Mail To: Not reported YOB O S SANTA CRUZ, CA 95060 Contact: Contact Tel: Not reported Not reported DUNs No: Not reported NPDES No: Not reported Creation: 10/22/93 Modified: 00/00/00 EPA ID: Not reported Comments: Not reported M49 OCEAN CHEVROLET RCRIS-SQG 1009150321 South 555 PACIFIC AT SYCAMORE FINDS CAD981442973 SANTA CRUZ, CA 95060 1/4-1/2 UST 2061 Notify 65 Site 2 of 2 in cluster M HAZNET Lower RCRIS: PAUL JOHN Owner: (415) 555-1212 ENVIRONMENTAL MANAGER Contact: (408) 423-8100 Record Dale: 09/09/1986 Classification: Not reported Used Oil Recyc: No Violation Status: No violations found HAZNET: CAD981442973 Tepaid: CAT000613893 Gepald: Contact: Not reported Telephone: (000) 000-0000 Gen County: Santa Cruz Ted County: Los Angeles 0.0615 Tons: Category: Oxygenated solvents (acetone, butanol, ethy) acetate, etc.) Disposal Method: Not reported Mailing Address: 555 PACIFIC AT SYCAMORE SANTA CRUZ, CA 95060 County Not reported Ganaid: CAD981442973 Tepaid: CAT000813893 Not recorted Telephone: (000) 000-0000 Contact: Gen County: Santa Cruz Tsd County: Los Angeles 0.711 Tons: Oxygenated solvents (acetone, butanol, ethyl acetate, etc.) Category: Disposal Method: Transfer Station Mailing Address: 555 PACIFIC AT SYCAMORE SANTA CRUZ, CA 95060

MAP FINDINGS

MAP FINDINGS Map (D Direction Distance EOR ID Number Distance (fl.)

1090150321

Database(s)

EPA ID Number

Gepaid:	CAD981442973		Tepaid:	CAT0006138
Contact:	Not reported		Telephone:	(000) 000-00
Gen County:	Santa Cruz		Tsd County:	Los Angetes
Tons:	0.123			-
Category:		nts (acetone, butanol, o	ethyl acelale, etc.}	
	Transfer Station			
Mailing Address:	555 PACIFIC AT S			
	SANTA CRUZ, CA	. 95060		
County	Not reported			
NOTIFY 65:	19			
Date Reported:	Not reported	Staff Initials: Not repo	orted	
Board File Numb				
Facility Type:	Not reported			
Discharge Date:	Not reported			
Incident Descript	ion: 93117			
Slate UST:				
Facility ID:	66236			
Tank Num:	1		Container Num;	1
Tank Capacity:	4000		Year Installed:	1980
Tank Used for:	WASTE			
Type of Fuel:	Not Reported		Tank Constrctn:	X centimeter
Leak Detection:				
Contact Name:	DAVE SPENCER		Telephone:	(408) 423-81
Total Tanks:	2		Region:	STATE
Facility Type:	1		Other Type:	Not reported
Facility ID:	86236			
Tank Num:	2		Container Num:	fi .
Tank Capacity:	1000		Year Installed:	1965
Tenk Used for:	PRODUCT			
Type of Fuel:	UNLEADED		Tank Constrctn:	Not reported
Leak Delection:	Visual			
Contact Name:	DAVE SPENCER		Tetephone:	(408) 423-81
Tolal Tanks:	2		Region:	STATE
Facility Type:	1		Other Type:	Not reported

SALVATION ARMY 721 LAUREL ST SW SANTA CRUZ, CA 95060 1/4-1/2 2123

Higher

LUST \$104228621 HAZNET N/A

State LUST:

Cross Street: BLACKBURN ST Qty Leaked: Not reported

Case Number 3071

Reg Board: Central Coast Region

Chemical:

Lead Agency: Local Agency

Case Type: Undefined

Stetus: Preliminary site assessment underway County: Santa Cruz

Abate Method: Other Means

Review Date: Not reported

Workplan: Not reported Pollution Char: Not reported Remed Action: Not reported Confirm Leak: Not reported Prelim Assess: Not reported Remed Plan: Not reported Monitoring: Not reported

MAP FINDINGS Map ID Direction Distance Distance (ft.) Elevation

Database(s)

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

9/8/98

UST

UNKNO

Central Coast Region

EDR ID Number EPA IO Number

FORMER GULF OIL SERVICE STATIO (Continued)

\$103291646

Case Number: Not reported Cross Street: Not reported Release Date 19960827 Enter Date: 09/04/1998

Contact:

Quantily:

Stop Date:

Workolan:

Pollullon Char:

Remed Action;

Pilot Program:

Close Dale:

Region:

How Stopped:

Regional Board:

Reported By: PO BOX 6004 SAN RAMON CA 94583

Representing: Not reported

Resphie Party: CHEVRON PRODUCTS COMPANY

RP Telephone: (925) 842-895

Operator: Not reported Local Agency: กร Chemical:

GASOLINE, WASTE OIL Discovered: Not reported How Found: Not reported

Source Unknown Causa: Unknown Lead Agency: Local Anency Case Type: Undefined

Priority: Not reported Staff Initials: RWH Facility Status: Signed off, remedial action completed or deemed unnecessary

Abate Method: Unknown - action taken at site is unknown Funding

Review Date: 19990520 Confirm Leak: Not reported Prelim Assess; Not reported

Remed Plan: Not reported Monitoring: Not reported Enforce Type: Not reported Enforce Date: Not reported Interim Action:

Contaminants: 8006619 Site Telephone: Not reported

Basin Plan: 4.11

Facility Id; 2971 CUF ld: Not reported Max MTBE Ground Water:

Max MTBE Soil : Not reported Max MTBE Data : Not reported

MTRF Tested : Suspended : Not reported Beneficial: MUN LaVLong: Not reported

Soit Qualifier: Not reported Groundwater Qualifier Not reported THIS CASE IS CLOSED Summary:

FORMER MANUFACTURED GAS PLANT N PACIFIC / RIVER

CA SLIC \$103301328

N/A

1/4-1/2 SANTA CRUZ. CA 2264 Higher

N53

North

Site 1 of 4 in cluster N

SLIC Region 3:

Entered into Dalahasa: 03/06/98 How Contamination Occurred: FORMER OIL GAS PLANT

Watershed: PROP65 Mall: 4.12 False Emergency Action Taken: Falsa Unique Case Number: 273 Date First Reported: 12/23/97

Person Who Reported Leak: DENISE TSUJI LETTER Map ID Direction Distance Distance (ft.) Elevation

Dalabase(s)

EDR ID Number EPA ID Number

\$103301326

FORMER MANUFACTURED GAS PLANT (Continued)

Who Reporting Party Represents:

Other Ihan, Owner, Local Agency or Regional Board 700 HEINZ AVE STE 200 BERKELYE CA 94710-2737

Reporting Party's Address: Operators PACIFIC GAS AND ELECTRIC

Responsible Party Search Status: Solvent - Identified and financially capable of performing work

Responsible Party: Responsible Party's Address: PACIFIC GAS AND ELECTRIC 77 BEALE STREET MAIL CODE B24A

Responsible Parly Contact: ROBERT C DOSS PE Responsible Party Phone: Not reported

Responsible Party PO Box: Not reported Facility Phone: Not reported Leak Site Cross Street: Not reported Local Agency: Not reported

Primary Substance leaked: 8007452 PNA'S Quantity Leaked (Gal): UNK Date Leak Found: Not reported

How Lead Was Discovered: Not reported Date Leak Stoped:

How Lead Was Discovered: Not reported Regional Board Inactive

Lead Agency: Priority Level: Not reported Case Type: Undefined Facility Status: No Action Abalement Method: Not reported Slaff Member Not reported Date Case Given to Regional Board: Not reported Cost Recovery: False Confirmation of Leak Date: Not reported

Preliminary Site Assessment Workplan Date: Not reported Preliminary Site Assessment Began Date: Not reported Pollution Characterization Began Date: Not reported Remediation Plan Submitted Date: Not reported Remedial Action Underway Date: Not reported Post Remedial Action Monitoring Date: Not reported Enforcement Action Taken; Not reported Emergency Response Date: Not reported Case Closed Date: Not reported

Sknificant Interim Remedial Actions: Falsa Basin Plan: Not recorted Summary:

SEE ALSO 125 RIVER STREET GEO. WILSON PROPERTY FORMER MANUFACTURED GAS PLANT PREVIOUS CONTACT BY RWQCB DID NOT RESULT IN CLEANUP. SITE

ACROSS THE STREET (GEO WILSON PROPERTY) IS NOW A DTSC/ERAP SITE.

SLIC Region 5: Facility Status; RI

PCF Pollutent: 11 Report Dale: JЕМ Lead Agancy:

Unit: SLIC Date Filed: 11

Close Date:

Release Date:

9/13/99

08/18/1989

Map ID

Direction

Distance

Elevation

MTBE Tested:

MAP FINDINGS Map ID Direction Distance Distance (fl.) EOR ID Number Elevation Site Database(s) EPA ID Number EL RIO MOBILE HOME PARK (Continued) S104156179 CAL-SITES: Facility IO NFA - NO FURTHER ACTION FOR DTSC Status Dale: 09/25/1999 DTSC 2-BERKELEY Region: Branch: NC - NORTH COAST File Name: EL RIO MOBILE HOME PARK Status Name: NO FURTHER ACTION FOR DTSC Lead Agancy: DEPT OF TOXIC SUBSTANCES CONTROL NPL: Not reported SIC: 86 PRIVATE HOUSEHOLDS Facility Type: VOLUNTARY CLEANUP PROGRAM Type Name: VCP Staff Member Responsible for Site: Not reported Supervisor Responsible for Site: JNAITO Region Water Control Board: CC - CENTRAL COAST Access: Not reported Cortese: Not reported Hazardous Ranking Score: Not reported Dale Site Hazard Ranked: Not reported Groundwater Contamination: Not reported No. of Contamintion Sources: Lat/Long: 01010.007/01010.007 Lattlong Method: Not reported State Assembly District Code: 27 State Senate District: The CAL-SITES database may contain additional details for this site. Please contact your EDR Account Executive for more information N57 QUIKRETE OF NORTHERN CALIFORNI LUST \$102435896 9315 SAN LEANDRO ST NNW HAZNET N/A OAKLAND, CA 94603 1/4-1/2 2338 Higher Site 3 of 4 in cluster N State UHST: Cross Street: Not reported Qtv Leaked: Not reported Case Number 01-1219 Reg Board: San Francisco Bay Region Chemical: Gasolina Lead Agency: Local Agency Case Type: Other ground water affected Status: Signed off, remedial action completed or deemed unnecessary County: Alameda Abate Method: Excavate and Dispose - remove contaminated soil and dispose in approved site, Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming), Pump and Treat Ground Water - generally employed to remove dissolved conteminants Review Date: Not recorted Confirm Leak: Workolan: 6/29/89 Prelim Assess: Not reported Pollution Char: Not recorted Remad Plan: Not reported Remed Action: Not reported Monitoring; Not reported

MAP FINDINGS Distance (ft.) Datebase(s) QUIKRETE OF NORTHERN CALIFORNI (Continued) Cross Street: Not reported Not reported Oty Lesked: Case Number 911 Central Coast Region Red Board: Chemical: Gasolina Lead Agency: Local Agency Саѕе Туре: Soil only Slatus: Signed off, remedial action completed or deemed unnecessary County: Santa Cruz Abale Method: Review Date: Not reported Confirm Leak: Not reported Workplan: 6/13/90 Prelim Assess: Not recorted Pollution Char: Not reported Not reported Remed Plans Remed Action: Not reported Monitoring: Not reported Close Date: Release Date: 08/31/1990 LUST Region 3: Case Number: Not reported Release Date 19900831 Cross Street: Not reported Enter Date: 12/25/1990 Reported By: VOSTI PROPERTIES INC 44 MONTGOMERY ST., STE 1920 SAN FRANCISCO 94104 Representino: Not reported VOSTI PROPERTIES INC. Respole Party: 820 BAY AVE SUITE 205 CAPITOLA CA 95010 RP Telephone: (408)462-4300 Operator: Not reported Contact: LARRY VOSTI Local Agency: 03 Regional Board: Central Coast Region Chemical: GASOLINE Quantity: Not reported Discovered: Not reported Stop Date: Not reported How Found: Other Means How Stopped: Other Means Source: Unknown Cause: Unknown Lead Agency: Local Agency Case Type: Soil only Priority: Staff loilists: HCP Facility Status: Signed off, remedial action completed or deemed unnecessary Abate Method: Review Date: 19970210 Funding: Responsible Party Confirm Leak: Not reported Workolan: 6/13/90 Prelim Assess: Not reported Pollution Char: Not reported Remed Plan; Not reported Remed Action: Not reported Monitoring: Not reported Close Date: 2/4/97 Enforce Type; Not reported Enforce Date: Not reported Pilot Program. UŞT Interim Action: Region: Contaminants: 8006619 Site Telephone: Not reported Basin Plan: Facility td: CUF ld : Not reported Max MTBE Ground Water: 0 Max MTBE Soll; Not reported Max MTBE Data: Not reported

EDR ID Number

EPA ID Number

\$102435896

Map ID Direction Distance Distance (ft.) Elevation

Cause:

Lead Agency:

Case Type:

MAP FINDINGS

Recional Board:

Quantily:

Funding:

Workplan:

Pollution Char:

Remed Action:

Pilot Program:

Close Date:

Region:

Stop Date:

How Stopped:

Dalabase(s)

Central Coast Region

Responsible Party

Not reported

08/12/1987

07/31/1989

Not reported

UST

Not recorted

Not reported

Other Means

EDR ID Number EPA ID Number

\$101304422

ULTRAMAR BEACON #528 (Continued) Local Agency: GASOLINE Chemical; 19870212 Discovered: How Found: Tank Closure Source:

Unknown Unknown Regional Board

Other ground water affected

Staff Initials: Facility Status: Post remedial action monitoring in progress Abate Method: Pump and Treat Ground Water - generally employed to remove dissolved

Not reported

34000

contaminants Review Date: 20000428 Coolirm Leak: Not reported Prelim Assess: Not reported 19880112 Remed Plan: Monitoring: 5/1/96 Enforce Type:

Not reported Enforce Date: Not reported Interim Action: 8008619 Contaminants: (408)426-3595

Site Telephone: Basin Plan: 4.11 Facility (d : CUF id: Max MTBE Ground Water : Max MTRE Soil:

Not reported Max MTRF Data 19990129 MTBE Tested : YES Suspended: Not reported Beneficial: Not reported LaVLong: Not reported Soil Qualifier: Not reported

Groundwater Qualifier: Not reported Summary:

CORTESE:

West

2343

Higher

1/4-1/2

Reg By: LTNKA Reg ld: 630.00000 Region: CORTESE

SANTA CRUZ HIGH SCHOOL

415 WALNUT ST SANTA CRUZ, CA 95060 LUST N/A

CA FID UST \$101594756

Map ID Direction Distance Dislance (ft.) Etevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

\$101594756

SANTA CRUZ HIGH SCHOOL (Continued)

**TAYLOR STREET** Not reported

Case Number 727 Central Coast Region Reg Board: Chemicat: Gasoline Lead Agency: Local Agency

Case Type: Soll only Slatus: Signed off, remedial action completed or deemed unnecessary

County: Santa Cruz

Abate Method: Review Date: Not reported Confirm Leak: Not reported Workplan: Not reported Prelim Assess: Not reported Pollution Cher: Not reported Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: 1/19/90

Release Date: LUST Region 3:

Slate LUST:

Cross Street:

Qty Leaked:

Case Number: Not reported 19891206 Refease Date TAYLOR STREET Cross Street: Enter Date: 12/09/1989 Reported By: O. CHARLES RUTTER JR.

100 MISSION STREET SANTA CRUZ CA

12/08/1989

Representing: Not reported

Resoble Party: O.CHARLES RUTTER JR.

133 MISSION STREET SANTA CRUZ CA 95060

RP Telephone: Not reported

Operator: Local Agency: GASOLINE Chemical: 19890913 Discovered: How Found: Tank Closure Source:

Tank Cause: Corrosion Lead Agency; Local Agency

Case Type: Soil only Priority: Staff Initials: HCP Signed off, remedial action completed or deemed unnecessary

Facility Status: Abate Method:

Review Date: 19891209 Confirm Leak: Not reported Prelim Assess: Not reported Remed Plan: Not reported Monitoring: Not reported Enforce Type: Not reported Enforce Date: Not reported

Interim Action: Contaminants: 8006619 Site Telephone: Not reported Basin Plan: 4.11

Facility Id: CUF to: Not reported Max MTBE Ground Waler: Max MTBE Soil: Not reported Not reported

Max MTBE Dala:

TC594311.5s Page 65

KEN BOYN

Not reported

Not reported

Other Means

State Funds

Not reported

Not reported

Not reported

1/19/90

UST

Central Coast Region

Coolact

Quantity:

Funding:

Workslan:

Pollution Char:

Remed Action:

Pilot Program:

Close Dale:

Region:

Ston Date:

How Stopped:

Regional Board:

Map iD

Direction

Distance

Distance (ft.)

PERRIGOS AUTO BODY

SANTA CRUZ. CA 95060

251 WASHINGTON ST

RCRIS: Owner:

Contact

Elevation

63

SSW

2389

Higher

1/4-1/2

MAP FINDINGS Map IĐ Direction Distance Distance (fL) EDR ID Number Elevation Database(s) EPA (D Number UNION ICE PROPERTY (Continued) \$101304419 Sile Telephone: Not reported Basin Plan: 4.11 Facility Id: CUF Id : Not reported Max MTBE Ground Water : Max MTBE Soil: Not reported Max MTBE Data: Not reported MTBE Tested : Suspended: Not reported Beneficial: Not reported Lat/Long: Not reported Soll Qualifier: Groundwaler Qualifier: Not reported ADDITIONAL MONITORING WELL REQUESTED Summary: CORTESE: Reg By: LTNKA 2234.00000 Reg Id: CORTESE Region: TIDEWATER ASSOCIATED OIL COMPANY #2 62 Cal-Sites S101482445 NNW 331 RIVER STREET N/A SANTA CRUZ, CA 95060 1/4-1/2 2378 Higher CAL-SITES: Facility ID REFRW - DOES NOT REQUIRE DTSC ACTION, REFERRED TO REGIONAL WATER QUALITY Status: CONTROLBOARD (RWQCB) LEAD Status Date: 08/18/1989 Lead: Not reported Region: 2 · BERKELEY Branch: NC - NORTH COAST File Name: Not reported PROPERTY/SITE REFERRED TO RWQCB Status Name: Lead Agancy: Not reported NPL: SIC 51 WHOLESALE TRADE - NONDURABLE GOODS Facility Type: Not reported Type Name: Staff Member Responsible for Site: Not reported Supervisor Responsible for Site: Not reported Region Water Control Board: Not reported Not reported Access: Codese: Not reported Hazardous Ranking Score: Not reported Date Sile Hazard Ranked: Not reported Groundwater Contamination: Not reported No. of Contamintion Sources: Lat/Long: 0" 0" 0.00" / 0" 0" 0.00" Lattlong Method: Not reported State Assembly District Code: Not reported State Senate District: Not reported

> The CAL-SITES database may contain additional details for this site Please contact your EDR Account Executive for more information.

Classification: Small Quantity Generalor Used Oil Recyc: No Violation Status: No violations found CAL-SITES: Facility ID 44720002 · Status: REFOA - DOES NOT REQUIRE DTSC ACTION OR OVERSITE ACTIVITY, REFERED TO OTHER AGENCY LEAD Status Date: 03/25/1995 Lead: Not reported Region; 2 - BERKELEY Branch: NC - NORTH COAST Fite Name: PROPERTY/SITE REFERRED TO ANOTHER AGENCY Slatus Name: Lead Agancy: NPL: Not reported 72 PERSONAL SERVICES SIC: Facility Type: Type Name: Not reported Staff Member Responsible for Site: Not reported Supervisor Responsible for Site: Not reported Region Water Control Board: Not reported Access: Not reported Cortese: Not reported Hazardous Ranking Score; Not reported Date Site Hazard Ranked: Not reported Groundwater Contamination Not reported No. of Contamintion Sources: Lat/Long: Lat/long Method: 0.0.000.10.0.000 Not reported State Assembly District Code: Not reported State Senate District: Not reported The CAL-SITES database may contain additional details for this site Please contact your EDR Account Executive for more information.

RON PERRIGO SR

(408) 423-3251

Record Dale: 02/20/1986

ENVIRONMENTAL MANAGER

MAP FINDINGS

EDR ID Number

EPA ID Number

1000361877

CAD981389380

Dalabase(s)

RCRIS-SQG

FINDS

HAZNET

Cal-Sites

O65

NE

2441 Higher

1/4-1/2

MAR FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number EPA ID Number Elevation Database(s) VACANT (Continued) \$104162775 Contact Company: \$ Clean up Fund : LOP Status : Tank Removal: SLIC : Priority Code : Inspector Initiat : Leak Source : Substance : Date Reported : Date Confirmed : Mulliple Responsible Parties : Emergency Resp Date ; Date RP was Sent Notice ; Preliminary Investigation ; Begin Dale : End Date : Remedial Investigation: Ri Begin Dale : RI End Date : Remediation Action: Remediation Begin Date : Remediation End Date: Post Remedial Monitoring ; PRM Begin Date : PRM End Date : Enforcement Type ; Enf Action Date : LUFT Category: Excavation began : Remedial Action Occured : Contact Address : Contact Phone : RP Cost: 0.00 Comments: Last Correspondence : 10/4/96 -0--0-1/28/00 01/28/2000 Flag Date : Location : LOP Entry : LOP Edit : LOP Flag: -0-**FLEET OPERATIONS** UST U001601959 691 OCEAN ST Cortese LUST SANTA CRUZ, CA 95069 Site 2 of 2 in cluster O

Map ID Direction Distance Distance (fl.) Elevation

MAR FINDINGS

EDR ID Number Database(s) EPA ID Number

## FLEET OPERATIONS (Continued)

LECHARD

State LUST:

U001601959

Cross Street:	LEONARD		
Qly Leaked;	Not reported		
Case Number	340		
Reg Board:	Central Coast Region		
Chemical:	Gasoline		
Lead Agency:	Regional Board		
Case Type:	Other ground water affected		
Status:		ompleted or deemed unnecess	
County:	Santa Cruz	Surpleted of decined attribuess	ary
Abate Method:		conteminated soil and treat (in	aludas
Treate instruct.	spreading or land farming)	Containmented Sociatio (1821 (18	cidues
Review Date:	Not reported	Confirm Leak:	Not reported
Workplan:	Not reported	Prelim Assess:	Not reported
Pollution Char:	3/4/89	Remed Plan:	
Remed Action:	Not reported	Monitoring:	Not reported 6/30/92
Close Date:	12/16/86	Monitoring;	0/30/82
Release Date:	03/23/1989		
Release Dale:	03/23/1809		
CORTESE:			
Reg By: LTN	ika .		
Reg td: 340.	.00000		
	RTESE		
State UST:			
Facility ID;	56681		
Tank Num:	1	Container Num:	#1
Tank Capacily:	10000	Year Installed:	Not reported
Tank Used for:	PRODUCT		-
Type of Fuel:	REGULAR	Tank Constrctn;	Not reported
Leak Delection:	Slock Inventor		•
Contact Name:	CLARKE C. PRINGLE	Telephone:	(408) 425-2353
Total Tanks;	3	Region:	STATE
Facility Type:	2	Other Type:	REPAIR SHOP
		,	
Facility ID:	56681		
Tank Num:	2	Container Num:	#2
Tank Capacity:	10000	Year Installed:	Not reported
Tank Used for:	PRODUCT		110110001100
Type of Fuel:	UNLEADED	Tank Constroin:	Not reported
Leak Detection:	Slock inventor	, = • • •	***************************************
Contact Name:	CLARKE C. PRINGLE	Telephone:	(408) 425-2353
Total Tanks:	3	Region:	STATE
Facility Type:	2	Other Type:	REPAIR SHOP
	_	Other Type.	NEL VIII OHOF
Facility ID:	56681		
Tank Num:	3	Container Num:	#3
Tank Capacity:	500	Year Installed:	Not reported
Tank Used for:	WASTE	real ilistaleu.	Not reported
Type of Fuel:	WASTE OIL	Tank One-time	Alet
Leak Delection.	WASTE OIL Visual	Tank Constrctn:	Not reported
Contact Name:		<b>V.1</b>	4400 407 DF
Contact Name: Total Tanks:	CLARKE C. PRINGLE 3	Telephone:	(408) 425-2353
	3 2	Region:	STATE
Facility Type:	4	Other Type:	REPAIR SHOP

WNW 1/4-1/2 2469

RITTENHOUSE 406 MISSION ST SANTA CRUZ, CA 95060

LUST \$10243588B N/A

Case Type:

Abale Melhod:

Review Date:

Pollution Char:

Remed Action:

Release Dale:

Close Date:

Workelan:

Status:

County:

Other around water affected

Sanla Cruz

Not reported

Not recorted

Not reported

2/1/89

1/26/96 01/19/1989

Other Means

Elevation

MAP FINDINGS Map ID Direction Distance Distance (ft.) EOR ID Number Elevation Site Database(s) **EPA ID Number** TOYOTA OF SANTA CRUZ (Continued) 1000342894 Discovered: 19880121 19871222 Sloo Date: How Found: Tank Closure Close Tank How Stooned: Source: Unknown Cause: Other Cause Lead Agency: Local Agency Case Type: Other ground water affected Priority: Not reported Staff Initials: HCP Facility Status: Signed off, remedial action completed or deemed unnecessary Excavate and Dispose - remove contaminated soil and dispose in approved Abate Method: site, Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming) Review Date: 19970204 Funding: Not reported Confirm Leak: Not reported Workplan: Not reported Prelim Assess: Not reported Pollution Char: 03/18/1988 Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: 2/27/96 Enforce Type: Not reported Enforce Date: Not reported Pilot Program: LIA Interim Action: Region: Coolaminants: 8006619 Site Telephone: Not reported Basin Plan: 4.11 Facility Id: 2578 CUF td : Not reported Max MTRE Ground Water : Max MTRE Soil : Not reported Max MT8E Date : Not reported MTBE Tested: Not reported Suspended : Reneficial: Not reported Lat/Long: Not reported Soit Qualifier: Not reported Groundwaler Qualifier; Not reported CASE ORIGINALLY CLOSED 19/7/88. REOPENED 12/1/95 DURING CONSTRUCTION. Summary: SANITARY PLUMBING & HEATING CO UST U001801993 South 413 PACIFIC AVE LUST N/A 1/4-1/2 SANTA CRUZ, CA 95060 2516 State LUST: Cross Street: WASHINGTON STREET Oty Leaked: Not reported Case Number 342 Reg Board: Central Coast Region Chemical: Gasoline Lead Agency: Renicost Board

Signed off, remedial action completed or deemed unnecessary

Confirm Leak:

Remed Plan:

Monttorino:

Pretim Assess

Not reported

Not reported

Not reported

Not reported

MAP FINDINGS Map ID Direction Distance Distance (ft.)

EDR ID Number Database(s) EPA ID Number

U001601993

SANITARY PLUMBING & HEATING CO (Continued) LUST Region 3: Case Number: Not reported Release Date 19890119 Cross Street: WASHINGTON STREET Foler Dale: Reported By: VICTORINO, ERNEST 413 PACIFIC AVENUE, SANTA CRUZ, CA 95060 Representing: Owner VICTORINO, ERNEST & RONALD Respble Party: 413 PACIFIC AVENUE, SANTA CRUZ, CA 95060 RP Telephone: (408)423-0972 Operator: Not reported Contact: SAME Local Agency: Central Coast Region Regional Board: Chemical: GASOLINE Quantity: Not reported Discovered; 19881129 Stop Date: 19881129 How Found: Tank Closure How Slopped: Close Tank Source: Other Cause: Overfill Lead Agency: Regional Board Case Type: Olher ground water affected Priority: 1C1 Staff Initials: Signed off, remedial action completed or deemed unnecessary Facility Status: Abale Method: Review Date: 19930505 Funding: Not reported Confirm Leak: Not reported Workplan: Not reported Pretim Assess: Not reported Pollution Char: 02/01/1989 Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: 1/26/96 Enforce Type: Not reported Enforce Date: Not reported Pilot Program: UST Interim Action: 8008619 Contaminants: Site Telephone: (408)423-0972 Basin Plan: 4.11 Facility Id: CUF Id : Not reported Max MTBE Ground Water: Max MTBE Soil : Not reported Max MTBE Data : Not reported MTBE Tested : Suspended: Not reported Beneficial: Not reported Lat/Long: Not reported Soil Qualifier: Not reported Groundwater Qualifier: Not reported ADDITIONAL INVESTIGATION TO BE PERFORMED.

MapID

Direction

Distance

West

2837

Higher

SANTA CRUZ, CA 95060

MAP FINDINGS Map ID Direction Distance Distance (ft.) FOR ID Number Database(s) EPA IO Number Elevation PIEDMONT COURT APARTMENTS (Continued) S101310897 CAC001049424 CAT080022148 Geoald: Tepaid: (000) 000-0000 Conlact: PIEDMONT COURT HOMEOWNERS ASS@lephone: Gen County: Santa Cruz Ted County: San Bernardino Toos N 2 Calegory: Unspecified oil-containing waste Disposal Method: Recycler Mailing Address: 260 HIGH ST SANTA CRUZ, CA 95060 - 2667 County Not reported SANTA CRUZ HIGH SCHOOL, AUTO Notify 65 \$100179378 West 415 WALNUT N/A SANTA CRUZ, CA 93117 1/4-1/2 2689 Higher NOTIFY 65: Not reported Staff Initials: Not reported Date Recorted: Roard File Number Not reported Facility Type: Not reported Discharge Date: Not reported Incident Description: 93117 71 SHELL STATION Cortese \$101304425 745 OCEAN ST NNE LUST SANTA CRUZ, CA 95060 1/2-1 2642 Higher State LUST: Cross Street: WATER Qty Leaked: Not reported Case Number 625 Central Coast Region Reg Board: Chemical: Gasolina Lead Anency: Regional Board Сяѕе Туре: Other ground water affected Status: Post remedial action monitoring in progress County: Santa Cruz Abate Melhod: Pump and Treat Ground Water - generally employed to remove dissolved contaminants Review Date: 03/02/2000 Confirm Leak: 12/20/85 Workplan: Prelim Assess: 3/27/86 Pollution Char: 5/29/86 Remed Plan: Not reported Remed Action: 3/24/87 Monitoring: 4/14/95 Close Date: Release Date: 12/12/1985 LUST Region 3: 19851212 Case Number: Release Date Not recorded Cross Street: WATER 07/27/1987 Enter Date: LOPES, GEORGE Reported By: PO BOX 4023, CONCORD, CALIFORNIA 94520 Representing: Local Agency Resoble Party: SHELL OIL COMPANY 711 CENTER ST, SANTA CRUZ, CA 95060

MAR FINDINGS Distance (ft.) EDR ID Number Database(s) Elevation EPA ID Number SHELL STATION (Continued) S101304425 RP Telephone: Operator: Not reported ALEX PEREZ Local Agency: Regional Board: Central Coast Region Chemical: GASOLINE Not reported Quantity: Discovered: 19851016 Not reported Slop Date: How Found: Tank Test How Stopped: Source: Cause: Unknown Lead Agency: Regional Board Case Type; Other ground water affected Priority: 3A3 Staff Initials: 8WH Facility Status: Post remedial action monitoring in progress Abate Method: Pump and Treat Ground Water - generally employed to remove dissolved contaminants Review Date: 20000302 Funding: Responsible Party Confirm Leak: 12/20/85 Workplan: 05/29/1986 Prelim Assess: 3/27/88 Pollution Char: Remed Plan: Not reported Remed Action: 03/24/1987 Monitoring: 4/14/95 Close Date: Not reported Enforce Type: Warning/notice of violation to uncooperative responsible parties (includes CDO and CAO) Enforce Date: 9/5/86 UST Pilot Program: Interim Action: Region: 8006619 Contaminants: Site Telephone: Not reported Basin Plan: 4.11 Facility Id: 625 CUF ld: Not reported Max MTBE Ground Water: 10510 Max MTBE Soil: Not reported Max MTSE Dale : 19980120 MTBE Tesled: YES Suspended: Not reported Beneficial: MUN Lat/Long: Not reported Soil Qualifier: Not reported Groundwater Qualifler; GES OFF, HIGH MTBE KPK 3/31/98: MTBE INCREASING IN SOME WELLS AWAITING CAP NO ACTION ... SITE ON QUARTERLY MONITORING INSTALLING ORC CORTESE: Reg By: LTNKA 625.00000 Reg Id: Region: CORTESE CHEVRON STATION 9-3865 Cortese \$101309572 823 MISSION ST

LUST N/A

Representing:

Owner

Map ID Direction Distance Distance (fl.) EDR ID Number Database(s) EPA ID Number CHEVRON STATION 9-1351 (Continued) \$101309574 Confirm Leak: Not reported Workplan: Not reported Prelim Assess: Not reported 19920807 Pollution Chac Not reported Remed Plan: Remed Action: 08/11/1993 Monitoring: 9/4/96 Close Date: Not reported Enforce Type: Not reported Enforce Dale: Pilot Program: UST Not reported Interim Action: Region: Contaminants: 8008619 Site Telephone: Not reported Basin Plan: 4.11 Facility Id: CUF (d : Not reported Max MTBE Ground Water : Max MTBE Soil: Max MTBE Data : 19980604 MTBE Tested: YES Suspended: Not reported Beneficial: MUN LaVLong: Not reported Soil Qualifier: Not reported Groundwater Qualifier. GW EXTRATION SHUT DOWN - EXTRACTION EQUIPMENT REMOVED 1997 CORTESE: Reg By: LTNKA 1017.00000 Rea Id: CORTESE Region: CHEVRON STATION #9-0801 74 Cortese \$101304427 303 PACIFIC AVE South LUST N/A 1/2-1 SANTA CRUZ, CA 95080 2897 Same State LUST: WASHINGTON Cross Street: Oly Leaked: Not reported Case Number 628 Reg Board: Central Coast Region Chemical: Gasoline Lead Agency: Regional Board Case Type: Other ground water affected Post remedial action monitoring in progress Status: County: Santa Cruz Pump and Treat Ground Water - generally employed to remove dissolved Abate Method: contaminants Review Date: 05/10/2000 Confirm Leak: 3/20/87 Worknlan: 5/14/87 Prelim Assess; 5/27/87 Pollution Char: 6/16/87 Remed Plan: 10/29/87 Remed Action: 11/18/88 Monitoring: 6/1/96 Close Date: Not recorted Retease Date; 03/20/1987 LUST Region 3: Case Number: Not reported Release Date 19870320 Cross Street: WASHINGTON Enter Date: Reported By: WALTER POLUSZNY JR. PO BOX 8004 SAN RAMON CA. 94583-0984

MAP FINDINGS MapID Direction Distance Distance (0.) EDR 1D Number Elevation Dalabase(s) EPA ID Number CHEVRON STATION #9-0801 (Continued) \$101304427

CHEVRON U.S.A. Respole Party:

P.O. BOX 5004 SAN RAMON CA. 94583-0804

RP Telephone: (510) 842-895 Operator: CHEVRON Contact: MARK LAFFERTY Local Agency: 03 Regional Board: Central Coast Region Chemical: GASOLINE Quantity: Not reported Discovered: 19861022 Stop Date: Not reported How Found: Subsurface Monitoring How Stopped: Close Tank Source: Cause:

Overfill Lead Agency: Regional Board Case Type: Other ground water affected

Priority 343

Staff Initials: **BWH** Facility Status: Post remedial action monitoring in progress

Abate Method:

Pump and Treat Ground Water - generally employed to remove dissolved

Review Date: 20000510

Funding: Responsible Party Confirm Leak: 3/20/87 Workplan; 5/14/87 Prelim Assess 5/27/87 Poliution Char: 06/16/1987 19871029 Remed Plan: Remed Action: 11/18/1988 Monttorino: 6/1/96 Close Date: Not reported

Enforce Type: Warning/notice of violation to uncooperative responsible parties (includes CDO and CAO)

Enforce Date: 11/18/88 Pilol Program: UST Interior Action: Region:

8008619 Contemioante Sile Telephone:

Not reported 4.11 Basin Plan:

Facility (d : 628

CUE ld: Not reported Max MTBE Ground Water ;

Max MTRE Soil : Not reported

Max MTBE Data 19990201

MTBE Tested : YES Suspended: Not reported

Beneficial: MUN Lal/Long : Not reported

Soil Qualifier: Not reported

Groundwater Qualifier:

Not reported Summary:

CORTESE:

LTNKA Reg By: Reald: 628,00000 Region: CORTESE

**UNOCAL STATION #4576** West 904 MISSION ST

SANTA CRUZ, CA 95060 1/2-1

2922

Higher

Cortose \$102440408

Release Dale

07/20/1987

Map IO MAP FINDINGS Direction Distance Distance (fl.) EDR ID Number Dalabase(s) EPA ID Number Elevation CHEVRON STATION 9-0499 (Continued) S101309579 Post remedial action monitoring in progress Facility Status: Excavate and Dispose - remove contaminated soil and dispose in approved Abale Melhod Review Date: 19990426 Funding: Reconsible Park Confirm Leak: Not reported Workelan: Not recorded Prelim Assess: Not reported Pollution Char. 11/09/1990 Remed Plan: 19910306 04/01/1991 Remed Action: Monitoring: 3/31/97 Close Date: Not reported Enforce Type: Not recorded Enforce Date: Not reported Pilot Program: UST Interim Action: Region: 12031 Contaminants: Sile Telephone: (408)426-6094 Basin Pian: Facility Id: CUF ld: Not reported Max MTBE Ground Water : 210 Max MTBE Soil : Not reported Max MT8E Data : 19980811 MTBE Tested: YES Suspended: Not reported Beneficial: MUN Lal/Long: Not reported Soil Onstitien Not reported Groundwaler Qualifier: CONTAMINATED SOIL REMOVED. GROUNDWATER MONITORING NOT APPROPRIATE FOR Summary: CLOSURE DUE TO ELEVEATED MTBE IN MW-3 CONTINUE MONITORING CORTESE: Reg By: 603.00000 Reg (d: CORTESE Region: ARCO STATION #2132 (FORME Cortese 5101304439 ENE 411 SOQUEL AVE 1/2-1 SANTA CRUZ, CA 95062 3037 Higher Site 2 of 2 in cluster F State LUST: Cross Street: OCEAN Qly Leaked: Not reported Case Number Reg Board: Central Coast Region Gasoline Lead Agency: Regional Board Case Type: Other ground water affected Status: Post remedial action monitoring in progress County: Abate Method. Excavate and Dispose - remove contaminated soil and dispose in approved site, Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming) Review Date: Not reported Confirm Leak: Not reported Workplan: Not reported Pretim Assess: Not reported Pollution Char: 11/4/87 Remed Plan: 12/9/87 Remed Action: Not reported Monitoring: 1/1/90 Close Date: Not reported

Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number Elevation Database(s) EPA ID Number ARCO STATION #2132 (FORME (Continued) \$101304439

LUST Region 3:

19870720 Case Number: Not reported Retease Date Cross Street; OCEAN Enter Date:

SHEETZ, HENRY J.

17 TERRACE RD WALNUT CREEK CA 94598

Representing: Owner

Respble Party: ARCO PRODUCTS COMPANY

2400 ALAMEDA DE LAS PULGAS, SAN MATEO, CA 94403

RP Telephone; Not reported Operator: CLOSED Local Agency: 03 GASOLINE Chemical: Discovered: 19861201 How Found: Other Means Source: Hinknown

Regional Board; Central Coast Region Quantity: Not reported Stop Date: 19841101 How Stopped: Close Tank

8WH

CHUCK CARMEL

Contact:

Staff Initials:

Cause: Unknown Lead Agency: Regional Board Case Type: Other ground water affected Priority:

Facility Status: Post remedial action monitoring in progress

Excavate and Dispose - remove contaminated soil and dispose in approved Abate Method:

site, Excavate and Treat - remove contaminated soit and treat (includes

spreading or land (arming)

Review Date: 20000816 Not reported Fundino: Confirm Leak: Not reported Workplan: Not reported Prelim Assess: Not reported Pollution Char: 11/04/1987 Remed Plan: 18871209 Remed Action: Not reported Monitoring: 1/1/90 Close Date: Not reported

Enforce Type: Not reported Enforce Date: Not reported

Pilot Program: UST Region:

Interim Action: Contaminants: 8006619 Site Telephone; Not reported Basin Plan: 4.11

Facility Id: CUF Id:

Max MTBE Ground Water : Max MTRE Soil: Not reported

Max MTRF Data : 19970881 MTBE Tested: YES Suspended: Not reported Beneficial : MILIN

1 at/l oon : Not reported Soil Qualifier: Not reported Groundwater Quelifier:

QUARTERLY MONITORING CONTINUES. GROUNDWATER QUALITY STILL, SLIGHTLY Summary:

EXCEEDS DHS MCL'S FOR PETROLEUM CONTAMINANTS. HOTEL NOW OCCUPYS

FORMER ARCO STATION SITE.

CORTESE:

Reg By: LTNKA Reg ld: 627,00000 Region: CORTESE

MAP PINDINGS Map ID Direction Distance Distance (fl.) EOR ID Number Elevation Database(s) EPA ID Number GULF STATION (Continued) \$102431089 HAZNET: Gepaid: CAC000933776 Teoald: C4D009486392 (408) 423-5526 7 Contact: CORPORATION Telephone: Gen County: Santa Cruz Ted County: 0.15 Tons: Category; Other empty containers 30 gallons or more Disposal Method: Recycler Mailing Address: P. O. BOX 5004 SAN RAMON, CA 94583 - 0804 County Not reported CORTESE: Reg By: LTNKA 2377.00000 Reg Id: CORTESE Region; REGAL STATION #430 81 UST U001601988 NNE 1164 OCEAN ST Cortese 1/2-1 SANTA CRUZ, CA 95060 LUST 3624 Higher State LUST: Cross Streat: HUBBARD STREET Qty Leaked: Not reported Case Number Reg Board: Central Coast Region Chemical: Gasoline Lead Agency: Regional Board Case Type: Other ground water affected Slalus: Remedial action (cleanup) in progress Abate Method: Excavate and Treat - remove contaminated soil and treat (includes spreading or land farming) Review Date: Not reported Confirm Leak: Not recorded Workplan: Not reported Prelim Assess: Not reported Pollution Char: Not reported Remed Plan: Not reported Remed Action: 3/10/00 Monitoring: Close Date: Not reported Release Date: 07/24/1990 CORTESE: Rec By: LTNKA Reg ld: 855.00000 Region: CORTESE Slate UST: Facility IO: 12365 Tank Num: Container Num: 430-U1 10000 Tank Capacity: Year Installed: PRODUCT Tank Used for: UNI FADED Type of Fuel: Tank Constrctn: 1/4 inches Leak Detection: Stock toventor Contact Name: WALT SNELLING Telephone: (916) 921-1100 Total Tanks: Region: Facility Type: Other Type: Not reported

Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

EDR ID Number Dalabase(s) EPA ID Number

U001601986

#### REGAL STATION #439 (Continued)

12385

430-R1

Facility ID: Tank Num: Container Num: 10000 Tank Capacity: Year Installed: Not reported Tank Used for: PRODUCT Type of Fuel: REGULAR Tank Constrctn: 1/4 inches Leak Detection: Stack Investor Contact Name: WALT SNELLING Telephone: (916) 921-1100 Total Tanks: STATE Facility Type: Other Type; Not reported Facility (D; 12365 Tank Num: Container Num: 430-P1 Tank Capacity: Year Installed: 1083

Tank Used for: PRODUCT Type of Fuel: PREMIUM Leak Detection: Stock Inventor Contact Name: WALT SNELLING Total Tanks: Facility Type:

Tank Constrctn: 1/4 inches Telephone: (916) 921-1100 Region: STATE Other Type: Not reported

> Cortese \$102433857 LUST

HAZNET

wsw 1/2-1 3648 MOBIL STATION #10-HMG 1203 MISSION ST SANTA CRUZ, CA 00000

State LUST:

Cross Street: Not reported Oty Leaked: Not reported Case Number 1073 Reg Board: Central Coast Region Chemical: Gasolina Lead Agency: Regional Soard

Case Type: Other ground water affected Status:

Post remedial action monitoring in progress County: Santa Cruz

Abale Method: Pump and Treat Ground Water - generally employed to remove dissolved

contaminants

Review Date: Not reported Workelan: Not reported Pollution Char-Not reported Remed Action: 1/29/92

Confirm Leak: Not reported Prelim Assess: Not reported Remed Plan: Not reported Monitoring: 8/30/96

Close Date: Not reported Release Dale: 05/22/1991

LUST Region 3:

Case Number: Reported By:

Not reported Release Date 19910522 Not reported Enter Date: 05/22/1991 2063 MAIN ST SUITE 501 OAKLEY CA 94561

Representing: Not reported

Respble Party: MOBIL COMPANY

RP Telephone: (818)953-2626 Operator: Not reported Local Agency. 0.3

Chemical; GASOLINE Discovered: Not reported Contact: Regional Board: Quantity: Stop Date:

CHERINE FOUTCH Central Coast Region Not reported Not reported

Map ID Direction Distance	MAP PINDINGS				
Distance (fi Elevation	Site			Dalebase(s)	EDR ID Number EPA ID Number
	UNION OIL COMPANY #1 (Continued)				8100183179
	CAL-SITES:		•		
	Facility ID	44510012			
	Status:		NOT REQUIRE DTSC ACTION. REFERRE	D TO REGIONAL WATE	R QUALITY
	Status Date:		D (RWQCB) LEAD		
	Lead:	08/18/1989 Not reported	•		
	Region:	2 - BERKELEY			
	Branch:	NC - NORTH CO	AST		
	File Name:	Not reported			
	Status Name;		REFERRED TO RWQCB		
	Lead Agancy:	N/A			
	NPL: SIC:	Not reported	TRADE - NONDURABLE GOODS		
	Facility Type:	31 WHOLESALE	N/A		
	Type Name:		Not reported		
		sponsible for Site:	Not reported		
	Supervisor Respo		Nol reported		
	Region Water Co Access:	ntrol Board;	Not reported		
	Corlese:		Not reported Not reported		
	Hazardous Ranki	ina Score:	Not reported		
	Date Site Hazard		Not reported		
	Groundwater Cor	ntamination:	Not reported		
	No. of Contamint	ion Sources:	0		
	Lat/Long:		0, 0, 0'00, 10, 0, 0'00,		
	Let/long Melhod: State Assembly D		Not reported Not reported		
	State Senate Dist		Not reported		
			alabase may contain additional details for t ur EDR Account Executive for more informa		
		Tibaso comaci yo	ar Epst Account Executive for more informa-		
84	CITY OF SANTA CRU			Notify 65	S100179466
North 1/2-1	1400 OCEAN STREET SANTA CRUZ, CA 93				N/A
3360	OANTA OROE, OA 33				
Higher					
	NOTIFY 65:				
	Date Reported:	Not reported	Staff Initials: Not reported		
	Board File Numb				
	Facility Type:	Not reported			
	Discharge Date: Incident Descripti	Not reported ion: 93117			
85	BEACON STATION #	503		HET	11001604044
85 NNE	BEACON STATION #5	503		UST Cortese	U001601941 N/A
NNE 1/2-1				UST Cortese LUST	U001601941 N/A
NNE	1319 OCEAN ST			Cortese	

MAP FINDINGS Map ID Direction Distance Distance (ft.) Elevation Site

EDR ID Number EPA ID Number Database(s)

### BEACON STATION #503 (Continued)

LID01601941

Slate LUST:	1.4		
Cross Street:	FRANKLIN ST		
Qty Leaked;	Not reported		
Case Number	2818		
Reg Board:			
Chemical:	Central Coast Region Diesel		
Lead Agency:	Regional Board		
Case Type:	Soil only		
Slatus:	Post remediat action monitoring to	u btočiess	
County:	Sania Cruz		
Abale Melhod:	Excavate and Dispose - remove	contaminated soil and dispe	ose in approved
D	site		
Review Date:	Not reported	Confirm Leak:	Not reported
Workplan:	Not reported	Prelim Assess:	Not reported
Pollution Char:	12/15/97	Remed Plan:	Not reported
Remed Action:	Not reported	Monitoring:	7/28/98
Close Date:	Not reported		
Release Date:	12/12/1996		
CORTESE:			
Reg By: LTN	KA .		
Reg ld: 281	8.00000		
Region: COF	RTESE		
State UST:			
Facility ID:	42270		
Tank Num:	1	Carlabank	#F00 4
Tank Capacity:	12000	Container Num: Year Installed:	#503-1
Tank Used for:	PRODUCT	rear installed:	1964
	DIESEL	<b>7</b> 1-0	
Type of Fuel: Leak Detection:	Stock Inventor	Tank Constrctn:	.025 inches
Contact Name:		<b>.</b>	
Total Tanks:	JOHN TEMPLETON	Telephone:	(209) 582-024
	5 1	Region:	STATE
Facility Type:	•	Other Type:	Not reported
	42270		
Facility ID:			
Facility ID: Tank Num:	2	Conteiner Num	#503.2
Tank Num:	2	Container Num;	#503-2 1964
Tank Num: Tank Capacity:	12000	Container Num; Year Installed:	#503-2 1964
Tank Num: Tank Capacity: Tank Used for:		Year Installed:	1964
Tank Num: Tank Capacity:	12000 PRODUCT		
Tank Num: Tank Capacity: Tank Used for: Type of Fuel:	12000 PRODUCT REGULAR	Year Installed: Tank Constrctn:	1964 .025 Inches
Tank Num: Tank Capacity: Tank Used for: Type of Fual: Leak Detection:	12000 PRODUCT REGULAR Stock Inventor	Year Installed:  Tank Constrctn:  Telephone:	1964 .025 inches (209) 582-024
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Detection: Contact Name:	12000 PRODUCT REGULAR Slock Inventor JOHN TEMPLETON	Year Installed:  Tank Constrctn:  Telephone:  Region:	1964 .025 inches (209) 582-024 STATE
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Detection: Contact Name: Total Tanks:	12000 PRODUCT REGULAR Slock Inventor JOHN TEMPLETON 5	Year Installed:  Tank Constrctn:  Telephone:	1964 .025 inches (209) 582-024
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Detection: Contact Name: Total Tanks: Facility Type: Facility ID:	12000 PRODUCT REGULAR Stock Inventor JOHN TEMPLETON 5 1 42270	Year Installed:  Tank Constrctn:  Telephone:  Region:	1964 .025 inches (209) 582-024 STATE
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Oetection: Contect Name: Totat Tanks: Facility Type: Facility ID: Tank Num:	12000 PRODUCT REGULAR Stock Inventor JOHN TEMPLETON 5	Year Installed:  Tank Constrctn:  Telephone:  Region:	1964 .025 inches (209) 582-024 STATE
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Detection: Contect Name; Total Tanks: Facility Type: Facility IV; Tank Num: Tank Capacity:	12000 PRODUCT REGULAR Stock Inventor JOHN TEMPLETON 5 1 42270	Year Installed: Tank Constrctn: Telephone: Region: Other Type:	1964 .025 inches (209) 582-024 STATE Not reported
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Detection: Contect Name: Total Tanks: Facility Type: Facility ID: Tank Num: Tank Capacity: Tank Used for:	12000 PRODUCT REGULAR Stock Inventor JOHN TEMPLETON 5 1 42270 3	Year Installed: Tank Constrctn: Telophone: Region: Other Type: Container Num:	1964 .025 inches (209) 582-024 STATE Not reported #503-3
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Detection: Contect Name; Total Tanks: Facility Type: Facility IV; Tank Num: Tank Capacity:	12000 PRODUCT REGULAR Stock Inventor JOHN TEMPLETON 5 1 42270 3 12000	Year Installed: Tank Constrctn: Telophone: Region: Other Type: Container Num:	1964 .025 inches (209) 582-024 STATE Not reported #503-3
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Detection: Contect Name: Total Tanks: Facility Type: Facility ID: Tank Num: Tank Capacity: Tank Used for:	12000 PRODUCT REGULAR Stock Inventor JOHN TEMPLETON 5 1 42270 3 12000 PRODUCT	Year Installed: Tank Constrctn: Telephone: Region: Other Type;  Container Num: Year Installed:	1964 .025 inches (209) 582-024 STATE Not reported #503-3 1964
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Oetection: Contact Name: Total Tanks: Facility Type: Facility ID: Tank Num: Tank Capacity: Tank Used for: Type of Fuel:	12000 PRODUCT REGULAR Stock Inventor JOHN TEMPLETON 5 1 42270 3 12000 PRODUCT UNILEADED	Year Installed: Tank Constrctn: Telephone: Region: Other Type;  Container Num: Year Installed:	1964 .025 inches (209) 582-024 STATE Not reported #503-3 1964
Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Detection: Contect Name: Total Tanks: Facility Type: Facility Type: Facility ID: Tank Num: Tank Capacity: Tank Used for: Type of Fuel: Leak Detection:	12000 PRODUCT REGULAR Stock Inventor JOHN TEMPLETON 5 1 42270 3 12000 PRODUCT UNLEADED Stock Inventor	Year Installed: Tank Constrctn: Telephone: Region: Other Type:  Container Num: Year Installed: Tank Constrctn:	1964 .025 inches (209) 582-024 STATE Not reported #503-3 1964 .025 inches

MAP FINDINGS

MagiD Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

ARCHITECTURAL WINDOW PROD (Continued)

8101304416

State LUST:

Cross Street: SOQUEL AVE Qty Leaked: Not reported

Case Number 766

Central Coast Region Reg Board: Chemical Gasoline

Regional Board Lead Agency.

Case Type: Other ground water effected

Status: Pollution characterization Santa Cruz

County:

Abate Method:

Review Date: Not reported

Workplan Not reported Pollution Char: 11/2/99

Remad Action: Not recorded Close Date: Not recorted

02/16/1990 Release Date:

LUST Region 3:

Case Number: Not reported Cross Street: SOQUEL AVE Release Date

03/02/1990

Not reported

Not reported

9/11/90

10/1/95

19900216

HOWARD ALLEN

Remove Contents

Responsible Party

Not reported

Not reported

Not reported

UST

11/02/1999

Not reported

Not reported

8WH

Central Coast Region

Confirm Leak:

Pretim Assess:

Remed Plan:

Monitoring:

Contact:

Quantity;

Stop Date:

How Stopped:

Staff Initiats:

Funding:

Workplan:

Close Date:

Region:

Pollution Char:

Remed Action:

Pilol Program:

Regional Board:

ALLEN DEMONTIGNY PARTNERSHIP Reported By:

1115 MISSION STREET SANTA CRUZ CA 95060

Representing: Respble Party:

ALLEN DEMONTIGNY

1115 MISSION STREET SANTA CRUZ CA 95060

RP Telephone: (408)425-1229

Operator: JERRY PITMANN

Local Agency: Chemical: GASOLINE

Discovered: 19900124 How Found: Tank Closure

Source: Unknown Cause: Unknown

Lead Agency: Regional Board

Case Type: Other ground water affected

Priority:

Facility Status: Pollution characterization Abala Mathadi

19991122 Review Date:

Confirm Leak: Not reported Prelim Assess: 9/11/90

Remed Plan: Not reported Monitoring: 10/1/95

Enforce Type: Not reported Enforce Date: Not reported

Interim Action: 8008619 Contaminants:

Site Telephone: (408)458-4200

Basin Plan: 4.11

Facility Id:

CUF id: Not reported

Max MTBE Ground Water :

Max MTBE Soil: Not reported

Max MTBE Data : Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.) Elevation

Database(s)

Cortese \$101304443

LUST

EDR ID Number EPA ID Number

ARCHITECTURAL WINDOW PROD (Continued)

8101304416

MTBE Tesled: Suspended:

Not reported MUN

Beneficial: Lat/Long: Not reported Soil Qualifier: Not reported Groundwater Qualifier: Not reported

Summary; DETENTION IN MW-3 10/93 SVE SYSTEM OPERATED 1991-1992, RESIDUAL SOIL

AND GW CONTAMINATION NEED TO BE DELINEATED BEFORE FURTHER EXCAVATION OR

Confirm Leak:

Prelim Assess:

Remed Plan;

Monitoring:

Contact:

Quantity:

Stop Date:

How Stopped:

Regional Board:

CASE CLOSURE.

CORTESE:

Reg By: 1 TNKA Reg Id: 765.00000 Region: CORTESE

HOUSE OF SOUNDS 1025 WATER ST

SANTA CRUZ, CA 95082

NE 1/2-1 4501 Higher

> State LUST: Cross Street:

N/A Qty Leaked:

Not reported Case Number

Reg Board: Central Coast Region Chemical: Hydrocarbons

Lead Agency:

Local Agency

Case Type: Soil only

Status; No leak action taken by responsible party after initial report of leak

County: Abate Method:

Excavale and Dispose - remove contaminated soil and dispose in approved

Review Date: Not reported Workplan: Not reported

Pollution Char: Not reported Remed Action: Not reported

Close Dale:

Release Date: 06/26/1990

LUST Region 3:

Cross Street:

Case Number: Not reported Reported By: STEVE A. SMITH

Release Date Enter Date:

19900626 09/01/1990

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

19900517

Close Tank

Central Coast Region

1025 WATER STREET SANTA CRUZ CA 95062

Representing: Not reported MARK SCHLEMMER Respbie Perty.

230 MT. HERMON ROAD SUITE 206 SCOTTS VALLEY CA 95068

RP Telephone: (408)427-2740 Operator

MARK SCHLEMMER Local Agency: 03 **HYDROCARBONS** Chemical:

19900517 Discovered: Tank Closure How Found:

Source: Tank Cause: Overfit

Lead Agency: Local Agency Case Type: Soil only

Map ID

Reg By:

Region:

NNW

1/2-1

4810

Higher

TEXAS COMPANY, THE

SANTA CRUZ, CA 95060

136 CORAL STREET

LTNKA

2788.00000

CORTESE

Map ID

92

East

1/2-1

5206

Lower

SANTA CRUZ, CA 95060

Cross Street:

Not recorled

Direction Distance Distance (ft.) **EDR ID Number** Elevation Database(s) EPA ID Number GOODWILL INDUSTRIES (Continued) S102509598 RP Telephone: Not reported Contact: MICHAEL PAUL Operator: Not reported Local Agency: 03 Regional Board: Central Coast Region GASOLINE Chemical: Quantity: Not recorted Discovered: 19960309 Stop Date: Not reported How Found: Subsurface Monitoring How Stopped: Not reported Source: Linknown Cause: Uaknown Lead Agency: Regional Board Case Type: Other ground water effected Priority: 3A3 Staff Iniliate: RWH Facility Status: Preliminary site assessment underway Abate Method: No Action Taken - no action has as yet been taken at the site Review Date: Funding: Confirm Leak: Not reported Workolan: Not reported Prelim Assess: 1/6/97 Pollution Char: Not reported Remed Plan: Not reported Remed Action: Not reported Monitoring: Not reported Close Date: Not reported Enforce Type: Not reported Enforce Date: Not reported Pilot Program: UST Interim Action: Region: Contaminants: 8008619 Site Telephone: Not reported Basin Plan: Facility Id: CUF Id : Not reported Max MTBE Ground Water: Max MTBE Soil: Not reported Max MTBE Data : Not reported MTBE Tesled: Suspended: Not reported Beneficial: Not reported LavLong; Not reported Soil Qualifier: Not reported Groundwater Qualifier Not reported EVIDENCE OF LEAK FOUND BY CALTRANS PRIOR TO WIDENING STREET. NO URF. Summary: CORTESE:

MAP FINDINGS

MAR FINDINGS Direction Distance Distance (ft.) Elevation Database(s) TEXAS COMPANY, THE (Continued) CAL-SITES: 44510010 Facility ID REFRW - DOES NOT REQUIRE DTSC ACTION, REFERRED TO REGIONAL WATER QUALITY Status: CONTROLBOARD (RWQCB) LEAD Status Date: 08/18/1989 Lead: Not reported Region: NC - NORTH COAST Branch: File Name: Not reported PROPERTY/SITE REFERRED TO RWOCK Status Name: Lead Agancy: N/A NPL: Not reported 51 WHOLESALE TRADE - NONDURABLE GOODS SIC: Facility Type: Type Name: Not reported Slaff Member Responsible for Site; Not reported Supervisor Responsible for Site: Not reported Region Water Control Board: Not reported Access: Not reported Cortese: Not reported Hazardous Ranking Score: Not reported Dale Site Hazard Ranked; Not reported Groundwater Contamination: Not reported No. of Contaminlion Sources: Lat/Long: 0.0,000,10,0.000 Lat/long Method: Not reported State Assembly District Code: Not reported State Senate District: Not reported The CAL-SITES dalabase may contain additional details for this site. Please contact your EDR Account Executive for more Information. BLENCOE PROPERTY
727 SEABRIGHT AVE

> State LUST: Cross Street: Not reported Qly Leaked: Not reported Case Number 2187 Reg Board: Central Coast Region Chemical: Gasolina Lead Agency; Regional Board Case Type: Other ground water affected Status: Signed off, remedial action completed or deemed unnecessary County: Santa Cruz Abale Melhod: Review Date: Not reported Confirm Leak. Not reported Workplan: Not reported Prelim Assess; Not reported 1/22/93 Pollution Char-Remed Plan: Not reported Remed Action: 5/21/95 Monitoring: 9/23/96 Close Date: 3/17/99 02/21/1990 Release Dale: LUST Region 3: Case Number: Not reported Release Dale 19900221

Enter Date:

06/17/1992

TC594311.5s Page 104

Cat-Sites \$100183177

TC594311.5s Page 105

Cortese \$101304433

EDR ID Number

EPA ID Number

8100183177

To maintain currency of the following (ederal and state databases, EDR contacts the appropriate covernmental agency on a monthly or quarterly basis, as required.

Elapsed ASTM days: Provides confirmation that this EDR report meets or exceeds the 90-day updating requirement of the ASTM standard.

### FEDERAL ASTM STANDARD RECORDS

NPL: National Priority List

Source: EPA Telephone: N/A

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program, NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center

Date of Government Version: 06/13/00

Date Made Active at EDR: 07/06/00 Database Release Frequency: Semi-Annually Date of Data Arrival at FDR: 06/27/00 Elaosed ASTM days: 9

Date of Last EDR Contact: 11/06/00

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability information System

Source: EPA

Telephone: 703-413-0223

CERCUS contains data on potentiativ hazardous waste sites that have been reported to the USEPA by states, municipalities. private compenies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains siles which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/16/00

Date of Data Arrival at EDR: 06/05/00

Date Made Active at EDR: 08/16/00 Elapsed ASTM days: 72 Date of Last EDR Contact: 12/29/00 Database Release Frequency: Quarterly

CERCLIS-NFRAP: No Further Remedial Action Planned

Source: EPA

Telephone: 703-413-0223

As of February 1995, CERCLIS sites designated "No Further Remedial Action Planned" (NFRAP) have been removed from CERCLIS. NFRAP siles may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the need for the site to be placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration. EPA has removed approximately 25,000 NFRAP siles to lift the unintended barriers to the redevelopment of these properties and has archived them as historical records so EPA does not needlessly repeat the investigations in the future. This policy change is part of the EPA's Brownfields Redevelopment Program to help cities, states, private investors and affected citizens to promote economic redevelopment of unproductive urban sites.

Date of Government Version: 04/16/00

Date Made Active at EDR: 08/16/00

Date of Data Arrivel at EDR: 06/05/00 Elapsed ASTM days: 72

Database Release Frequency: Quarterly

Date of Last EDR Contact: 12/29/00

CORRACTS: Corrective Action Report

Source: EPA

Telephone: 800-424-9346

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 04/20/00

Date of Date Arrival at EDR: 06/12/00 Elapsed ASTM days: 50

Dale Made Active at EDR: 08/01/00

Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 12/11/00

RCRIS: Resource Conservation and Recovery Information System

Source: EPA/NTIS

Telephone: 800-424-9346

Resource Conservation and Recovery Information System. RCRIS includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 06/21/00 Date Made Active at EDR: 07/31/00

Database Release Frequency; Semi-Annually

Date of Data Arrival at EDR: 07/10/00 Elapsed ASTM days: 21 Date of Last EDR Contact: 11/09/00

ERNS: Emergency Response Notification System

Source: EPAINTIS

Telephone: 202-280-2342

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous

Date of Government Version: 08/08/00 Date Made Active at EDR: 09/06/00 Database Release Frequency: Quarterly Date of Data Arrival at FOR: 08/11/00

Flaosed ASTM days: 26

Date of Last EDR Contact: 10/31/00

### FEDERAL ASTM SUPPLEMENTAL RECORDS

BRS: Blennial Reporting System

Source: EPA/NYIS

Telephone: 800-424-9346

The Blennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups; Large Quantity Generators (LQG)

and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/97 Database Release Frequency: Blennially Date of Last EDR Contact: 12/19/00

Date of Next Scheduled EDR Confact: 03/19/01

CONSENT: Superfund (CERCLA) Consent Decrees

Source: EPA Regional Offices

Telephone: Varies

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released

periodically by United States District Courts after settlement by parties to illigation matters.

Date of Government Version; N/A Database Release Frequency: Varies Date of Last EDR Contact: N/A

Date of Next Scheduled EDR Contact: N/A

ROD: Records Of Decision

Source: NTIS

Telephone: 703-416-0223

Record of Decision, ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical

and health information to aid in the cleanup.

Date of Government Version: 01/31/99 Database Release Frequency: Annually Date of Last EDR Contact: 10/12/00

Date of Next Scheduled EDR Confact; 01/08/01

DELISTED NPL: NPL Deletions.

Source: EPA

Telephone: N/A

The Nelional Oil and Hazardous Substances Pollution Conlingency Plan (NCP) establishes the criteria that the

EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the

NPL where no further response is appropriate.

Dale of Government Version: 08/13/00 Dalabase Release Frequency: Semi-Annually Date of Last FDR Contact: 11/06/00

Date of Next Scheduled EDR Contact, 02/05/01

FINDS: Facility Index System/Facility Identification Initiative Program Summary Report Source: EPA

Telephone: N/A

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

NOTIFY 65: Proposition 65

Source: State Water Resources Control Board

Telephone: 916-657-0696

Proposition 65 Notification Records, NOTIFY 65 contains facility notifications about any release which could impact drinking water and thereby expose the public to a potential health risk.

Date of Government Version: 10/21/93

Date Made Active at EDR; 11/19/93

Date of Data Arrivat at EDR: 11/01/93 Elapsed ASTM days: 18

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 10/24/00

TOXIC PITS: Toxic Pits

Source: State Water Resources Control Board Telephone: 916-227-4364

Toxic PITS Cleanup Act Sites, TOXIC PITS Identifies sites suspected of containing hazardous substances where cleanup has not yet been completed.

Date of Government Version: 07/01/95 Date Made Active at EDR: 09/26/95

Date of Data Arrival at EDR: 08/30/95 Elapsed ASTM days; 27

Database Release Frequency: No Update Planned

Dale of Last EDR Contact: 11/08/00

SWF/LF (SWIS): Solid Waste Information System Source: Integraled Waste Management Board

Telephone: 916-255-4035

Active, Closed and Inactive Landfills, SWF/LF records typically contain an inventory of solid waste disposal facilities or landfills. These may be active or i nactive facilities or open dumps that falled to meet RCRA Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 09/27/00 Date Made Active at EDR: 10/30/00

Date of Data Arrival at EOR: 09/27/00

Flansed ASTM days: 33

Database Release Frequency: Quarterly Date of Last EDR Contact: 12/20/00

WMUDS/SWAT: Waste Management Unit Database

Source: State Water Resources Control Board

Telephone: 916-227-4448

Waste Management Unit Dalabase System. WMUDS is used by the State Water Resources Control Board staff and the Regional Water Quality Control Boards for program tracking and inventory of waste management units. WMUDS is composed of the following databases: Facility Information, Scheduled Inspections Information, Waste Management Unit Information, SWAT Program Information, SWAT Report Summary Information, SWAT Report Summary Date, Chapter 15 (formerly Subchapter 15) Information, Chapter 15 Monitoring Parameters, TPCA Program Information, RCRA Program Information, Closure Information, and Interested Parties Information

Date of Government Version: 04/01/00

Date Made Active at EDR: 05/10/00

Date of Data Arrival at EDR: 04/10/00

Elapsed ASTM days: 30

Dalabase Release Frequency: Quarterly Date of Last EDR Contact: 12/13/00

LUST: Leaking Underground Storage Tank Information System

Source: State Water Resources Control Board

Telephone: 916-445-6532

Leaking Underground Storage Tank Incident Reports, LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 07/05/00 Dale Made Active at EDR: 08/25/00

Date of Data Arrival at EDR: 07/10/00 Elapsed ASTM days: 46

Database Release Frequency: Quarterly Date of Last EDR Contact; 10/10/00

CA UST:

UST: Hazardous Substance Storage Container Database

Source: State Water Resources Control Board

Telephone: 916-227-4408

The Higgardous Substance Storage Container Database is a historical listing of UST sites, Refer to local/county source for current data

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/15/90

Date Made Active at EDR: 02/12/91 Database Release Frequency: No Update Planned Date of Data Arrival at EDR: 01/25/91 Elapsed ASTM days: 18

Date of Last EDR Contact: 10/16/00

CA BOND EXP. PLAN: Bond Expenditure Plan

Source: Department of Health Services

Telephone: 916-255-2118

Department of Health Services developed a site-specific expenditure plan as the basis for an appropriation of

Hazardous Substance Cleanup Bond Act funds. It is not updated.

Date of Government Version: 01/01/89

Date Made Active at EDR: 08/02/94 Database Release Frequency: No Update Planned Date of Data Arrival at EDR: 07/27/94

Elapsed ASTM days: 6

Date of Last EDR Contact: 05/31/94

CA FID UST: Facility Inventory Database

Source: California Environmental Protection Agency

Telephone: 916-445-6532

The Facility Inventory Database (FiD) contains a historical listing of active and inactive underground storage tank locations from the State Water Resource Control Board. Refer to local/county source for current data.

Date of Government Version; 10/31/94

Dale Made Active at EDR: 09/29/95 Dalabase Release Frequency: No Updale Planned Date of Data Arrival at EDR: 09/05/95

Elapsed ASTM days: 24

Date of Last EDR Contact: 12/28/98

### STATE OF CALIFORNIA ASTM SUPPLEMENTAL RECORDS

AST: Aboveground Petroleum Storage Tank Facilities Source: State Water Resources Control Board

Telephone: 916-227-4382

Registered Aboveground Storage Tanks.

Date of Government Version: 10/28/00

Dalabase Release Frequency: Quarterly

Date of Last EDR Contact: 11/08/00

Date of Next Scheduled EDR Contact: 02/05/01

CA WDS: Waste Discharge System

Source: State Water Resources Control Board

Telephone: 916-857-1571

Sites which have been issued waste discharge requirements

Date of Government Version; 08/21/00

Database Release Frequency: Quarterly

Date of Last EDR Contact: 12/28/00 Dale of Next Scheduled EDR Contact: 03/26/01

HAZNET: Hazardous Waste Information System

Source: California Environmental Protection Agency

Telephone: 916-255-1136

Facility and Manifest Data. The data is extracted from the copies of hazardous waste manifests received each year by the DTSC. The annual volume of manifests is typically 700,000 - 1,000,000 annually, representing approximately 350,000 - 500,000 shipments. Data are from the manifests submitted without correction, and therefore many contain some invalid values for data elements such as generator ID, TSD ID, waste category, and disposal method.

Date of Government Version: 12/31/99

Date of Last EDR Contact: 11/13/00 Date of Next Scheduled EDR Contact: 02/19/01

Database Release Frequency: Annually

LOCAL RECORDS

ALAMEDA COUNTY:

Local Oversight Program Listing of UGT Cleanup Sites Source: Alameda County Environmental Health Services

Telephone: 510-567-6700

#### ORANGE COUNTY:

LUST: List of Underground Storage Tank Cleanups

Source: Health Care Agency Telephone: 714-834-3446

Orange County Underground Storage Tank Cleanups (LUST).

Date of Government Version: 68/21/00

Database Release Frequency: Quarterly

UST: List of Underground Storage Tank Facilities

Spurce: Health Care Agency

Telephone: 714-834-3446

Orange County Underground Storage Tank Facilities (UST).

Date of Government Version; 11/29/00

Database Release Frequency: Quarterly

List of Industrial Site Cleanups

Source: Health Care Agency Telephone: 714-834-3446

Petroleum and non-petroleum spills.

Date of Government Version: 01/19/99

Database Release Frequency: Annually

Date of Next Scheduled EDR Contact: 03/12/01

PLACER COUNTY:

MS: Master List of Facilities

Source: Placer County Health and Human Services

Telephone: 530-889-7335 List includes aboveground tanks, underground tanks and cleanup sites.

Date of Government Version: 10/10/00

Dalabase Release Frequency: Semi-Annually

Date of Last EDR Contact: 12/28/00 Date of Next Scheduled EDR Contact: 63/26/01

Date of Last EDR Contact: 12/11/00 Date of Next Scheduled FDR Contact: 03/12/01

Date of Last EDR Contact: 12/11/00

Date of Last EDR Contact: 12/11/00

Date of Next Scheduled EDR Contact: 03/12/01

RIVERSIDE COUNTY:

LUST: Listing of Underground Tank Cleanup Sites

Source: Department of Public Health

Telephone: 909-358-5055

Riverside County Underground Storage Tank Cleanup Sites (LUST).

Date of Government Version: 04/03/00

Dalabase Release Frequency; Quarterly

UST: Tank List

Source: Health Services Agency Telephone: 909-358-5055

Date of Government Version: 12/05/00

Dalabase Release Frequency: Quarterly

Date of Last EDR Contact: 11/01/00 Date of Next Scheduled EDR Contact: 01/22/01

Date of Last EDR Contact: 11/01/00

Date of Next Scheduled EDR Contact; 01/22/01

SACRAMENTO COUNTY:

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Toxisite List

Source: Sacramento County Environmental Management

Telephone: 916-875-8450

Date of Government Version: 08/30/00

Dalabase Release Frequency: Quarterly

Date of Last EDR Contact: 11/07/00

Date of Next Scheduled EDR Contact: 02/05/01

ML: Regulatory Compliance Master List

Source: Sacramento County Environmental Management

Telephone: 916-875-8450

Any business that has hazardous materials on site - hazardous material storage sites, underground storage lanks,

waste generators.

Date of Government Version: 08/30/00

Date of Last EOR Contact: 11/07/00

Date of Next Scheduled EDR Contact: 02/05/01

Database Release Frequency: Quarterly

DEHS Permit System Print-Out By Location

Source: San Bernardino County Fire Department Hazardous Materials Division

Telephone: 909-387-3041

SAN BERNARDING COUNTY:

This listing includes underground storage tanks, medical waste handlers/generators, hazardous materials handlers,

hazardous waste generators, and waste oil generators/handlers.

Date of Government Version: 10/02/00 Database Release Frequency: Quarterly Date of Last EDR Contact: 12/11/00

Date of Next Scheduled EDR Contact: 03/12/01

SAN DIEGO COUNTY:

SWF/LF: Solid Waste Facilities

Source: Department of Health Services

Telephone: 619-338-2209

San Diego County Solid Waste Facilities.

Date of Government Version: 07/01/98 Database Release Frequency: Annually Date of Last FOR Contact: 11/28/00

Date of Next Scheduled EDR Contact: 02/26/01

HMMD: Hazardous Materials Management Division Database

Source: Hazardous Materials Management Division

Tetephone: 619-338-2268

The database includes; HE58 - This report contains the business name, site address, business phone number, establishment 'H' permit number, type of permit, and the business status, HE17 - In addition to providing the same information provided in the HE58 listing, HE17 provides inspection dates, violations received by the establishment, hazardous waste generated, the quantity, method of storage, treatment/disposal of waste and the hauler, and information on underground storage tanks. Unauthorized Release List - includes a summary of environmental contamination cases in San Diego County (underground tank cases, non-tank cases, groundwater contamination, and soil contamination

are included.)

Date of Government Version: 10/08/00 Dalabase Release Frequency: Quarterly Date of Last EDR Contact: 10/10/00

Date of Next Scheduled EDR Contact: 01/08/01

SAN FRANCISCO COUNTY:

LUST: Local Oversite Facilities

Source: Department Of Public Health San Francisco County

Telaphone: 415-252-3920

Underground Storage Tank Comprehensive Facility Report

Source: Volo County Densylment of Health Telephone: 530-668-8848

Date of Government Version; 07/07/00 Database Release Frequency: Annually Date of Last EDR Contact: 10/23/00

Date of Next Scheduled EDR Contact: 01/22/01

California Regional Water Quality Control Board (RWQCB) LUST Records

LUST REG 1: Active Toxic Site Investigation

Source: California Regional Water Quality Control Board North Coast (1)

Telephone: 707-576-2220

Date of Government Version: 08/01/00 Database Release Frequency: Quarterly Date of Last EDR Contact: 11/27/00

Date of Next Scheduled EDR Contact: 02/26/01

LUST REG 2: Fuel Leak List

Source: California Regional Water Quality Control Board San Francisco Bay Region (2)

Telephone: 510-286-0457

Date of Government Version: 09/01/00

Date of Last EDR Contact: 10/16/00

Date of Next Scheduled EDR Contact: 01/15/00 Dalabase Release Frequency: Quarterly

LUST REG 3: LUSTIS Database

Source: California Regional Water Quality Control Board Central Coast Region (3)

Telephone: 805-549-3147

Date of Government Version: 08/01/00

Date of Last EDR Contact: 11/20/00

Database Release Frequency: Quarterly Date of Next Scheduled EDR Contact: 02/19/01

LUST REG 4: Underground Storage Tank Leak List

Source: California Regional Water Quality Control Board Los Angeles Region (4)

Telephone: 213-266-6600

Date of Government Version: 11/01/00 Database Release Frequency: Quarterly Date of Last EDR Contact: 01/02/01 Date of Next Scheduled EDR Contact: 04/02/01

LUST REG 5: Leaking Underground Storage Tank Database

Source: California Regional Water Quality Control Board Central Valley Region (5)

Telephone: 916-255-3125

Date of Government Version: 10/01/00

Date of Last EDR Contact: 10/10/00

Database Release Frequency: Quarterly Date of Next Scheduled EDR Contact: 01/08/01

LUST REG 6L: Leaking Underground Storage Tank Case Listing

Source: California Regional Water Quality Control Board Lahontan Region (6)

Telephone: 916-542-5424

Date of Government Version: 10/01/00

Date of Last EDR Contact: 10/10/00

Database Release Frequency: Quarterly Date of Next Scheduled EDR Contact: 01/08/01

LUST REG 6V: Leaking Underground Storage Tank Case Listing

Source: California Regional Water Quality Control Board Victorville Branch Office (6)

Telephone: 760-346-7491

Date of Government Version: 10/01/00

Date of Last EDR Contact: 10/10/00

Dalabase Release Frequency; Quarterly Date of Next Scheduled EDR Contact: 01/08/01

LUST REG 7: Leaking Underground Storage Tank Case Listing

Source: California Regional Water Quality Control Board Coforado River Basin Region (7)

Telephone: 760-346-7491

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/23/00

Date of Last EDR Contact: 01/02/01

Database Release Frequency: Sembannially Date of Next Scheduled EDR Contact: 04/02/01

LUST REG 8: (LUSTIS) Leaking Underground Storage Tanks

Source: California Regional Water Quality Control Board Senta Ana Region (8)

Telephone: 909-782-4498

Date of Government Version: 05/10/00 Database Release Frequency: Semi-Annually Date of Last EDR Contact: 11/22/00 Date of Next Scheduled EDR Contact: 02/12/01

LUST REG 9: Leaking Underground Storage Tank Report Source: California Regional Water Quality Control Board San Diego Region (9)

Telephone: 619-467-2952

Date of Government Version: 09/08/00

Date of Last EDR Contact: 10/23/00

Dalabase Release Frequency: Quarlerly Date of Next Scheduled EDR Contact; 01/22/01

California Regional Water Quality Control Board (RWQCB) SLIC Records

SLIC REG 1: Active Toxic Sile Investigations

Source: California Regional Water Quality Control Board, North Coast Region (1)

Telephone: 707-576-2220

Date of Government Version; 08/01/00

Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 11/27/00

Date of Next Scheduled FDR Contact: 02/26/01

SLIC REG 2: North and South Bay Slic Report

Source: Regional Water Quality Control Board San Francisco Bay Region (2)

Telephone: 510-286-0457

Any contaminated site that impacts groundwater or has the potential to impact groundwater.

Date of Government Version: 09/01/08

Date of Last EDR Contact: 10/16/00

Database Release Frequency: Quarterly Date of Next Scheduled EDR Contact: 01/15/01

SLIC REG 3: SLIC Data

Source: California Regional Water Quality Control Board Central Coast Region (3)

Telephone: 805-549-3147

Any contaminated site that impacts groundwater or has the potential to impact groundwater

Date of Government Version: 08/01/00

Date of Last EDR Contact: 11/20/00

Database Release Frequency: Semi-Annually

Date of Next Scheduled EDR Contact: 02/19/01

SLIC REG 4: SLIC Sites

Source: Region Water Quality Control Board Los Angeles Region (4)

Telephone: 213-576-6600

Any contaminated site that impacts groundwater or has the potential to impact groundwater.

Date of Government Version: 08/01/00 Database Release Frequency: Quarterly Date of Last EOR Contact: 10/31/00

Date of Next Scheduled EDR Conlact: 01/29/01

SLIC REG 5: SLIC List

Source: Regional Water Quality Control Board Central Valley Region (5)

Telephone: 916-855-3075

Unregulated sites that impact groundwater or have the potential to impact groundwater

Date of Government Version: 10/84/08

Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 10/10/00 Date of Next Scheduled EDR Contact: 01/08/00

SLIC REG SV: Spills, Leaks, Investigation & Cleanup Cost Recovery Listing Source: Regional Water Quality Control Board, Victorville Branch

Telephone: 619-241-6583

### GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION
Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of Information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers)

#### TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

#### USGS TOPOGRAPHIC MAP ASSOCIATED WITH THIS SITE

Target Property:

2436122-H1 SANTA CRUZ, CA

Source: USGS 7.5 min quad Index

#### GENERAL TOPOGRAPHIC GRADIENT AT TARGET PROPERTY

Target Property:

General ESE

Source: General Topographic Gradient has been determined from the USGS 1 Degree Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

### HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

### FEMA FLOOD ZONE

FEMA Q3 Flood

Data Electronic Coverage YES - refer to the Overview Map and Detail Map

Flood Pialn Panel at Target Property:

0603550004C / CBPP 0603550002B / CBPP 0603550003B / CBPP

Additional Panels in search area:

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property NOT AVAILABLE

NWI Electronic

Coverage NO

### HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

### GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Site-Specific Hydrogeological Data\*: Search Radius:

2 0 miles Not found

#### AQUIFLOW\*

Search Radius; 2,000 Miles,

3

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID

**GENERAL DIRECTION** GROUNDWATER FLOW

1/4 - 1/2 Mile NNW 1 - 2 Miles NNW

For additional site information, refer to Physical Setting Source Map Findings.

#### GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary using site specimen geologic and state and a second state of the s move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

### GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

### GEOLOGIC AGE IDENTIFICATION

ROCK STRATIGRAPHIC UNIT

Category: Stratified Sequence

Geologic Code:

System:

Cenozoic Tertiary

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawlec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

### DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a tandscape. Soil maps for STATSGO are complied by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

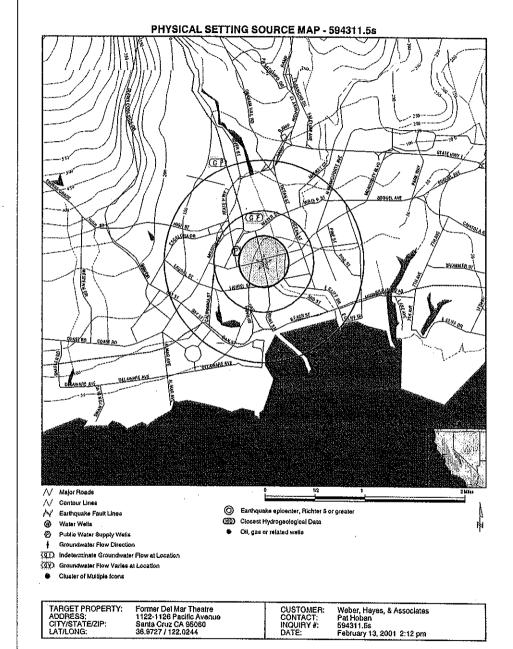
# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

MAP ID No Wells Found WELL ID

LOCATION FROM TP

TC594311.5s Page A-6



# PHYSICAL SETTING SOURCE RECORDS SEARCHED

#### HYDROLOGIC INFORMATION

Flood Zone Data: This data, evailable in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands inventory. This data, avaitable in select counties across the country, was obtained by EDR in 1999 from the U.S. Fish and Wildlife Service.

#### HYDROGEOLOGIC INFORMATION

AQUIFLOW<sup>R</sup> Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

### GEOLOGIC INFORMATION

### Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawlec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital reoresentation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

### STATSGO: State Soil Geographic Database

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the national Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

## ADDITIONAL ENVIRONMENTAL RECORD SOURCES

### FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telaphone: 202-260-2805

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-260-2805

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FROS).

USGS Water Wells: In November 1971 the United States Geological Survey (USGS) implemented a national water resource information tracking system. This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on more than 900,000 wells, springs, and other sources of groundwater.

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

#### STATE RECORDS

California Drinking Water Quality Database

Source: Department of Health Services

Telephone: 916-324-2319

The database includes all drinking water compliance and special studies monitoring for the state of California since 1984, it consists of over 3,200,000 individual analyses along with well and water system information.

### California Oil and Gas Well Locations for District 2 and 6

Source: Department of Conservation Telephone: 916-323-1779

#### RADON

Area Radon Information: The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compliation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The sludy covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

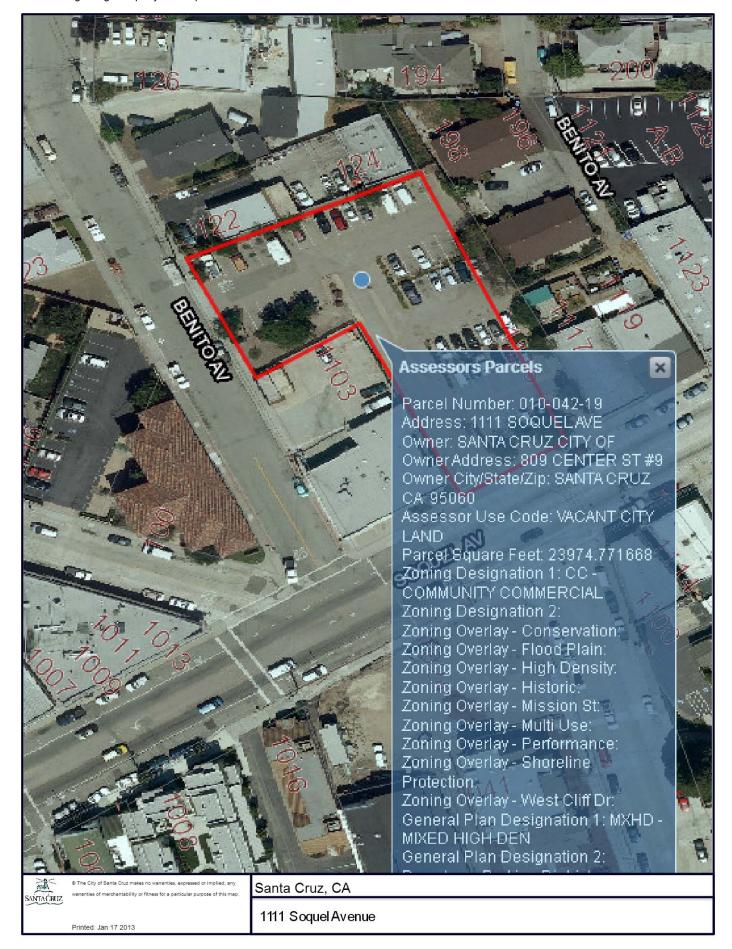
EPA Radon Zones: Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

#### OTHER

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

California Earthquake Fault Linea: The fault lines displayed on EDR's Topographic map are digitized qualernary fault lines, prepared in 1975 by the United State Geological Survey. Additional information (also from 1975) regarding activity at specific fault lines comes from California's Preliminary Fault Activity Map prepared by the California Division of Mines and Geology.



# RESOLUTION NO. OBSA-

RESOLUTION APPROVING A LONG-RANGE PROPERTY MANAGEMENT PLAN
ADDRESSING THE DISPOSITION AND USE OF FORMER REDEVELOPMENT AGENCY
PROPERTIES, AND AUTHORIZING THE DISPOSITION OF PROPERTY PURSUANT TO
THE LONG-RANGE PROPERTY MANAGEMENT PLAN

WHEREAS, Health and Safety Code Section 34191.5(b) requires a successor agency to prepare and submit for approval to the oversight board and the California Department of Finance a long-range property management plan within six months of receiving a finding of completion; and

WHEREAS, Health and Safety Code Section 34191.5(c) requires that the long-range property management plan include certain information and address the disposition and use of real property that was owned by the former redevelopment agency; and

WHEREAS, the City of Santa Cruz Successor Agency ("Successor Agency") received its Finding of Completion under Health and Safety Code Section 34179.7 from the California Department of Finance on November 20, 2013; and

WHEREAS, the Successor Agency has prepared and approved for submittal to the City of Santa Cruz Oversight Board and the California Department of Finance a Long-Range Property Management Plan ("LRPMP") that includes the required information and addresses the disposition and use of real property formerly owned by the Redevelopment Agency of the City of Santa Cruz; and

WHEREAS, approval of the Plan will allow the City of Santa Cruz to retain certain properties for governmental use pursuant to Health and Safety Code Section 34191.5(c)(2); and

WHEREAS, the City of Santa Cruz Oversight Board has determined it is in the best interests of the affected taxing entities in Santa Cruz County to proceed with disposition and use of former Redevelopment Agency properties pursuant to the LRPMP; and

WHEREAS, the City of Santa Cruz Oversight Board approved the Long-Range Property Management Plan at its regular meeting on February 27, 2014; and

WHEREAS, the City of Santa Cruz Oversight Board has reconsidered the Long-Range Property Management Plan and finds that the properties should be retained for governmental use in conformance with Health and Safety Code section 34191.5(c)(2); and

WHEREAS, the City of Santa Cruz Oversight Board directs the Successor Agency to continue to seek resolution with the Department of Finance for the government use designation of the properties in conformance with Health and Safety Code section 34191.5(c)(2);

NOW, THEREFORE, BE IT RESOLVED, by the Oversight Board to the Successor Agency of the former Redevelopment Agency of the City of Santa Cruz that the Oversight Board hereby approves the Long-Range Property Management Plan based on the foregoing recitals and the documentation presented to the City of Santa Cruz Oversight Board at a public meeting, the Successor Agency Oversight Board does resolve as follows:

SECTION 1. The City of Santa Cruz Oversight Board hereby approves the Long-Range Property Management Plan in substantially the form attached to this Resolution as *Attachment 1*.

SECTION 2. The City of Santa Cruz Oversight Board finds and determines that the Long-Range Property Management Plan, the disposition and use of property pursuant to the Plan, will be of benefit to the taxing entities for the reasons set forth in the staff report accompanying this Resolution.

SECTION 3. The City of Santa Cruz Oversight Board hereby approves the transmittal of the LRPMP to the California Department of Finance substantially in the form attached hereto as *Attachment 1*, and upon approval of the LRPMP by the Department of Finance, authorizes the Successor Agency to take such actions as necessary to implement the LRPMP.

SECTION 4. The City of Santa Cruz Oversight Board hereby approves the disposition and transfer of those properties identified in the LRPMP as governmental use, those properties needed to fulfill enforceable obligations, and those properties planned for future development, to the City of Santa Cruz in conformance with the Plan and Health and Safety Code Section 34191.5.

PASSED AND ADOPTED this 25<sup>th</sup> of September, 2014 by the following vote:

AYES:	Bryant, Coonerty, Guevara, Shemwell, Spencer; Vice Chair Ley; Chair Mathews
NOES:	None
ABSENT:	None
DISQUALIFIED:	None
	APPROVED:
	Chair
ATTEST:	
Clerk	

# RESOLUTION NO. OBSA-

RESOLUTION APPROVING A LONG-RANGE PROPERTY MANAGEMENT PLAN
ADDRESSING THE DISPOSITION AND USE OF FORMER REDEVELOPMENT AGENCY
PROPERTIES, AND AUTHORIZING THE DISPOSITION OF PROPERTY PURSUANT TO
THE LONG-RANGE PROPERTY MANAGEMENT PLAN

WHEREAS, Health and Safety Code Section 34191.5(b) requires a successor agency to prepare and submit for approval to the oversight board and the California Department of Finance a long-range property management plan within six months of receiving a finding of completion; and

WHEREAS, Health and Safety Code Section 34191.5(c) requires that the long-range property management plan include certain information and address the disposition and use of real property that was owned by the former redevelopment agency; and

WHEREAS, the City of Santa Cruz Successor Agency ("Successor Agency") received its Finding of Completion under Health and Safety Code Section 34179.7 from the California Department of Finance on November 20, 2013; and

WHEREAS, the Successor Agency has prepared and approved for submittal to the City of Santa Cruz Oversight Board and the California Department of Finance a Long-Range Property Management Plan ("LRPMP") that includes the required information and addresses the disposition and use of real property formerly owned by the Redevelopment Agency of the City of Santa Cruz; and

WHEREAS, approval of the Plan will allow the City of Santa Cruz to retain certain properties for governmental use pursuant to Health and Safety Code Section 34191.5(c)(2); and

WHEREAS, the City of Santa Cruz Oversight Board has determined it is in the best interests of the affected taxing entities in Santa Cruz County to proceed with disposition and use of former Redevelopment Agency properties pursuant to the LRPMP; and

WHEREAS, the City of Santa Cruz Oversight Board approved the Long-Range Property Management Plan at its regular meeting on February 27, 2014; and

WHEREAS, if the Department of Finance is unable to agree with the Oversight Board's previous reconsideration of the Long-Range Property Management Plan, the Oversight Board authorizes the Successor Agency, subject to Successor Agency approval, to prepare and submit a modified Long-Range Property Management Plan to the Department of Finance changing the designation of both properties from "government use" to "future redevelopment activities," subject to a negotiated compensation agreement with the taxing entities as specified by Health and Safety Code section 34180 (f), 34191.5(c)(2)(A), and 34191.5(c)(2)(B).

NOW, THEREFORE, BE IT RESOLVED, by the Oversight Board to the Successor Agency of the former Redevelopment Agency of the City of Santa Cruz that the Oversight Board hereby approves the Long-Range Property Management Plan based on the foregoing recitals and the documentation presented to the City of Santa Cruz Oversight Board at a public meeting, the Successor Agency Oversight Board does resolve as follows:

SECTION 1. The City of Santa Cruz Oversight Board hereby approves the Long-Range Property Management Plan in substantially the form attached to this Resolution as *Attachment 1*.

SECTION 2. The City of Santa Cruz Oversight Board finds and determines that the Long-Range Property Management Plan, the disposition and use of property pursuant to the Plan, will be of benefit to the taxing entities for the reasons set forth in the staff report accompanying this Resolution.

SECTION 3. The City of Santa Cruz Oversight Board hereby approves the transmittal of the LRPMP to the California Department of Finance substantially in the form attached hereto as *Attachment 1*, and upon approval of the LRPMP by the Department of Finance, authorizes the Successor Agency to take such actions as necessary to implement the LRPMP.

SECTION 4. The City of Santa Cruz Oversight Board hereby approves the disposition and transfer of those properties identified in the LRPMP as future redevelopment activities, those properties needed to fulfill enforceable obligations, and those properties planned for future development, to the City of Santa Cruz in conformance with the Plan and Health and Safety Code Section 34191.5.

PASSED AND ADOPTED this 25<sup>th</sup> of September, 2014 by the following vote:

AYES:	Bryant, Coonerty, Guevara, Shemwell, Spencer; Vice Chair Ley; Chair Mathews
NOES:	None
ABSENT:	None
DISQUALIFIED:	None
	APPROVED:
	Chair
ATTEST:	
Clerk	